

DES Advisory Board Meeting First Quarter FY21 November 19, 2020





- Call to Order
- 2. Review & Approval of Previous Meeting Minutes
- 3. Customer Sales
- 4. nCOVID-19 Response
- 5. Review of DES Contractor Performance
- 6. Natural Gas Purchasing Update
- 7. FY20 Costs to Date
- 8. FY21 Budget
- 9. Marketing
- 10. Capital Projects Review & Status
- 11. Other Board Member Items
- 12. Adjourn



1. Call to Order

2. Review & Approval of Previous Meeting Minutes



3. Customer Sales

Summary Table 3: Customer Cost Comparison for the Previous 12 Months

		Steam - Rolling 12 Month			Chilled Water - Rolling 12 Month			
		Oct 2018 - Sept 2019	Oct 2019 - Sept 2020	% Diff.	Oct 2018 - Sept 2019	Oct 2019 - Sept 2020	% Diff.	
Private	Cost	\$ 1,544,006	\$ 1,230,328	-20.32%	\$ 3,741,968	\$ 3,638,079	-2.78%	
	Usage (lbs or tonhrs)	104,312,076	86,805,428	-16.78%	19,813,178	16,757,242	-15.42%	
State	Cost	\$ 1,837,797	\$ 1,599,789	-12.95%	\$ 3,221,003	\$ 3,213,054	-0.25%	
	Usage (lbs or tonhrs)	115,253,370	104,058,073	-9.71%	12,932,819	12,280,175	-5.05%	
Metro	Cost	\$ 1,923,400	\$ 1,583,498	-17.67%	\$ 5,004,052	\$ 4,493,648	-10.20%	
	Usage (lbs or tonhrs)	154,722,051	147,083,197	-4.94%	28,775,581	22,879,367	-20.49%	
Aggregate	Cost	\$ 5,305,204	\$ 4,413,615	-16.81%	\$11,967,024	\$11,344,781	-5.20%	
	Usage (lbs or tonhrs)	374,287,497	337,946,698	-9.71%	61,521,578	51,916,784	-15.61%	
	Unit Cost	\$ 14.17	\$ 13.06	-7.9%	\$ 0.195	\$ 0.219	12.34%	

MFA, True-up, late fees and misc. are not included in values shown



Figure 3A. Historic Chilled Water Sales

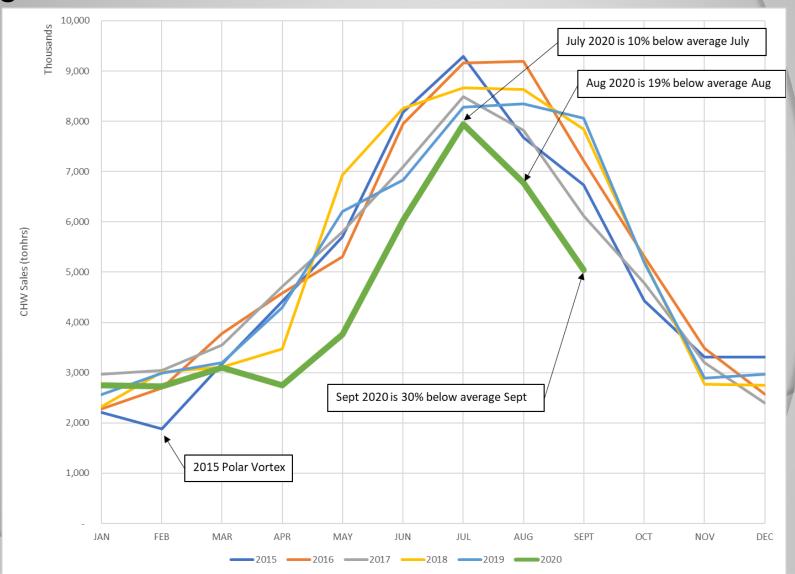
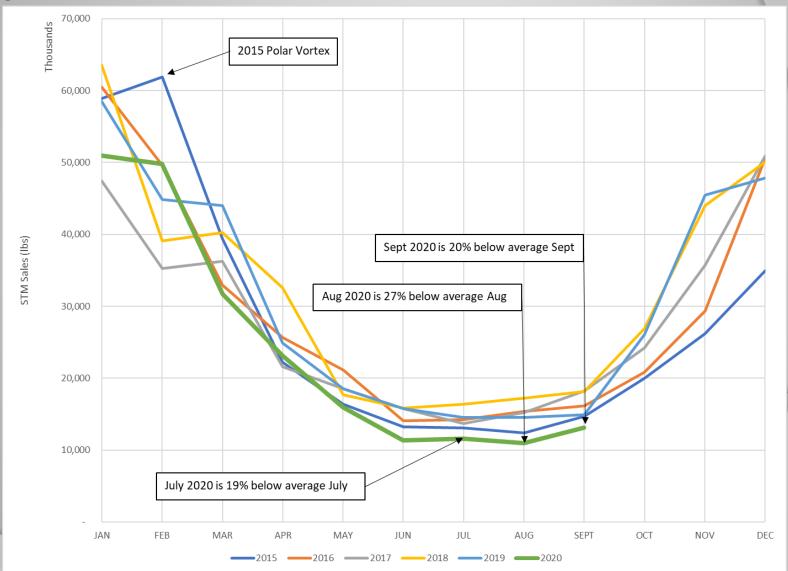




Figure 3B. Historic Steam Sales





4. nCOVID-19 Response

- The nCOVID-19 deferral of invoices expired September 30
- Late fees and potential for customer disconnects resumed in October
- Two customers opted for deferral and are making their payments
- There is only 1 customer currently in arrears more than 30 days
- CNE continues to limit access to EGF to essential personnel only
- Tele-meetings and job-site meetings still occurring



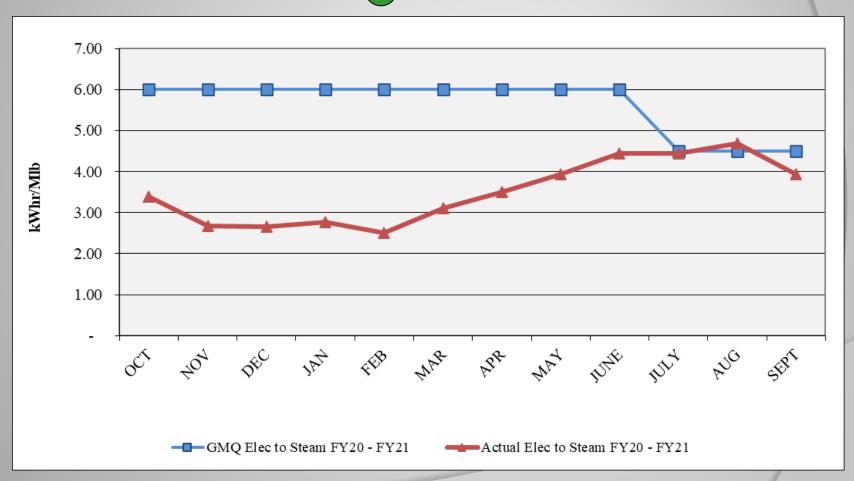
5. Review of DES Contractor Performance

Contractor (CNE) has met their contractual obligations for FY21 to date except for exceeding some of the new performance guarantees.

- Excellent Performance No Improvement Necessary
- Satisfactory Performance Some Improvement Could Be Made
- Poor Performance Much Improvement Necessary

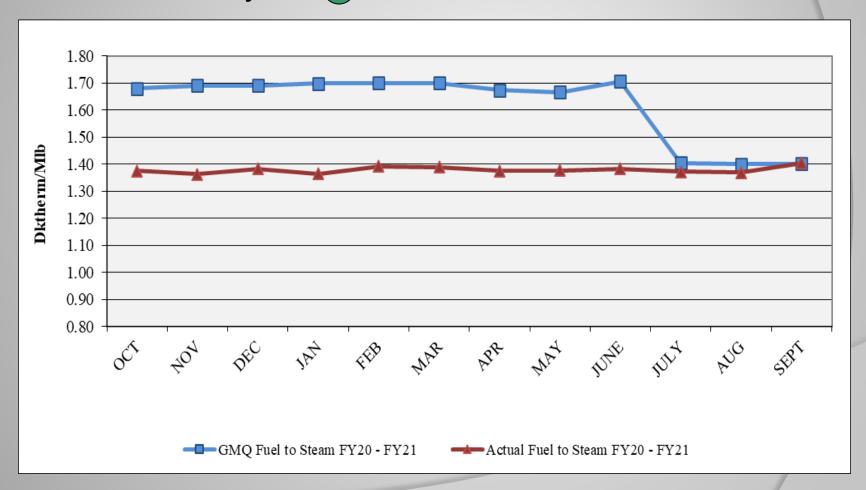


Performance Measurement FY21: Steam Electric Conversion



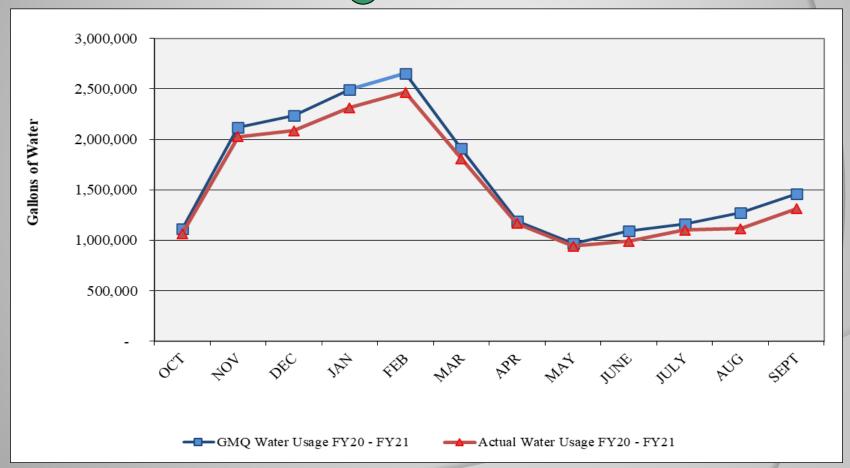


Performance Measurement FY21: Steam Plant Efficiency



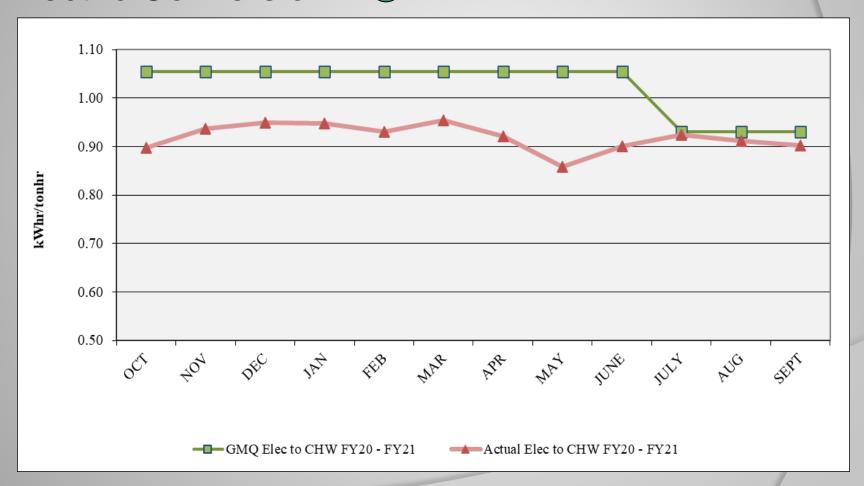


Performance Measurement FY21: Steam Water Conversion



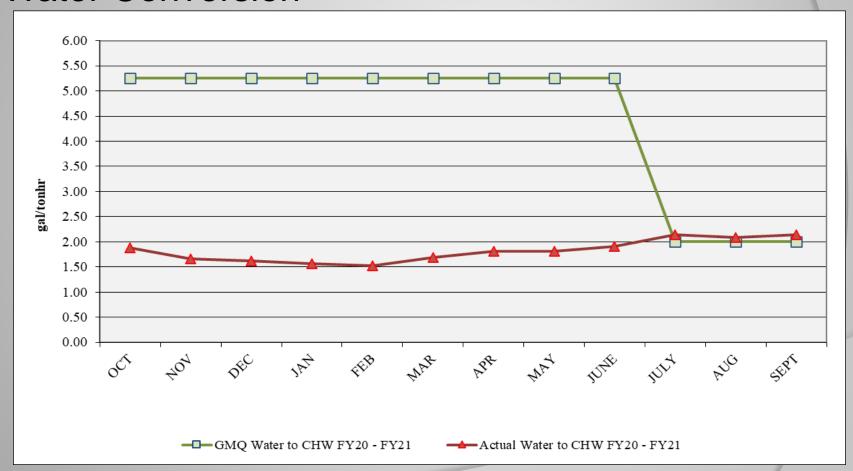


Performance Measurement FY21: CHW Electric Conversion





Performance Measurement FY21: CHW Water Conversion





Water Treatment

Q1FY21 Q4FY20 Q3FY20 Q2FY20

Steam and Condensate









- Corrosion
- ❖ Iron
- Hardness; dumping condensate
- ❖ Chlorine/Sulfite
- Condensing Water
 - Conductivity
 - Biologicals
- Chilled Water
 - Hardness
 - Corrosion
 - EGF and Customer Biologicals Good
 - Deposits













EGF Walkthrough

Q1FY21 Q4FY20 Q3FY20 Q2FY20

- ✓ Equipment Maintenance
- +



✓ Operations

✓ Electrical

✓ Housekeeping

✓ Building Structure

Building Exterior and Grounds



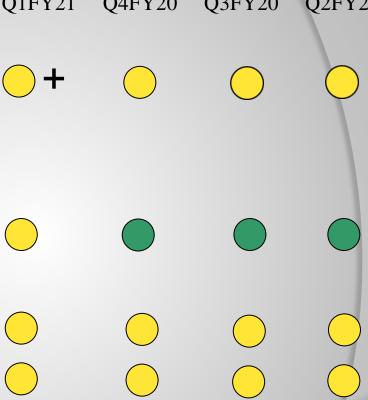




EDS Walkthrough

Q1FY21 Q4FY20 **O3FY20 O2FY20**

- ✓ Vault/Tunnel Housekeeping
- ✓ Maintenance Items
 - ✓ Insulation Repair/ Replacement
 - ✓ Water Infiltration
 - ✓ Corrosion of Structural **Metal Components**
- ✓ Safety Items





6. Natural Gas Purchasing

- Natural Gas Purchasing Review
 - Table 6: FY21 Gas Spending & Budget Comparison
 - Figure 6: Actual and Projected Gas Cost Comparison



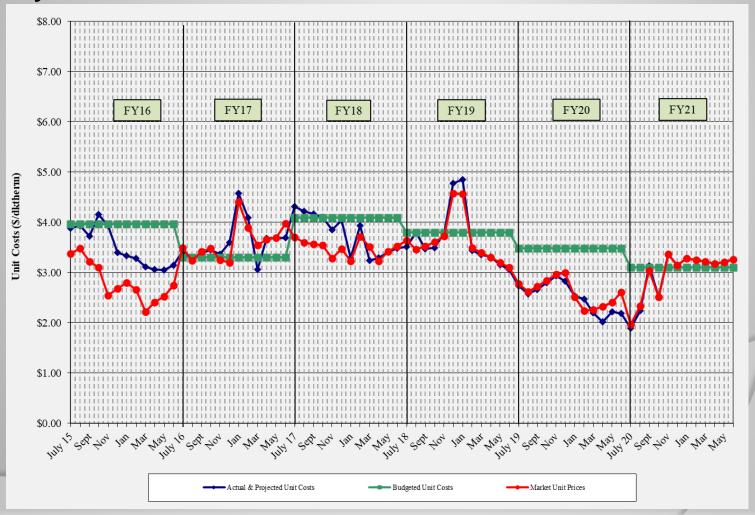
Table 6: FY21 Gas Spending & Budget Comparison

	Actual FY21 To Sept 30	Budget FY21	Percent Difference
Steam Sendout (Mlbs)	55,233	63,481	-13.0%
Fuel Use (Dth) (includes propane)	76,338	92,175	-17.2%
Plant Eff (Dth/Mlb)	1.382	1.452	-4.8%
Total Gas Cost (includes propane)	\$186,304	\$273,760	-31.9%
Unit Cost of Fuel (\$/Dth)	\$2.441	\$2.970	-17.8%

Excludes consultant fees and FEA and budget contingency; Includes transportation and actual propane costs and usages except unused pre-purchased propane



Figure 6. Actual and Projected Gas Cost Comparison History





7. FY21 Costs to Date

Item		FY21 Budget		Y21 Actual to date	Percent of FY21 Budget
FOC's Pass Throughs	\$	3,776,800	\$	944,203	25.00%
Administrative Costs	\$	393,900	\$	92,199	23.41%
Chemicals	\$	260,700	\$	68,435	26.25%
R&I Fund Transfers		291,900	\$	72,258	24.75%
Water/Sewer		624,000	\$	317,872	50.94%
Fuel Base	\$	2,001,900	\$	278,969	13.94%
Fuel Contingency		431,900	\$	_	0.00%
Electricity	\$	6,130,100	\$	1,488,753	24.29%
ORF Deposit	\$	-	\$	_	
Debt Service		5,098,000	\$	1,506,473	29.55%
Total Expenses		19,009,200	\$	4,769,163	25.09%
Total Revenues	\$	18,378,500	\$	4,322,167	23.52%
Metro Funding	\$	630,700	\$	157,675	25.00%

Actual Costs and Revenues to Date include FY20 True-up Items.



8. FY21 Budget

Item					Percent
		FY20 Budget		Y21 Budget	Change From
		C		G	FY20 Budget
FOC's	\$	4,601,600	\$	3,776,800	-17.92%
Pass Throughs					
Administrative Costs	\$	393,600	\$	393,900	0.08%
Chemicals	\$	253,100	\$	260,700	3.00%
R&I Fund Transfers	\$	287,600	\$	291,900	1.50%
Water/Sewer	\$	714,000	\$	624,000	-12.61%
Fuel Base	\$	2,575,700	\$	2,001,900	-22.28%
Fuel Contingency	\$	507,000	\$	431,900	-14.81%
Electricity	\$	5,977,200	\$	6,130,100	2.56%
ORF Deposit	\$	-	\$	-	
Debt Service	\$	5,079,200	\$	5,098,000	0.37%
Total Expenses		20,389,000	\$	19,009,200	-6.77%
Total Revenues		19,070,500	\$	18,378,500	-3.63%
Metro Funding	\$	1,318,500	\$	630,700	-52.17%



9. Marketing

Remaining Capacity for Sale (approximate)

- 2,429 tons of chilled water
- 24,622 pph of steam

Potential Customers

- Service to Lot K
 - Site directly to the east of EGF
 - Early stages of communication
 - Potential ~1,000 ton and ~15,000 pph



Marketing (con't)

- Service to New KVB Hotels
 - Two hotels with retail space; discussions favorable
 - Site is between 1st Ave S, 2nd Ave S, KVB and Peabody St
 - Potential ~1,400 tons and ~20,000 pph
- Peabody St Hotel
 - Early stages of communications
 - Potential 2,000 to 3,000 tons
- New Development North of KVB
 - Early stages of communications
 - Potential ~1,100 tons and ~15,000 pph



Marketing (con't)

- Union Street Hotel
 - Ongoing renovation of existing building on Union St
 - Potential 100 tons and no steam
- MDHA Development North of Gay St
 - Early stages of communications
 - Potential 100 tons and no steam
 - Site might be too far



10. Capital Expenditure Update

	Spent to End of FY20	FY21 Spending	Balance to Date (10/21/20)
R&I Projects	\$3,887,279	\$11,400	\$225,289
49109-2010 Bond	\$2,600,602	\$5,314	\$0
49107-DES Infrastructure Fund	\$8,499,961	\$39	\$0
49116-DES Infrastructure Fund	\$1,568,389	\$190,596	\$1,041,861
Total	\$16,556,231	\$207,349	\$1,267,150



Active Capital Projects

- DES 133.1: Broadway Tunnel Damage Recovery: ongoing
- DES 152: MH A & M Coating Repairs (Manhole B is being added to scope) anticipate bidding late 2nd or early 3rd Qtr FY21
- DES 153: MH L Repairs anticipate construction 2nd Qtr FY21
- DES 154: Manhole K Repairs postponed until FY21/FY22;
 will prioritize based upon other projects
- DES 159: MH B2 Repairs pipe wall pen. leak discovered/ added to scope; contractor ownership chg has resulted in delay; anticipate completion early 2nd Qtr FY21



- DES 161: MH S6 Insulation combining with DES 143; postponed
- DES 162: Hyatt Centric Service service completed in September; chilled water available; project closed
- DES 163: MDHA Parcel K Service development on hold
- DES 168: DES Service to 1st and KVB Hotels development on hold
- DES 169: MH 20 Repairs work completed late 1st Qtr; in close-out



- DES 171: Broadway Tunnel Pipe Support Repairs corroded pipe supports to be repaired/replaced; ladder safety item to be addressed; bid 1st Qtr FY21; anticipate construction during 2nd Qtr FY21
- DES 172: Viridian Service Line Support Repairs corroded pipe supports to be repaired/replaced; ladder safety item to be addressed; bid 1st Qtr FY21; anticipate construction during 2nd Qtr FY21
- DES 173: Manhole B3 Repairs corroded pipe supports to be cleaned and coated; concrete repairs to be made; bid 1st Qtr FY21; anticipate construction during 2nd Qtr FY21
- DES 174: 7th Avenue Tunnel Pipe Support Repairs corroded pipe supports to be repaired/replaced; ladder safety item to be addressed; bid 1st Qtr FY21; anticipate construction during 2nd Qtr FY21



- DES 175: Manhole 4 Condensate Return condensate return between MH 3 & 4 (Union St) failed several years ago; cost prohibitive to replace; therefore installed trap discharge piping into basement of 401 Union; trap discharge piping has now failed; dripleg/trap is not needed based on existing pipe slopes and current steam contract usage; design to eliminate dripleg/trap completed; anticipate construction during 2nd Qtr FY21
- DES 176: Condensate Return Leak Repair at MH 9 discovered leak in condensate main next to MH 9; repair completed1st Qtr FY21; in close-out



- DES177: MH B1 Ladder & Platform sump pump manhole without maintenance platform (currently using submerged concrete blocks to stand on); embedded ladder rung ladder which is prone to failure w/o warning; design complete; project on hold
- DES178: Manhole 5 Repairs structural steel is corroded and needs to be cleaned/coated to prevent further degradation; project on hold
- DES179: Manhole 11 Repairs structural steel is corroded and needs to be cleaned/coated to prevent further degradation; project on hold



- DES180: State Tunnel Pipe Support Repair structural steel is corroded and needs to be cleaned/coated to prevent further degradation; project on hold
- DES181: CHW and CND Leak Repairs on 3rd Ave N CHW was discovered leaking into MH D through an abandoned pipe wall penetration; the sump pumps in nearby MH D1 were running constantly due to CHW infiltration; the trap in MH D was firing consistently due to the CHW around the steam piping outside of MH D. Leak was discovered & repaired at a wet-tap tee west of MH D. Upon completion of CHW leak repair, hot water was discovered coming into MH D1; 2nd excavation discovered deteriorated CND return piping; a section of ~ 8 feet of CND piping was replaced.

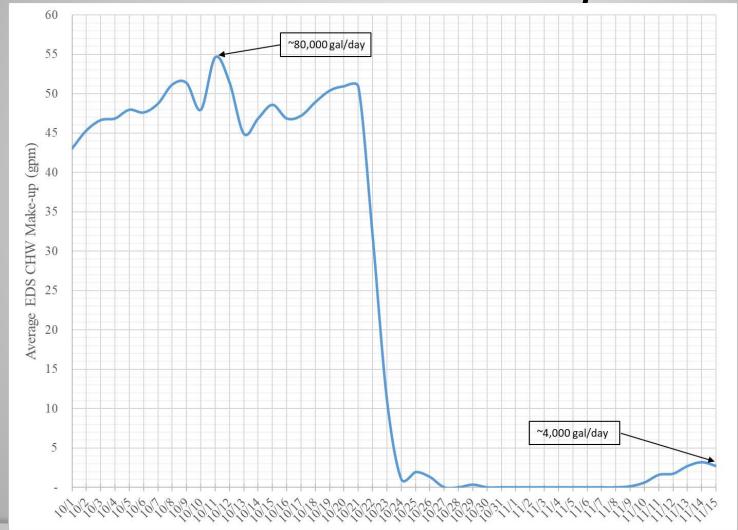


Capital Projects in Closed During 1st Qtr FY21

- DES162
- DES169
- DES176



Chilled Water EDS Make-up





11. Other Board Member Items

12. Adjourn

- > Advisory Board Meeting Schedule
- ➤ FY21 2nd Quarter Meeting February 18, 2021
- > FY21 3rd Quarter Meeting May 20, 2021
- > FY21 4th Quarter Meeting August 19, 2021
- FY22 1st Quarter Meeting November 18, 2021