

Fiscal Year 2015-2016

Annual Report

for the





Table of Contents

	Page	
Executive Summary	1	
Monthly Operations Report Summary	3	
Plant Performance	7	
Environmental, Health and Safety	13	
System Assessment and Status	15	
Personnel	15	
Training	15	
Customer Service	17	
Energy Generation Facility	18	
EGF Preventative Maintenance	18	
ITS Program	19	
Repairs & Replacements	19	
Modifications & Improvements	23	
Energy Distribution System	29	
RDS Preventative Maintenance	29	
Routine Maintenance & Emergency Repairs	30	
DES Projects	35	
Outstanding Issues and Recommendations	43	
Sales and Marketing	44	
Utilities and Fuel Procurement	45	
Financial Report	48	
Appendix 1 – Customer List	49	
Appendix 2 – Consumption & Revenues	51	
Appendix 3 – Customer Rate Reconciliation	55	
Appendix 4 – CNE Invoice Reconciliation (FEA)	70	
Exhibit 1 – Performance Guarantee Calculations	77	
Exhibit 2 – Information Technology System Program		



Executive Summary

On behalf of Constellation NewEnergy, Inc. (CNE), operator of the Metro Nashville District Energy System (DES), I am pleased to present the thirteenth "*Annual Report*" to the Metropolitan Government of Nashville and Davidson County, Tennessee (Metro).

The DES is made up of two basic parts, the Energy Generation Facility (EGF) and the Energy Distribution System (EDS). This report summarizes activities related to the performance of the DES for the period July 1, 2015 through June 30, 2016.

CNE's exceptional, experienced work force continues to operate and maintain the DES in a manner that produces outstanding results. The contractual guarantees were met again this year. Availability and reliability of both steam and chilled water was greater than 99%. There were no reportable or lost time accidents and I am happy to report that CNE's environmental record at this facility is perfect with zero excursions, violations or fines since commercial operations began on December 16, 2003. All verification data, records, reporting requirements and submittals are kept up to date and in order.

With the enormous amount of growth taking place in Nashville, CNE and the DES team continue to meet with potential new customers; however, since the DES is near its capacity limit, Metro's temporary moratorium on the pursuit of new customers is still in effect. Realistically, new buildings directly adjacent to the facility could be provided steam and chilled water using the EGF's current equipment. Benefits of adding additional capacity are currently being contemplated. The installation of Combined Heat and Power (CHP) at the EGF consisting of a gas fired turbine, generator, heat recovery boiler and absorption chiller has been discussed. Due to the current limitations, CNE's primary focus has been on the existing DES customers.

As we discovered last year, growth is not without its challenges. Last year a contractor drilled in to the EDS chilled water lines on two separate occasions. This year, two different contractors installing fiber optic cables bored holes in two of our manhole vaults. Thankfully, the steam and chilled water lines were not damaged.

The heating plant's primary fuel is natural gas. When the plant was built, the EGF entered in to an agreement with the gas company to be an interruptible customer to get more favorable rates. Since that time, growth and the fact that prices are more reasonable than they have been in years, has increased the demand for natural gas. The problem is; the infrastructure has not kept up with demand.

For the past couple of years, when temperatures have become extremely cold, the gas company has exercised their right to curtail natural gas to our facility. This caused CNE and the DES team to investigate back-up fuel alternatives. Both parties agreed that propane continued to be the most advantageous. At Metro's request, CNE submitted a revised Propane Acquisition Plan. One option in the contingency plan was to purchase propane at a lower rate during the cooling season and store it off-site until needed. This past year, this was done. Following a milder than expected winter, there



were no natural gas curtailments, so at the end of the heating system the propane stored off-site was sold.

CNE personnel have done an excellent job operating and maintaining an aging system. In addition to their routine business activities, CNE employees have volunteered and participated in community outreach programs, such as, Second Harvest Food Bank, American Cancer Society, Hands on Nashville, etc. I am proud of the effort and work they put in.

As we complete the thirteenth year of our initial contract term, I would like to congratulate everyone from Metro and CNE for their commitment toward achieving the past year's objectives. I continue to believe through cooperation, communication and teamwork, our success will continue in the future.

Sincerely,

Tim Hestle Plant/General Manager



Monthly Operations Report Summary

Constellation NewEnergy, Inc. (CNE) submits a written report to the Metro Nashville District Energy System (DES) team on or about the 10th day of each month to convey the operational activities of the prior month. These reports are broken up in to four major sections. The first item included in each report is the Summary. This section gives an overview of the entire report, addresses news, events, and other business activities. The next section is Operations, which includes plant reliability and efficiency data, environmental, health & safety, accidents, personnel, and employee training. The third section of the report lists and discusses all Maintenance activities in and around the Energy Generation Facility (EGF). Items covered in this section include the building and grounds, warranty issues, preventive and predictive maintenance and construction projects. The final section of these reports is about the Energy Distribution System (EDS). Items discussed in this section are customers, sales and marketing, system maintenance and repairs, and distribution system projects.

Operations Summary

The EGF continued to furnish reliable steam and chilled water service to the DES customers over the past twelve months. There was one scheduled steam outage July 19-20, 2015 and no chilled water outages during the year. Some customers requested service interruptions so they could make repairs in their respective buildings. With the exception of some minor upsets discussed in the following "*Plant Reliability*" section, service has been uninterrupted.

The plant is fully staffed with an outstanding work force. There were no reportable or lost time accidents for the year. Training classes were conducted in conjunction with the monthly Safety Meetings. Employees also received training related to plant systems, equipment and corporate programs and requirements. For the thirteenth consecutive year, there were no environmental excursions or violations.

Maintenance activities were performed as scheduled in the EGF and in the EDS. A great deal of planning and coordination go into the project work both in the plant and in the distribution system.

Communications with the DES customers are performed on a routine basis. Any issues they might have are dealt with courteously and expeditiously. All customers are reported to be satisfied with the services we are providing.

News, Events & Other Business

Routine business activities such as the Monthly Operations Meeting and Natural Gas Purchasing conference calls were conducted as scheduled each month.

Other news and events include the following:

• The Nashville District Energy System Invitational Golf Tournament took place at Indian Hills Golf Course in Murfreesboro, Tennessee, on July 11, 2015. This year marked the 23rd



Anniversary of this event and was the 12th consecutive year it has been put on by Constellation Energy. This event was attended by customers, employees, contractors, vendors, friends and family. As usual, it was a tremendous success.

- A meeting was held with the water treatment vendor on July 24, 2015 to review FY14-15 results and the annual true-up.
- CNE and DES representatives met with the Nashville Convention Center Re-development Team on August 5, 2015.
- Miller-Motte College students toured the EGF August 5, 2015.
- CNE's Plant General Manager met with an Engineer working for Lifeway Christian Resources August 6, 2015 regarding their potential new building.
- The MNDES Advisory Board met in the EGF conference room on August 20, 2015.
- A representative from The American Red Cross provided First Aid, CPR and AED training for CNE employees on August 18th and 21st.
- CNE employees attended an open house at Mechanical Resource Group September 11, 2015.
- CNE managers attended an Emergency Response training seminar at Piedmont Natural Gas September 15, 2015.
- CNE managers attended the Downtown Partnership Awards Banquet at the Renaissance Hotel September 24, 2015.
- A representative from Tracer Electronics demonstrated their underground pipe locating equipment September 25, 2015.
- The final version of the Annual True-up & Annual Report was issued September 28, 2015.
- CNE and DES representatives met with the C. B. Ragland development Team on September 30, 2015 regarding a new building they plan to construct on Molloy Street. The discussions were centered on DES easements and right-of ways.
- CNE managers participated in a fund raising event for the Second Harvest Food Bank October 12, 2015.
- A meeting was held with the water treatment vendor on October 23, 2015 to review first quarter results.



- CNE employees and family members participated in the American Cancer Society "Making Strides against Breast Cancer" fund raising walk October 10, 2015. Several hundred dollars were collected and donated.
- CNE employees participated in the Hands on Nashville "Energy Projects for Veterans" on November 10, 2015.
- The Fall 2015 MNDES eNewsletter was issued November 13, 2015.
- The MNDES Advisory Board met in the EGF conference room on November 19, 2015.
- A facility insurance inspection was conducted November 30, 2015. One recommendation is still pending.
- A Representative of the National Hockey League toured the EGF December 3, 2015. He was in town making preparations for the NHL All-Star Game slated to be held in Nashville on January 31, 2016. Constellation has earned the distinction of being the preferred energy provider for the NHL.
- On December 4, 2015, the local gas company, Piedmont Natural Gas, announced they were being acquired by Duke Energy.
- CNE and TEG met with a 501 Union Building representative January 20, 2016 to discuss his bill and related building inefficiencies.
- A meeting was held with the water treatment vendor on January 21, 2016 to review second quarter results.
- CNE provided Metro a revised Propane Acquisition Plan January 29, 2016.
- The NHL All-Star Game was held in Nashville on January 31, 2016 at the Bridgestone Arena. The Arena is a DES customer.
- CNE managers attended leadership training seminar in Baltimore, MD February 2, 2016. ON February 16, 2016, a second group of managers attended leadership training in Houston, TX.
- The MNDES Advisory Board met in the EGF conference room on February 18, 2016.
- Lee Company representatives toured the EGF February 26, 2016.
- CNE employees participated in the Hands on Nashville Energy Project for a disabled lady on November 10, 2015. It was an uplifting experience.



- CNE and TEG met with developers of the "Bobby Boutique Hotel" on March 9, 2016 to determine construction loads and future load needs. This hotel is being constructed in the Wells Fargo Building.
- Bridgestone America engineers toured the EGF March 11, 2016.
- The Constellation/Pepco merger was completed March 23, 2016.
- Fellon-McCord, CNE's natural gas consultant, issued an RFP for the MNDES FY17 Natural Gas supply contract March 28, 2016.
- Vanderbilt University engineering students toured the EGF March 31, 2016.
- CNE Managers attended the annual Tennessee 811 meeting April 7, 2016.
- A review of the time-of-use electrical billing system modifications was conducted on April 21, 2016.
- A meeting was held with the water treatment vendor on April 22, 2016 to review third quarter results.
- The Spring 2016 MNDES Spring eNewsletter was issued April 22, 2016.
- CNE Managers attended a fund raiser for childhood cancer research May 16th.
- The MNDES Advisory Board met in the EGF conference room on May 19, 2016.
- The FY17 Natural Gas supply contract was executed with CNEG May 24, 2016.
- The Annual MNDES Customer Meeting was held in the Downtown Partnership meeting room on May 26, 2016.
- CNE submitted Small Business Participation documents to Metro May 31, 2016.
- CNE's Plant General Manager attended the National Boiler Service annual meeting in Alabama June 3, 2016.
- Pepco Energy Services personnel toured the EGF June 22, 2016.
- Miller-Motte students toured the EGF June 27, 2016.



Plant Performance

Facility Operations

Plant Reliability

The EGF continued to provide reliable service to the DES customers. With the exception of uncontrollable circumstances, the guarantees are to maintain 150 psig of export steam pressure leaving the EGF and deliver 43.3 degree chilled water to each customer. The following items describe minor incidents, short in duration, when the EGF experienced an excursion outside parameters of the performance guarantees.

On July 7, 2015, the steam system dropped to 148.4 psi for 30 minutes while an SE-2 was testing the low water cut out on a boiler that had recently been returned to service.

There was a scheduled steam system outage July 19-20, 2015. The 24 hour outage was completed in 22 hours.

The steam system dropped to 102.3 psi on August 5, 2015 due to the feedwater regulating valve not operating properly on #3 Boiler. The pressure was below 150 psi for approximately 75 minutes.

The steam system dropped to 132.8 psi on August 20, 2015 due to testing the low water cut out switch on #3 Boiler. The pressure was below 150 psi for approximately 60 minutes.

On August 26, 2015, a steam leak was discovered on the dripleg in Manhole B. The steam system pressure was lowered at approximately 8:00 p.m. and eventually taken offline at 10:00 p.m. The mechanical contractor made the necessary repairs and the boilers were restarted at 1:30 a.m. on August 27, 2015. The system was back above 30 psi by approximately 2:00 a.m and full system pressure was restored by 4:30 a.m.

The steam system dropped to 147 psi on September 3, 2015 for approximately 30 minutes while opening the steam valve in Manhole 18 to repressurize the system following emergency steam repairs.

The steam system dropped to 135 psi on October 17, 2015 for approximately 45 minutes. While blowing down a boiler, it tripped offline, but was immediately restarted.

There was one reportable chilled water supply temperature excursion on November 4, 2015 when a contractor accidentally triped Switchgear 3A while performing electrical maintenance. The temperature was above 43.3°F for approximately 42 minutes with a high temperature of 46.7°F.

On January 18, 2016, the EGF experienced a significant pressure drop in the chilled water system. A serious leak was discovered on a pump at the John Sevier Building. CNE Maintenance personnel were called in to isolate the building. When this was done, chilled water service returned to normal.



On January 21, 2016, at approximately 6:30 a.m, #1 Boiler tripped and caused a dip in the in steam pressure. The boiler was restarted and while this boiler was being brought online, #4 Boiler tripped. At this point, CNE I & E and Maintenance personnel were sent to troubleshoot the problem. They checked the boiler feedwater pressure and the plant control air system and found both to be operating properly. They also investigated the safety circuits on each unit and found no problems.

The plant natural gas inlet pressure to the burner front was found to be lower than normal. The natural gas supplier was notified and the boilers were operated at a lower firing rate to enable customers to receive 60 to 75 psi until their crew could arrive. Piedmont Natural Gas personnel found the main pressure regulator not operating properly which caused the boilers to trip on low gas pressure. They opened the bypass around the faulty regulator and all boilers were able to be placed in service at full load. Piedmont rebuilt the main gas regulator and replaced the inlet filters. There have been no fuel supply problems with the boilers since this time.

On February 11, 2016, plant steam flow began fluctuating between 30,000 and 60,000 pph. This usually indicates a PRV or safety valve issue in one of the customer buildings. CNE personnel were dispatched to investigate the distribution system and customer locations. CNE's Customer Service Representative remotely checked customer metering and also called several of the larger customers. No customer flow issues were discovered. The system fluctuation decreased to between 10,000 and 15,000 pph. The following day, the steam load fluctuation began again. After additional troubleshooting, it was determined that the Boiler Master Pressure Controller was not working properly. The boilers were placed in manual and the Boiler Master was replaced. C-Tech was called in to tune the controller. The system was placed back in automatic and has been working properly since this time.

Steam pressure readings indicated the system was operating below 150 psi from February $13^{th} - 17^{th}$. I & E personnel determined the pressure was not actually below 150 psi. After the transmitter was calibrated, it began recording values approximately 10 psi low. The pressure transmitter was replaced on February 17, 2016 and is now reading correctly.

On February 19, 2016, CNE I & E personnel replaced the batteries in the plant UPS. While placing the unit back in service, the proper steps were not followed correctly. Control power was lost to the chillers which caused them to trip offline. The units were immediately restarted and the UPS was put back in service. The chilled water temperature was above the reportable threshold for approximately 38 minutes with a peak supply temperature of 45.7°F.

On February 29, 2016 the steam pressure dropped to 144 psi for approximately 30 minutes while placing another boiler into service.

On March 4, 2016, while starting up Chillers 7 & 8, following Eddy Current Testing, the machines failed to load up properly. Trane requested that we run them at lower loads to remove air from the system. The chilled water temperature reached a high of 44.2°F during the 62 minutes that the system was above the reportable temperature value of 43.3°F.



On March 14, 2016, while starting and stopping chillers for Trane to perform the annual run inspections, the chilled water temperature reached a high of 45.9°F during the 30 minutes it was above the reportable limit.

On June 15, 2016, #4 Boiler tripped offline due to low water. Another feedpump was started and the boiler placed back in service. The pressure dropped to 112 psi and was below 150 psi for approximately 60 minutes.

On June 21, 2016, while cleaning up around the boilers, an employee accidently opened a drain valve on the boiler master differential pressure transmitter. Upon realizing this, it was immediately closed but caused the boiler pressure to rise and the safety valve to lift. The safety valve failed to reseat and another boiler was placed into service. The safety valve has been replaced and a plug was installed on the blowdown valve to prevent this from re-occurring. The steam pressure dropped to a low of 96 psi and was below 150 psi for approximately 60 minutes.

Constellation is required to report upsets that last longer than thirty minutes. The following table includes every minute the plant was outside the contractual service delivery parameters, whether reportable or not, and not necessarily down. Reliability does not include scheduled outages allowed per the Amended and Restated Management Agreement (ARMA). This year there was one scheduled steam outage.

	Downtime			
	Scheduled	Unscheduled	Availability	Reliability
Boilers	1320 minutes	840 minutes	99.59%	99.84%
Chillers	0 minutes	172 minutes	99.97%	99.97%



Plant Efficiency

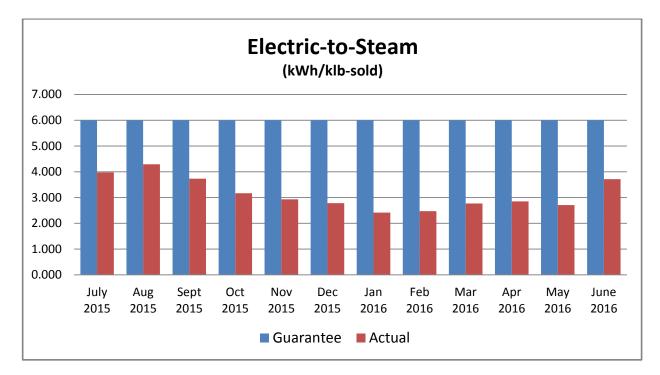
As usual, following the annual boiler inspections at the end of July 2015, two boilers were placed in wet lay-up, one in stand-by, and one de-aerator tank was isolated due to the reduced steam demand during the summer months. One boiler and one de-aerator were left on line. This equipment is rotated monthly. This is done to increase steam efficiency during the cooling season. Stand-by boilers are taken out of wet lay-up and the second DA Tank was put back in service during the month of November in preparation for the heating season.

Constellation submitted the final version of the Metro DES annual reconciliation for FY15-16 on October 11, 2016. The annual reconciliation for this time period consisted primarily of a true-up for chemicals. For reference, the annual reconciliation is included in Appendix 4 of this report.

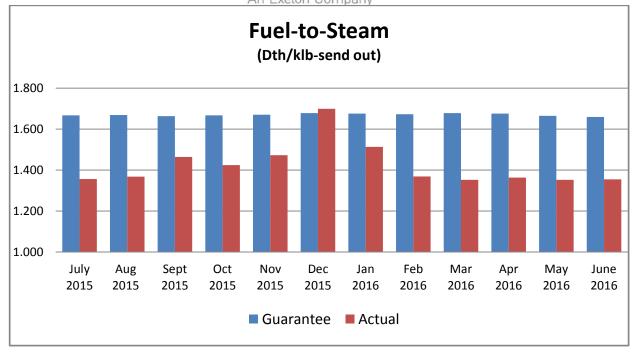
Constellation Energy's efficiency guarantees consist of five key conversion rates:

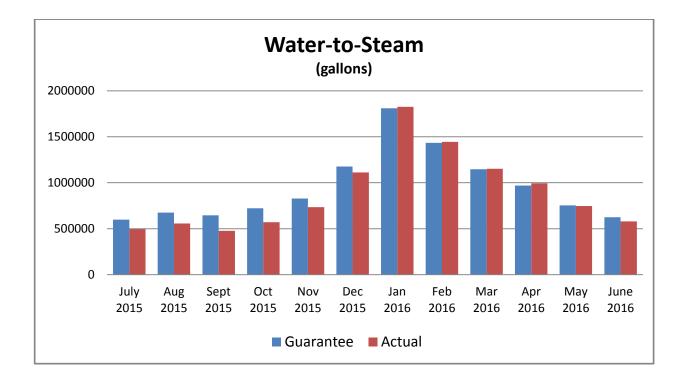
- 1. Electric-to-Steam (kWh per klb-sold)
- 2. Fuel-to-Steam (Dekatherm per klb-send-out)
- 3. Water-to-Steam (gallons)
- 4. Electric-to-Chilled Water (kWh per ton hr-sold)
- 5. Water-to-Chilled Water (gallon per ton hr-sold)

The following graphs represent the efficiency guarantee results from July 2015 through June 2016:

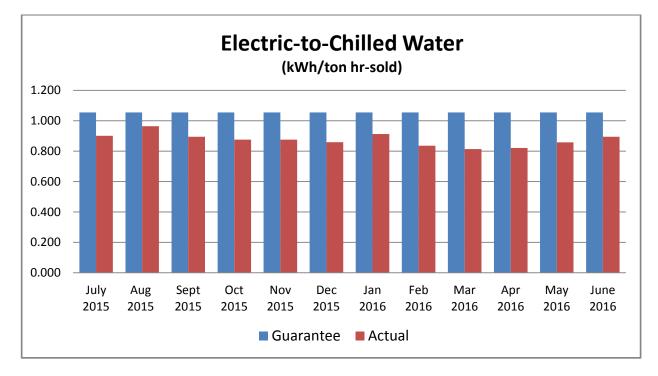


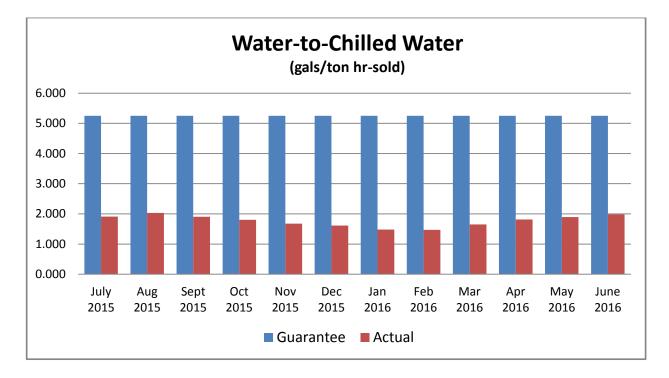














Environmental, Health and Safety

Environmental

There have been no environmental violations since the plant began commercial operations in December 2003.

Storm water samples were collected, inspections conducted and a report was generated quarterly. A Storm Water Pollution Prevention Plan (SWPPP) and a Spill Prevention Controls and Countermeasures (SPCC) refresher training class was also conducted.

<u>Regulatory Compliance</u>

Required reporting activities were submitted as follows:

- The Semi-Annual Emissions Monitoring Report for January-June 2015 was sent to the Metro Nashville Health Department on July 14, 2015.
- The Semi Annual Monitoring Report for July-December 2015 was sent to the Metro Health Department on January 12, 2016.
- The Title V Certificate of Compliance for 2015 was sent to the EPA on January 27, 2016. A copy was also sent to the Metro Health Department the same day.
- The Annual Tier II Report for 2015 was sent to the State Emergency Planning Commission, Nashville Fire Department and Davidson County LEPC on January 28, 2016.
- The Annual Emission Inventory Report for 2015 was sent to the Metro Health Department on February 10, 2016. The Annual Emission Fees were also sent in on that date.
- The Annual Greenhouse Gas Report was sent to the U.S. EPA on February 17, 2016.

Health

Due to the increasing cost of health insurance and Constellation's commitment to their employee's wellbeing, several programs are offered throughout the year. Many Nashville employees have taken advantage of a healthy eating program and a walking challenge program.

Safety

CNE plant personnel continue to conduct themselves in a safe manner. There were no reportable or lost time accidents in the past year.



Monthly safety meetings were coordinated and scheduled by the CNE Operations Manager/Safety Officer. Training classes are conducted in conjunction with each safety meeting. Safety and accident reports are issued and posted each month.

The refrigerant alarm, escape devices and gas monitors are checked weekly. Preventative maintenance and calibrations are performed monthly on the portable gas monitors used in the EDS. Fire extinguishers are also checked monthly.

Per OSHA standards regarding the electrical code and arc flash hazards, our "hot stick" and "High Voltage Glove Kits" were sent out for inspection and recertification.

1				
	Total	OSHA	Lost Time	Total
	Accidents	Reportable	Accidents	Lost Days
July 2014	0	0	0	0
August	0	0	0	0
September	0	0	0	0
October	0	0	0	0
November	0	0	0	0
December	0	0	0	0
January 2015	0	0	0	0
February	0	0	0	0
March	0	0	0	0
April	0	0	0	0
May	0	0	0	0
June	0	0	0	0
Total	0	0	0	0

Accident Report



System Assessment and Status

Personnel

The plant is fully staffed with an exceptional work force. CNE prides itself on keeping employees engaged which results in a very low turnover rate. There were no personnel changes during FY15-16.

Training

In order to maintain and operate the facility safely, reliably and efficiently a significant amount of employee training is required. The following demonstrates some of the training that was conducted throughout the year:

- CNE employees completed corporate Annual Security Awareness Training, Annual Ethics Training & FERC Training in September 2015.
- CNE employees completed corporate Retail Power Compliance Training
- CNE employees completed corporate Environmental Management Training
- CNE Managers attended an Emergency Response training seminar at Piedmont Natural Gas on September 15, 2015.
- CNE's Maintenance Supervisor attended a Seminar on October 27, 2015 related to the changes in the Tennessee Underground Utility Damage Prevention Act.
- CNE's Operations Manager and Maintenance personnel were trained in the use of the Tracer Electronics line locating equipment on December 18, 2015.
- One group of CNE Managers attended a Leadership Training Class on February 2, 2016 in Baltimore, MD. A second group of CNE Managers attended the same training on February 16, 2016 in Houston, TX.
- CNE Managers received training on new corporate "Fusion" financial software March 17, 2016.
- Several employees completed corporate on-line Health and Wellness classes in June 2016.



Training classes conducted in conjunction with our monthly safety meetings included:

- Lock out/Tag out
- Safe Work Practices
- Elevated Work & Vehicle Safety
- Personal Protective Equipment
- Chemical Safety, Hazard communications & Safety Data Sheets (SDS)
- Emergency Preparedness
- Fire Safety (Annual Fire Extinguisher refresher conducted by the Metro Fire Department)
- Accident Investigation, Reporting & Record Keeping (conducted by the Constellation's Plant Safety Officer)
- Confined Space Entry
- Storm Water Pollution Prevention Plan & Spill Prevention, Controls & Countermeasures (conducted by the Constellation's Corporate EHS Manager)
- Bloodborne Pathogens, Heat Stress & Cold Stress
- Steam Safety & Refrigerant Safety (conducted by the Constellation's Plant Safety Officer)

Note: Unless otherwise specified, all safety classes were conducted by Hazmat Training, LLC.



Customer Service

CNE personnel routinely communicate with the customers each month through e-mails, phone calls or visits. When customers have heating or cooling issues inside their buildings, we assist them with trouble-shooting and attempt to resolve their problems. When a service interruption is required, whether it is project related or an emergency, activities are coordinated closely with the customers to keep the impact to a minimum.

The annual DES customer meeting took place May 26, 2016 in the Downtown Partnership conference room. The state of the EDS, upcoming projects, fuel costs, Time-of-Use Rate Structure and many other issues were discussed.

DES customers are routinely invited to participate in the CNE/Nashville District Energy System Annual Golf Tournament, attend Tennessee Titans football games or meet for breakfast or lunch. These relationships help further a positive image of the DES in the community and promote existing building owners to assist us in our sales efforts.

CNE's Customer Service Representative reviews each customers meter readings monthly. For those who do not meet their contractual chilled water return temperature requirements, a Thermal-Inefficiency-Fuel-Surcharge (TIFS) penalty is assessed. TIFS are added directly to customer invoices.

When a customer habitually exceeds their contractual demand capacity, the meter data is sent to the DES Contract Administrator for review and evaluation. If a capacity adjustment is deemed appropriate, CNE assists by setting up a meeting with the customer. During these meetings an explanation of the adjustment is discussed. The reason for the excursion is investigated and suggestions are made to keep it from reoccurring.

For the first time in the history of the DES, services were isolated and locked out to a customer building for non-payment. Services were restored, later that day, when payment was received.



Energy Generation Facility and Equipment Maintenance

During the course of normal operation, preventative, predictive and routine maintenance items must be scheduled and completed. During the summer months the lawn is mowed weekly and landscaping is routinely manicured. This includes trimming trees and shrubs, putting mulch in the beds, maintaining the irrigation system and replacing dead plants. The building and grounds are policed and the lighting is maintained year round. The carpets are shampooed in the office areas, the tile floors are stripped and waxed and the restroom floors are cleaned and sealed annually.

EGF Preventive and Predictive Maintenance

The following items were accomplished to increase equipment life, reliability, efficiency and safety:

CNE personnel perform daily equipment inspections, check bearing temperatures, oil levels, belt tensions, etc. In addition, preventative maintenance is performed on the following equipment monthly: HVAC units, cooling towers cell, condenser water pumps, chilled water pumps, boiler feed water pumps, condensate pumps, motors, instrument air compressors and driers. The roof surface is inspected and cleaned. The propane system is also test fired and leak checked monthly.

Annual pressure vessel inspections are scheduled to be completed during the cooling season. The inspections are conducted by Arise Incorporated. They are State Certified Boiler Inspectors, working as a subcontractor to our insurance carrier. These inspections are required in order to renew our operating permits. Boiler inspections consist of a visual examination of the mud drum, steam drum, economizer, tubes and fire box. #2 and #4 boilers and #1 de-aerator tank were inspected in July 2015. #1 and #3 boilers and #2 de-aerator tank were recently inspected in June 2016. All units received a passing grade and their respective permits have been renewed. #2 and #4 boilers are scheduled to be re-inspected in July 2016.

Inspections were witnessed by our chemical vendor's representative and plant personnel. When units are off line for inspection, preventative maintenance is performed on the forced draft fans, low water cut out switches and other associated equipment.

Annual chiller inspections, although not required, are scheduled and executed during the heating season as a good maintenance practice. These inspections include opening the condensers and cleaning the tubes, performing vibration analysis and taking oil sample analysis on each chiller. Eddy current testing was conducted on #7, #8 and #9 Chillers. Controls and purge units were also checked for proper operation.

As part of the Preventive and Predictive maintenance program CNE had a contractor take alignment and vibration readings as on all pumps, fans and motors. These readings are compared to the previous year's readings. All readings were within the normal range.

Infrared testing was conducted on all electrical switchgears and starters. No problems were found as a result of this testing.



The high-voltage switch gear preventive maintenance was scheduled and executed during the fall. Inspections and testing was conducted on the following equipment: transformers, vacuum breakers, relays, load break switches, infrared inspections and oil sample analysis.

Information Technology System Program

The Information Technology System Program is reviewed with Metro annually. The last review was conducted on September 2, 2015. One change was made in the past year. Anti-malware software was installed. A copy of the program is included in Exhibit 2 of this report.

Repairs and Replacements

From time to time emergency repairs and replacements must be made. The following are examples of the routine maintenance and emergency repairs that have been performed in the EGF in the past 12 months:

July 2015

- Replaced belt on #8 Cooling Tower
- Re-routed safety valve piping on #1 Deaerator
- Replaced sight glasses on #2 and #4 Boilers
- Trane replaced Purge Unit on #5B Chiller
- Cleaned coils on #3 Air Handling Unit
- Replaced 6" gate valve on Plant PRV station
- Re-positioned Deaerator bypass valves and installed chain operators for better access
- Replaced 6" Butterfly isolation valve on Softeners
- Replaced suction hoses, discharge hoses and fittings on MBC 231 Chemical Pump

August 2015

- Replaced bearings and seals on #3 BFWP
- Metro Water Services tested the EGF irrigation system backflow preventer. It passed inspection
- Cleaned out and flushed MBC 231 Chemical Tank
- Replaced panic bar on main entry door
- Replaced fittings and tubing on MBC 231 Chemical Pump
- Replaced belt on #1 AHU
- Replaced the discharge pressure gauge on #4 CHWP

September 2015

- Replaced batteries in Emergency Lights 1 and 6
- Calibrated the O₂ Analyzer on #3 Boiler



- Adjusted belts on #9, #11 and #15 Cooling Towers
- Replaced pressure gauges on propane storage tank

October 2015

- Installed of new tank, containment vessel, pump, piping and wiring for feeding Biocide in to the Chilled Water system
- Reset Oil pump regulator on Chiller 2B
- Replaced belts on #11 and #12 Cooling Towers
- Replaced flame scanner on #1 Boiler
- Repaired Cooling Tower Makeup Valve
- Mowed lawn bi-weekly
- Repaired Propane System
 - While testing the propane system in September, it was discovered there was no fuel in the storage tank. Suburban Propane Company was engaged to check the system for leaks and check the tank gauges proper operation. Suburban put 1,080 gallons of propane in the storage tank, found 3 minor leaks and repaired them. CNE repaired the level gauge and replaced the pressure gauge. The system was tested and at the conclusion of the test, approximately 360 gallons remained in the tank. The following day, the tank was empty again. All above ground fittings were found to be leak free, so CNE conducted a pressure test on the buried fuel line between the pump skid and the vaporizer. This line did not hold pressure. PPMI was hired to excavate the line and make the necessary emergency repairs. Two holes were discovered in the piping. 20 feet of the fuel line was replaced 10/12/15. This corrected the problem. The parking lot was repaired 10/17/15 and CNE replaced the lost propane inventory.

November 2015

- Repaired emergency stop switch on Propane System
- Replaced the oil heater on Chiller 7B
- Replaced ΔP Switch on #1 CHWP
- Replaced belt on #3 Cooling Tower

December 2015

- Handrails were fabricated and installed on both ends of Cooling Tower upper access area
- Installed 2 new Control Room Monitors
- Replaced ΔP Switch on #2 CHWP
- Light bulbs and ballasts were replaced on the exterior of the Plant
- Adjusted belts on #3, #10, #14 and #15 Cooling Towers
- Winterized boiler room area

January 2016

- Tuned all four Boilers
- Goodwin Boiler Service repaired tube leak on #2 Boiler



- Replaced a Maxon Valve on #1 Boiler
- Light bulbs and ballasts were replaced throughout the Plant
- Belts were adjusted on #1 and #11 Cooling Towers
- Repaired leak on chemical feed line to #4 Boiler
- Repaired Sulfite feed line to #2 DA Tank
- Replaced gasket on #5 Chiller condenser head
- Installed new flame scanner on #2 Boiler
- Contractor stripped and waxed tile floors and cleaned carpet in office area

February 2016

- Re-tuned all four Boilers following repair of natural gas regulator
- Replaced Cooling Tower Conductivity Probe
- Replaced Transformer Fan Controller on Switchgear 4A
- Replaced discharge hose on CWT 8490 Chemical Pump
- Repaired leak on MBC 211 Chemical line
- Calibrated Main Steam Pressure Transmitter
- Replaced Batteries on Plant UPS
- Replaced Boiler Master Pressure Controller (C-Tech tuned controller)
- Replaced the oil heater in Chiller 2A

March 2016

- Replaced motor on #5 Condenser Water Pump
- Replaced coupling on #4 Condensate Pump
- Cleaned Condenser water blowdown meter
- Repaired #3 Softener Controls
- Replaced Transformer fan controller in Switchgear 4B
- Replaced Actuator on #1 Chiller Condenser Water Inlet Valve

April 2016

- Replaced chemical lines on #1 and #2 Deaerators
- Installed new sample line for cooling tower conductivity probe
- Installed new sight glass on #1 Deaerator
- Trane replaced supply water temperature sensors on #1 and #8 Chillers
- Trane replaced purge suction sensor on #6 Chiller
- Replaced batteries in the fire alarm pre-action panel
- Replaced the oil heater on #5A Chiller
- Replaced fork lift
- Repaired Genie lift

May 2016

- Painted Cooling Tower Handrails
- Repaired cold water supply line to lab sink
- Removed winterization items from Boiler Area



- Adjusted belts on #5, #7 and #10 Cooling Towers
- Completed Cooling Tower Cleaning
- MRG completed fill replacement in #2, #3 and #5 Cooling Towers
- Repaired lightening protection on Cooling Towers
- Replaced Soft Start Controller on #2 CWP
- Replaced Conductivity Probe for #1 Boiler
- Had concrete pad installed around water meter vaults

June 2016

- Rebuilt bottom blowdown valves on #2 and #3 Boiler
- Installed new chemical tank and fittings for BWT 6130
- Replaced vacuum breaker on #2 Deaerator
- Adjusted belts on #2, #3, #5 and #10 Cooling Towers
- Sight glass and sight glass isolation valves were replaced on #2 Deaerator
- Replaced 185 psi Safety Relief Valve on #3 Boiler
- Landscaped around the EGF
 - Trimmed trees and shrubs
 - Installed 17 cubic yards of mulch
- Replaced chemical feed lines at steam drum of #1 & #3 Boilers



Modifications and Improvements

The following improvements were performed in and around the generation facility and in the energy distribution system:



Installed new fill in #2, #3 and #5 Cooling Towers



Re-coated the basins and riser pipes in #2, #3 and #5 Cooling Towers





Installed a test switch for the refrigerant alarm



Added an additional warning light for the refrigerant alarm





Purchased, set up and installed a Eurotherm Controller for the Dearator PRV



Installed new controller for Manhole B2 Sump pump





Installed new handrails on south end of cooling tower center access area



Installed new handrails on north end of cooling tower center access area





Installed new sulfite tank



Installed new sulfite tank piping





Replaced fork truck



Energy Distribution System

Preventive and Predictive Maintenance

All the direct buried portions of the EDS are checked monthly by means of thermographic imaging. When a hot spot or cool spot is detected, it indicates a possible leak in our piping. Depending on the severity of the thermal temperature variance from the surrounding area, a determination is made whether to dig up the affected area.

Constellation Energy maintenance personnel perform monthly inspections of EDS tunnels, as well as, the State steam tunnel and the A.A. Birch building tunnel. Monthly manhole inspections are also conducted. The condition of the structures, piping, supports, insulation, seals, lighting and ventilation is documented. Any deficiencies noted are prioritized and scheduled for repair accordingly.

CNE personnel have been very diligent in monitoring condensate return quality. When unacceptable levels of iron and hardness contamination are discovered, the condensate return is placed to drain either in the customers building or in the EDS tunnel. This water is not suitable for use in the boilers. Since Constellation Energy has limited control over what the DES customers return, alternative remedies continue to be explored for this problem.

When the customer meter readings are taken for the preceding month, the readings are reviewed. If they vary 30% high or low, from their three year average, Instrumentation personnel check the questionable metering devices for calibration as required in the customer buildings.

An air compressor was installed in the Andrew Jackson Building mechanical room to operate the Pressure Reducing Valve on the State steam loop. This unit is inspected monthly and maintenance is performed as required.

An alarm on this air compressor is tested on a regular basis. Sump pump alarms at the A. A. Birch Building, CJC and Manhole 18 are also tested periodically.

Tempering Stations have been installed on the condensate return system in the 401 Union Street Building and in the Municipal Auditorium. These units are inspected for proper operation monthly.

The chilled water loop is now being treated with a biocide in an attempt to kill the localized bacteria at customer interfaces and clean up the heat exchange surfaces.

Metro has purchased a Hydroflow Water Conditioner and had it installed at the Metro Courthouse. This device is supposed to kill bacteria and clean biofilm from heat exchange surfaces using electrical pulses. A test to determine its effectiveness is currently in progress.



Routine Maintenance and Emergency Repairs

Some repairs can be made without disrupting service to the customers while others require sections of the system to be shut down. When possible, CNE will hire an on-line leak repair contractor to facilitate steam leak repairs without interrupting service to the DES customers. Several expansion joints, valves and flanges were repaired throughout the system during the past year using this technique.

The majority of jobs performed in the EDS require off duty policemen to perform security and traffic control. The following are examples of the routine maintenance and emergency repairs that have been performed on the EDS in FY15-16.

July 2015

- CNE Maintenance personnel checked and marked all manholes and tunnels in the footprint of the 4th of July Celebration as requested by the Metro Police Department.
- CNE Maintenance personnel isolated the chilled water to the Tennessee Tower on July 17, 2015 to check for leaks on their heat exchanger.
- CNE Maintenance personnel assisted contractor personnel in staging of materials prior to steam outage on July 18, 2015.
- CNE Maintenance personnel assisted contractor with installation of steam trap assembly in Manhole B on July 20, 2015.
- CNE Maintenance personnel assisted contractor with painting in Manhole B and Manhole M on July 23, 2015.

August 2015

- CNE Maintenance and I & E personnel replaced the motor on the south exhaust fan in the 4th Avenue Tunnel on August 25, 2015.
- CNE Maintenance personnel isolated the steam system and assisted the mechanical contractor with an emergency steam leak repair in Manhole B on August 26-27, 2015. The steam system was returned to service immediately following the repair.

September 2015

- CNE Maintenance personnel isolated the steam at Manhole 18 on September 2, 2015 at approximately 10:00 p.m. to allow the contractor to make repairs on the steam trap piping located nearby. The repairs were completed at approximately 1:00 a.m. on September 3, 2015 and service was restored.
- CNE Maintenance personnel isolated the steam to Hume-Fogg High School on September 10, 2015 to replace a gasket on the main steam isolation valve to the customer. Service was restored at approximately 9 p.m. the same day.
- CNE I & E personnel removed and disconnected 4 metering devices on the heat exchanger at the Sheraton Hotel, on September 23, 2015, to enable the contractor to re-route piping.



- CNE Maintenance personnel isolated the steam to TSU, State Supreme Court and Library & Archives Buildings on September 23, 2015 to allow the contractor to begin work on the Manhole S5 project.
- CNE I & E personnel installed electrical boxes and receptacles in Manhole S5 on September 30th as part of the Manhole S5 project.
- CNE, TEG and Sheraton Hotel personnel redirected chilled water service to the Hotel's new heat exchanger on September 30, 2015.

October 2015

- October 13, 2015, CNE Maintenance personnel replaced a leaking flange gasket on the steam meter at Bridgestone Arena.
- CNE Maintenance personnel assisted the contractor rebuilding Manhole S5 on several occasions during the month. When substantial completion of this project was achieved October 16, 2015, CNE personnel restored steam service to TSU, the State Library and Archives Building and the State Supreme Court Building.
- CNE Maintenance personnel installed a new steam trap assembly in Manhole 18 on October 21, 2015.
- CNE Maintenance personnel removed the TCV and linkage on two chilled water valves at the Nashville City Center on October 27, 2015 and installed manual valve handles.

November 2015

- November 11, 2015, CNE I & E personnel installed a new radio base station in the A.A. Birch Tunnel.
- CNE I & E personnel along with C-Tech installed a new Comtrec unit at the Legislative Plaza.
- CNE Maintenance personnel replaced gaskets and bolts on a leaking steam meter in the A.A. Birch Building Mechanical Room on November 3, 2015.
- CNE Maintenance personnel assisted a subcontractor for Metro Water with the annual backflow preventer testing of the tempering station located in the mechanical room of the 401 Building on November 4, 2015. The backflow preventer passed inspection.

December 2015

- CNE personnel placed blue dye in the condensate tank at CJC on December 15, 2015 in an effort to determine if the water in Manhole U is condensate. CNE monitored the manhole for the next several days and no dye was found.
- CNE Maintenance personnel inspected manholes and the EDS Tunnel prior to the Music City Bowl and New Year's Eve festivities. Manhole lids were marked at the request of Metro Police. They monitor for potential illegal tampering or entry during downtown events.



January 2016

- CNE's CSR, Maintenance and I & E personnel assisted a representative from Genuine Energy Solutions install a HydroFlow Water Conditioner on the chilled water service line inside the mechanical room of the Metro Courthouse on January 13, 2016.
- CNE personnel installed a new shedder bar on the steam meter at the Ryman Auditorium on January 14, 2016.
- CNE Maintenance personnel assisted a representative from Dan Weaver Services attempt to locate a chilled water leak between Manhole K and Manhole N1 on January 17, 2016.
- CNE Maintenance personnel isolated the chilled water to the John Sevier & Central Services Buildings after discovering a severe chilled water leak that caused system pressure to drop on January 18, 2016.
- Manhole and tunnel sump pump alarms were tested
- CNE Maintenance personnel assisted a representative from Dan Weaver Services in attempting to locate a chilled water leak near the old Washington Square service lines on January 28, 2016.

February 2016

- CNE Maintenance personnel isolated the chilled water between Manhole K and just east of Manhole 15 on February 6-7, 2016. This was done to determine the water loss in this section of the EDS during a 24 hour period. The chilled water makeup decreased by approximately 17,000 gallons during the test. A project to will be developed to try and locate the leak.
- CNE's Maintenance and I & E personnel ran conduit, installed discharge piping and began the installation of the new sump pump in Manhole B2 on February 13, 2016.
- CNE Maintenance personnel isolated steam to the Central Services Building on February 24, 2016. CNE's I & E Department removed the steam meter and associated devices on February 26, 2016. Skanska is in the beginning stages of demolishing the Building and replacing with a Parking Garage.
- CNE Maintenance personnel capped the condensate line return in the State Tunnel on February 25, 2016 to allow the contractor to pressure test the John Sevier condensate line. The line failed to hold pressure. TEG will furnish the design and a project will be implemented to replace the line.
- CNE's Maintenance personnel isolated the chilled water to the John Sevier and Central Services Buildings on February 27, 2016 to allow the Contractor to cut and cap the branch chilled water lines that feed the Central Services Building. The Contractor completed their work and chilled water was restored the same day.
- CNE's Maintenance personnel isolated the steam to the Nashville Public Library on February 29, 2016 to allow building personnel to make repairs.



March 2016

- CNE Maintenance and I & E personnel pulled wire between Manholes B and B2 and connected the wiring and controls necessary to run the new sump pump installed in Manhole B2. The sump pump was placed into service on March 11, 2016.
- CNE's Maintenance and I & E personnel replaced floats on the sump pump controls in Manhole D2 on March 2, 2016.
- CNE Maintenance personnel assisted with access to manholes as part of a walkthrough on the *Miscellaneous Manhole Repairs* project on March 2, 2016.
- CNE Maintenance personnel assisted with access to State Tunnel as part of a walkthrough on the *John Sevier Condensate Line Replacement* project on March 10, 2016.
- CNE Maintenance personnel replaced approximately 10 feet of condensate pipe located at Station W-75 in the State Tunnel on March 18, 2016.
- CNE Maintenance personnel replaced the belts on the north fan located in the 4th Avenue EDS Tunnel on March 23, 2016.
- CNE's Maintenance personnel restored the steam to the Nashville Public Library on March 28, 2016 following repairs made by building personnel.

April 2016

- CNE Maintenance assisted a contractor attempting to locate a chilled water leak between Manhole 13 and the A.A. Birch Tunnel on April 5, 2016.
- CNE's Maintenance Supervisor assisted the fence contractor with measurements for bids at Manhole N2.
- CNE Maintenance personnel assisted with access to State Tunnel as part of the final walkthrough on the *John Sevier Condensate Line Replacement* project on April 19, 2016.
- CNE Maintenance personnel inspected and marked Manholes and Tunnels as requested by the Metro Police prior to the Marathon on April 27-28, 2016.
- CNE I&E personnel replaced the RTD's at Hume-Fogg High School on April 28, 2016.
- CNE Maintenance personnel assisted the Chemical Representative with the removal of the coupons on the chilled water lines at the Metro Courthouse, Viridian and Renaissance Hotel on April 29, 2016.
- Two different fiber optic installation contractors bored holes in DES Manhole vaults B3 and 22B. CNE will have repairs made and Metro will seek restitution from offending contractors.
- CNE Personnel shut steam off to the State Library and Archives, TSU and the State Supreme Court Buildings to allow a contractor to make Emergency Repairs in Manhole S5 (DES-116). CNE Personnel restored service when the contractor completed their work.
- Repaired steam leak on trap in Manhole 2
- Replaced hand wheel on steam valve in Manhole 10



May 2016

- CNE Maintenance and I&E personnel isolated the chilled water to the Renaissance Hotel and Office Complex on May 1, 2016 to allow a contractor to repair the pressure sustaining valves. Service was restored the following morning.
- CNE Maintenance personnel assisted with the walkthrough of the *CJC Service Disconnection* project on May 10, 2016.
- CNE Maintenance personnel removed a failed sump pump in Manhole 9 on May 11, 2016 and ordered a replacement. CNE personnel monitored and pumped the vault until the new pump arrived.
- CNE Maintenance personnel assisted with the pre-bid walkthrough on the *Manhole 22B Vault Repair* project and the *Manhole B3 Vault Repair* project May 19, 2016.
- CNE Maintenance personnel assisted Skanska with access to the State Tunnel on May 25, 2016.

June 2016

- CNE Maintenance and I&E personnel installed the new sump pump in Manhole 9 on June 8, 2016.
- CNE Maintenance personnel assisted with the pre-bid walkthrough on the *Manhole 12* Anchor Repair project and the *Manhole A Sparge Tube Installation* project on June 14, 2016.
- CNE Maintenance personnel isolated and locked out service to the 501 Building, as instructed by Metro, on 6/15/16. Service was restored later the same day.
- CNE Maintenance personnel assisted with a test on the *Hydroflow Water Conditioner* on June 22, 2016.
- CNE Maintenance personnel assisted with the pre-bid walkthrough on the *Wildhorse Saloon Chilled Water Connection Modifications* project on June 24, 2016.
- CNE Maintenance personnel inspected and marked manhole and tunnel entrances for the July 4th celebration at the request of the Metro Nashville Police Department on June 30, 2016.



DES Projects

Below is a brief description of the DES projects in various stages of completion performed during FY15-16.

- **DES-033** Manhole Lid and Ring Replacement This is an open ended project. From time to time it becomes necessary to replace manhole rings and lids, either due to normal wear or Metro Public Works paving projects. The castings are manufactured in Nashville by John Bouchard & Sons and Constellation Energy usually contracts with C.K. Masonry to perform the installations.
- **DES-104 DES Customer Billing System Modifications Time of Day Electric Use** CNE and Enterprise Solution Providers, Inc. developed a software program to incorporate electrical time-of-use in to the MNDES customer billing system. The program has many useful reporting features. The project was completed ahead of schedule and has been tested for the past six months. The new billing program will be

DES-110 Back up Fuel for EGF

implemented July 1, 2016.

A request was made for CNE to provide a Propane Acquisition Plan and investigate the installation of a second propane storage tank. CNE hired an engineering firm to provide drawings and bid documents for the installation of a second propane storage tank on the EGF site. The preliminary drawings and specifications for a second propane storage tank on the EGF site were delivered on December 4, 2015. A review meeting was held with CNE, TEG and ICT on December 15, 2015. The engineer from ICT incorporated some of the items discussed into his bid documents which were completed January 21, 2016. On January 28, 2016, Metro decided not to proceed with the installation of a second propane storage tank on the EGF site. Design documents indicated two parking spaces would have to be sacrificed which was determined to be unacceptable.

CNE submitted a revised Propane Acquisition Plan to Metro on February 4, 2016. After reviewing contingency plan options, CNE investigated off site storage and was offered favorable pricing. CNE presented this package to Metro and the decision was made to purchase 100,000 gallons of propane in anticipation of the next Natural Gas curtailment. Following a milder than expected winter, the propane was not used and was sold on February 26, 2016.



DES-112 Cordell Hull Condensate Line Replacement

On August 11, 2015, PPMI performed an exploratory excavation of the existing condensate line. After attempts to fill and perform a hydrostatic test of the line failed, the decision was made to replace the existing piping with new $2\frac{1}{2}$ schedule 80 steel pipe. Construction drawings were provided by TEG. Substantial Completion of this project was achieved on September 3, 2015 with a few punch list items outstanding. The punch list items were completed on September 16, 2016. TEG reviewed the backup documentation and CNE issued a final invoice for this project in December 2015.



Cordell Hull Condensate Piping



Cordell Hull Condensate Piping



DES-117 Manhole S5 Piping Modifications

A pre-bid meeting and site visit was conducted with the bidders on August 31, 2015. Bids were received on September 9, 2015. The project was awarded to PPMI. A meeting was held with the State Supreme Court, State Library and Archives and TSU on September 15, 2015 to discuss scheduling. Representatives from TSU were concerned about the ability to provide hot water for the Cafeteria during the anticipated 3 week time frame they would be without steam. TSU was able to make other arrangements and gave permission to begin the project on September 23, 2015. Substantial completion was achieved and steam service was restored October 16, 2015. The insulation, Manhole lid and the ladder was installed the week of October 19, 2015. The sump pump and associated piping was installed on October 30, 2015. The slip joint blankets were installed on November 18, 2015. Change orders were approved and CNE issued an invoice to Metro in December 2015.



Manhole S5 Piping Modifications



Manhole S5 Piping Modifications



DES-118 2015 Steam Outage

A pre-bid meeting and walkthrough to review items scheduled to be repaired during the Steam Outage scheduled for July 19-20, 2015 was held on June 24, 2015. Two of the three bidders invited attended. Bids were received on July 1, 2015 and the contract awarded to PPMI on July 6, 2015. The outage took place, as scheduled, July 19th and 20th. PPMI and CNE personnel completed all of the outage items ahead of schedule and service was returned to the customers by approximately 8:00 a.m. July 20, 2015.



New isolation valves in Manhole 3



New trap assembly in Manhole 3



DES-119.1 HydroFlow Water Conditioner Test

Genuine Energy Solutions gave a presentation of their Hydroflow Water Conditioner to CNE and TEG personnel on April 2, 2015. Metro requested a proposal from CNE to purchase and install a water conditioner for testing. The proposal was submitted October 29, 2015 and was approved November 5, 2015. The equipment was ordered and upon receipt was installed on January 13, 2016. The Hydroflow Water Conditioner was placed into service on March 15, 2016 following baseline testing conducted by two representatives from TEG. A representative from Hydroflow visited the site on March 23, 2016 to confirm proper operation of the device. An additional test was conducted by TEG on June 22, 2016. Results were inconclusive, so it was determined to continue operation and testing until otherwise notified by TEG. CNE personnel have taken dip slide samples every two weeks since the test began.

DES-120 Manhole B2 Sump Pump

CNE and contractor personnel core drilled two holes in the northeast corner of Manhole B2 on December 8, 2015. The following day, CNE Maintenance personnel installed a 5 foot section of four inch CPVC and a 5 foot section of 1 ¹/₂" copper pipe through the manhole wall and installed the link seals. Summit Constructors made the tie–ins back to the existing conduit and storm drain respectively. CNE personnel installed the conduit, controls and copper discharge piping the week of February 8, 2016. While trying to pull the wire between Manhole B and B2 a blockage was discovered. CNE coordinated with the Contractor to resolve this issue. CNE completed the wire pulling and controls portion of this project on March 11, 2016 and placed the sump pump in service the same day.

DES-121 Miscellaneous Manhole Safety Repairs (ladders, insulation, etc.)

A pre-bid meeting was held on March 2^{nd} for various repairs in Manholes 2, 3, 4, 5, 6A, 11 and B2. S. M. Lawrence was the successful bidder. Submittals were approved and the project began May 2, 2016. Manholes were cleaned out and measurements were gathered to fabricate ladders. Ladder installation and insulation repairs are expected to be complete by July 31, 2016.

DES-122 Manhole 13 Structural Repairs

A Structural Engineer, CNE personnel and a representative from TEG reviewed the structural integrity of Manhole 13 on February 22, 2016. It was determined that all personnel entering the Manhole should wear hardhats when inspecting this vault. There is no imminent danger, but it was recommended that this Manhole be scheduled for repair within the next 6 - 12 months.



DES-123 John Sevier Building Condensate Line Replacement

The State of Tennessee hired a contractor to demolish the Central Services Building and to build a Parking Garage in its place. In the past, the condensate return line from the John Sevier Building was abandoned due to leaks and subsequently the condensate discharge line was tied in to the Central Services Building condensate return line. Due to the Central Services demolition, a new condensate line had to be installed in order for the John Sevier Building to return condensate to the system. A Pre-bid Meeting was held on March 10, 2016 with three bidders present. The contract was awarded to S.M. Lawrence. Work began on April 4, 2016. A walk through was conducted on April 19, 2016. All work, including the final punch list items, was completed on April 20, 2016. Contractor backup documentation was approved and CNE provided Metro with an invoice for this work.



New Condensate Piping in Chase



New Condensate Piping in crawl space



DES-124 CJC Redevelopment

DES-124.1 CJC Exploratory Excavation

PPMI performed an exploratory excavation to locate the chilled water lines as they branch off of the main header to the Criminal Justice Center (CJC). This was also performed to confirm the size and material of the piping. This work was performed on April 4-6, 2016. The area was repayed on April 23, 2016.

DES-124.2 CJC Service Disconnect

A Pre-bid Meeting and site walkthrough for the isolation and demolition of services to the CJC was conducted with bidders on May 10, 2016. Bids were received May 23, 2016. Due to additional questions, as well as potential scope and schedule modifications, the project was not approved until June 29, 2016. The contract was awarded to S. M. Lawrence. The original date of the service disconnect has changed from August 5-8, 2016. It is now tentatively scheduled for September 17-18, 2016.

DES-125 Exploratory Excavation along 1st Avenue North

PPMI began excavations on March 7, 2016 to try to locate a chilled water leak along 1st Avenue North. There were two areas of interest identified by Dan Weaver Services (one north of Gay Street and one south of Gay Street). Both areas were excavated. Mr. Weaver installed correlators on the chilled water lines in the excavated sites as well as in Manhole K and Manhole N1. Based on his findings no leaks were indicated. The areas were backfilled, seeded with grass and covered with straw. PPMI submitted the backup documentation for this project and CNE issued Metro an invoice for this work in April 2016.

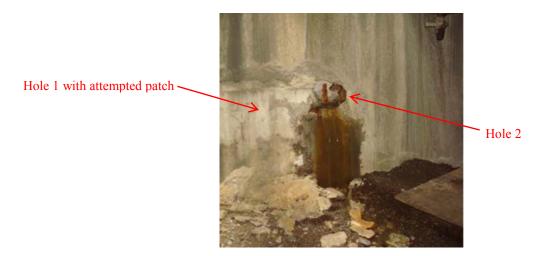
DES-126 Exploratory Excavation along 3rd Avenue North

Green dye was discovered in the sump pump manhole near the Criminal Justice Center indicating a chilled water leak on 3rd Avenue North. PPMI performed two exploratory excavations. The branch points for the A. A. Birch Tunnel and the Parkway Tower were exposed. No indication of a leak was found. This work was performed on April 13-15, 2016. The area was repaved on April 23, 2016. CNE is waiting on the contractor to provide their cost substantiation project documents.



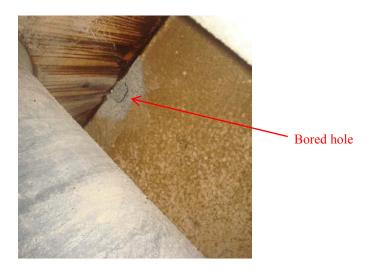
DES-129 Manhole 22B Vault Repair

A contractor performing horizontal boring, for a fiber optic high speed internet service provider, inadvertently bored two holes into the east side of the Manhole 22B vault. TEG's Structural Engineer developed a procedure to make the necessary repairs. A pre-bid meeting and walkthrough was held on May 19, 2016 to review the project details. The bids were received May 31, 2016 and the contract was awarded to S.M. Lawrence. Repairs are expected to begin in July 2016.



DES-130 Manhole B3 Vault Repair

A contractor performing horizontal boring, for a fiber optic high speed internet service provider, inadvertently bored a hole into the south side of the manhole near the top of the vault. TEG's Structural Engineer has developed a procedure to make the necessary repairs. A pre-bid meeting was held on May 19, 2016 to review the project as well as a walkthrough of the manhole. The bids were received May 31, 2016 and the contract was awarded to PPMI. The repairs should begin in July 2016.





Outstanding Issues and Recommendations

Each year CNE meets with Metro representatives to discuss outstanding issues and project recommendations. Below is a list of those items.

Outstanding Issues

Potential projects that should be customer funded:

- Polisher on Condensate return system
- Oxygen Trim on burners
- Capacitor Bank on Electrical feed to plant

Recommendations for FY 2016-2017

- Continue Pipe insulation restoration in manholes
- Continue Pipe insulation restoration in tunnels
- Manhole & Tunnel Structural Steel Rehabilitation & Corrosion Prevention
- Repair Manhole 6 concrete vault
- Repair Manhole 13 concrete vault
- Investigate the installation of additional Division Valves
- Investigate decoupling the Polk Building to improve chilled water system hydraulics
- Investigate Chilled Water Ice storage for potential increased capacity and reliability
- Investigate to the possibility of a satellite plant
 - This would provide complete system back up in case a catastrophe occurred at the EGF.
- Investigate system expansion from existing EGF
 - Add a gas turbine, generator, boiler, chiller and associated equipment to existing plant
 - Add new service lines from plant, west on Peabody Street and north on 4th Avenue connecting to existing lines at Molloy Street to allow for supply piping system redundancy and the potential to serve new customers south of Broadway.



Sales and Marketing

Sales and Marketing Review

Due to the amount of development taking place south of Broadway, the potential exists for system expansion. As reported last year, Metro has temporarily suspended the pursuit of new customers. Potential customers continue to inquire about system capacity. The parking lots adjacent to the EGF are scheduled to be developed soon.

The following table, furnished by Thermal Engineering Group, Inc. on September 16, 2015, indicates the remaining system capacity.

System Capacity		
Diversity Factor	56.44%	74.60%
	Chilled Water (tons)	Steam (pph)
Installed capacity including redundant equipment	23,400	260,000
Installed capacity	20,800	195,000
System losses	400	28,568
Max Allowable Customer Load	20,400	166,433
Maximum System Peaks	19,654	157,996
Net Undiversified Capacity Available for Sale	746	8,437
Net Diversified Capacity Available for Sale	1,322	11,309
Contract Capacity for Existing Customers	30,533	299,459
Potential Contract Capacity for Sale	2,055	21,740

Customers currently on the system that are contemplating a different use for their property include:

- The 401 Union Building Former Regions Bank to be converted to a Boutique Hotel
- 4th & Church Building Former SunTrust Bank to be converted to a mixed use complex
- Nashville Convention Center Former convention center to be converted to a mixed use complex with a large parking garage
- Wells Fargo Bank to be converted to a Boutique Hotel

Ongoing activities include the following:

- A Sales and Marketing Report is included in the Monthly Operations Report.
- The DES e-Newsletter is produced and issued semi-annually.
- The Annual CNE/NDES Golf Tournament is held each year for existing and potential new customers as well as strategic partners.
- CNE participates in meetings and social events with business groups, engineers and developers throughout the year.
- CNE provides presentations and tours of the EGF to point out the positive attributes of the system.



Utilities and Fuel Procurement

During FY 15-16, CNE provided proactive support to Metro in the areas of fuel procurement and risk management. CNE secured propane supplies and deliveries as needed. In a collaborative effort; CNE, Fellon-McCord and Associates, Inc. and Gas Supply Consulting Company made natural gas procurement recommendations to Metro. Procurement decisions were made based upon a matrix of pricing and consumption factors including but not limited to then-current pricing conditions, future pricing conditions, technical and fundamental pricing trends, consumption variances as a function of incremental demand and conservation and budgetary considerations. Due to the relatively low natural gas spot market prices, MNDES does not have any hedged positions past June 2016.

All natural gas supply was procured from Twin Eagle Resource Management, LLC under the terms and conditions of an agreement between CNE and Twin Eagle for a service period extending through June 2016. Fellon-McCord issued an RFP for the MNDES natural gas supply contract for FY 16-17. Constellation NewEnergy Gas, Inc. was the successful bidder.

The costs in the table below includes the amount paid to Twin Eagle for the cost of gas (including transportation to the Nashville city gate), Piedmont for the cost of transportation from the city gate to the plant and the risk management fees, but it does not include the FEA. Appendix 3 includes the FEA. That is why there is a difference in the totals.

The following is a report of the natural gas purchased in FY15-16:

Natul al Gas			
Month	Quantity (DT)	Unit Cost	Amount
July, 2015	26,112.8	\$ 4.1484	\$ 108,326.39
August	26,919.3	\$ 4.1946	\$ 112,916.63
September	29,630.8	\$ 3.9688	\$ 117,598.11
October	36,084.5	\$ 3.9528	\$ 142,633.19
November	46,909.2	\$ 3.6798	\$ 172,614.24
December	67,444.9	\$ 3.5609	\$ 240,164.42
January, 2016	95,983.5	\$ 3.4066	\$ 326,977.33
February	72,517.7	\$ 3.2700	\$ 237,129.69
March	50,899.3	\$ 3.2465	\$ 165,246.41
April	41,849.0	\$ 3.2755	\$ 137,077.27
May	35,740.6	\$ 3.2852	\$ 117,416.54
June	27,516.1	\$ 3.4559	\$ 95,092.63
Total	557,607.7	\$ 3.5387	\$ 1,973,192.85

Natural Gas



Additional off-site propane storage was purchased in FY 15-16. Since there were no natural gas curtailments, the unused pre-purchased propane was sold.

The following is a report of propane used in FY15-16:

TTopane		1		r – – –	
Month	Quantity (DT)		Unit Cost		Amount
July, 2015	0		N/A	\$	0.00
August	0		N/A	\$	0.00
September	65	\$	14.8091	\$	962.59
October	0		N/A	\$	0.00
November	0		N/A	\$	0.00
December	8	\$	15.0405	\$	120.32
January, 2016	0		N/A	\$	0.00
February	0		N/A	\$	0.00
March	25	\$	12.5436	\$	313.59
April	55	\$	12.8229	\$	705.26
May	41	\$	26.4907	\$	1,086.12
June	57	\$	26.6767	\$	1,520.57
Total	18,694	\$	18.7588	\$	4,708.45

Propane



During FY15-16, electricity was purchased each month based on the Nashville Electric Service rate schedule.

Electricity			
Month	Quantity (Kwh)	Unit Cost	Amount
July, 2015	8,613,305	\$ 0.10697	\$ 921,339.53
August	7,111,634	\$ 0.10562	\$ 751,097.06
September	6,149,118	\$ 0.10807	\$ 664,552.12
October	3,913,112	\$ 0.10252	\$ 401,168.79
November	3,049,144	\$ 0.10321	\$ 314,688.10
December	3,032,596	\$ 0.09990	\$ 302,949.17
January, 2016	2,319,548	\$ 0.09034	\$ 209,539.59
February	2,453,808	\$ 0.09229	\$ 226,466.34
March	3,249,596	\$ 0.08302	\$ 269,796.19
April	3,926,608	\$ 0.09522	\$ 373,900.87
May	4,698,484	\$ 0.08726	\$ 410,001.54
June	7,254,464	\$ 0.08666	\$ 628,667.84
Total	55,771,417	\$ 0.09815	\$ 5,474,167.14

The following table indicates the water purchased during FY15-16 based on the Metro Water Services rate schedule.

Water & Sewer

Month	Quantity (Kgal)	Unit Cost	Amount
July, 2015	19,611,812	\$ 0.00365	\$ 71,525.59
August	21,241,704	\$ 0.00364	\$ 77,282.87
September	16,933,224	\$ 0.00364	\$ 61,672.76
October	12,629,232	\$ 0.00365	\$ 46,077.73
November	10,709,864	\$ 0.00365	\$ 39,140.89
December	6,487,404	\$ 0.00368	\$ 23,898.70
January, 2016	8,536,176	\$ 0.00367	\$ 31,287.79
February	6,856,168	\$ 0.00368	\$ 25,252.14
March	7,141,156	\$ 0.00368	\$ 26,261.74
April	10,240,120	\$ 0.00366	\$ 37,444.52
May	11,918,632	\$ 0.00365	\$ 43,521.49
June	13,535,060	\$ 0.00366	\$ 49,558.66
Total	145,840,552	\$ 0.00365	\$ 532,924.88



Financial Report

The following is an explanation of the Appendices associated with this financial report.

Appendix 1 – Customer List

This chart lists the number of customers served by the District Energy System (DES). The customers are sorted according to three categories:

- Private Customers
- State of Tennessee Customers
- Metropolitan Nashville (City) Customers

Appendix 2 – Revenues

This chart summarizes the revenues charged per month by DES to each customer for FY15-16.

Appendix 3 – Customer Rate Reconciliation

Monthly Reconciliation charts from July 2015 to June 2016 are found in this appendix. The final chart is a Summary Reconciliation table for FY15-16. These charts detail the amount allocable to customers to the amount allocated to customers. The difference in the allocable amount and the amount allocated to customers is paid by Metro and is called the Metro Funding Amount (MFA).

- Facilities Capital Charge The debt service on revenue bonds issued for the project.
- System Operator Charge Includes the system operator's fee which is most of the operations and maintenance costs of the system.
- **EDS Improvements Charge** Due to a CPI adjustment of 1.000%, the annual replacement and repair allowance was \$189,812 for FY15-16.
- Metro Incremental Administrative Charge Per the customer service agreement, these charges are the "actual, reasonable and necessary" cost over and above current Metro operating costs to manage the DES system and operator.
- Pass Through Charges
 - Water Treatment & Chemicals actual costs of chemicals to treat water
 - **Engineering** The engineering costs required for any non-capital projects, customer related issues, meetings, etc.
 - **Insurance** The cost to maintain all-risk property insurance and business insurance policies.
 - EDS Electricity The cost of electricity for tunnel lights and safety equipment.
 - **EDS Surcharge** Surcharge to private customers only to cap their annual cost of any EDS repairs made by Metro (\$75,794).
- Energy Charges
 - Electricity
 - Natural Gas
 - Propane

Appendix 4 – CEPS Invoice Reconciliation (FEA)

Exhibit 1 – Performance Guarantee Calculation



Appendix 1



Pri	vate	Sta	te	Me	tro
1	Wells Fargo Plaza	18	Andrew Jackson	32	A.A. Birch
2	Parkway Tower	19	Central Services	33	Historic Metro Courthouse
3	Sheraton Hotel	20	Cordell Hull	34	Municipal Auditorium
4	Hermitage Hotel	21	John Sevier	35	Criminal Justice Center
5	501 Union Building	22	War Memorial	36	Nashville Convention Center
6	4 th & Church Building	23	Library & Archives	37	Bridgestone Arena
7	Fifth-Third Financial Center	24	Supreme Court	38	Nissan Stadium (formerly L.P. Field
8	Renaissance Hotel	25	State Capitol	39	Hume-Fogg High School
9	Renaissance Office Tower	26	James K. Polk	40	Nashville Public Library
10	St. Mary's Catholic Church	27	Citizens Plaza	41	Music City Center
11	Nashville City Center	28	Snodgrass Tennessee Tower		
12	Wildhorse Saloon	29	Tennessee State University		
13	Ryman Auditorium	30	Tennessee Performing Arts Center		
14	Schermerhorn Symphony Center	31	Legislative Plaza		
15	Viridian Residential Tower	32	Rachael Jackson		
16	Hyatt Place Hotel				
17	401 Union Hotel				



Appendix 2

Metro Nashville District Energy System Steam Usage Fiscal Year ending June 30, 2016

mer er	шег		it	mber	er	nber	nber	2	uary.						
Customer Number	Customer Name	July	August	September	October	November	Decempe	January	Febru	March	April	May	June	Total	
	A. A. Birch	876,560	898,712	1,005,272	1,343,792	1,397,072	1,708,760	2,463,288	2,187,904	1,860,720	1,693,523	1,598,407	1,137,434	18,171,444	
	Metro Courthouse	231,632	233,044	259,152	407,492	505,080	558,560	997,936	840,856	537,372	462,972	418,284	315,868	5,768,248	
	Parkway Towers South Trust	- 34,810			2,471 36,731	690,731 208,623	1,029,843 253,538	1,679,482 317,304	1,258,905 339,629	850,025 255,865	505,262 212,636	1,290 260,937	1,454 233,138	6,019,463 2,153,211	
	gions Bank	- 54,810	-			- 208,023	-	517,504		- 233,803	- 212,030	- 200,937	- 235,136	2,133,211	
	eraton Hotel	672,722	888,628	1,323,316	1,534,552	1,690,524	2,029,716	3,046,560	2,554,004	1,908,204	1,657,828	1,562,932	1,114,724	19,983,710	
	unicipal Auditorium	56,552	63,864	80,312	342,064	751,568	1,107,148	2,379,908	1,738,168	945,564	575,392	315,988	52,572	8,409,100	
	rmitage Hotel	28,752	179,716	77,120	197,724	303,344	337,748	653,860	607,992	400,540	318,592	310,272	172,988	3,588,648	1
	iminal Justice Center/Ben West	234,291	240,052	235,862	284,609	565,645	680,584	940,327	882,757	815,418	501,255	276,844	289,378	5,947,022	1
5 50	1 Building	267,926	395,822	439,828	572,720	590,292	682,712	857,040	783,896	612,788	488,836	420,080	297,732	6,409,672	
8 Sui	n Trust Bank	-	-	-	56,269	627,971	814,483	1,719,845	1,316,170	756,998	415,379	-	-	5,707,115	
9 Sui	n Trust Financial Center	-	-	-	-	-	-	-	-	-	-	-	-	-	
2 Re	naissance Hotel	775,040	904,219	1,145,848	1,904,668	2,180,380	2,332,459	3,794,931	3,175,889	2,293,068	1,703,604	1,244,182	775,046	22,229,334	1
3 Co	nvention Center	417,316	203,706	440,215	741,259	775,069	1,465,715	3,543,838	3,014,901	1,694,456	1,481,486	1,489,126	500,910	15,767,997	
4 Re	naissance Office Tower	-	-	-	-	-	-	-	-	-	-	-	-	-	
	Mary of the Seven Sorrows	-	-	2,835	24,570	56,700	96,390	112,928	87,412	59,535	24,570	7,560	-	472,500	
	shville City Center	-	-		-	-		-	-	-	-	-		-	
	ildhorse Saloon	42,888	84,042	99,986	170,078	210,628	255,630	442,186	344,858	256,902	165,179	103,524	107,878	2,283,779	
	man Auditorium	347,628	448,504	469,688	549,136	33,192	671,997	789,469	695,664	587,164	473,552	443,620	342,032	5,851,646	
	idgestone Arena	701,546	464,661	1,004,279	1,135,171	914,832	1,070,884	1,567,076	1,174,496	966,368	882,736	564,384	752,675	11,199,108	
	shville Coliseum	-	-	-	-	-	-	-	-	-	-	-	-	-	1
	ime Fogg School	596	-	-	-	125,018	325,757	610,808	382,711	354,383	311,380	163,506	4,883	2,279,042	1
	shville Symphony	415,924	455,936	475,792	673,924	661,716	723,000	948,224	777,960	622,972	548,980	511,868	436,736	7,253,032	
	shville Public Library	4,952	1,680	41,032	627,544	736,512	912,784	1,070,384	746,400	78,736	525,408	278,344	10,088	5,033,864	
	ridian	-	-	-	-	-	-	-	-	-	-	-	-	-	
	usic City Center att Place	3,649,636 321,067	3,666,520 387,637	3,551,464 372,884	3,719,104 397,368	5,233,280 432,741	7,562,512 492,353	12,992,809 825,779	9,922,745 778,785	7,128,412 670,495	5,981,402 552,371	5,565,512 480,612	4,514,224 340,823	73,487,620 6,052,915	2
	Andrew Jackson	1,008,856	772,656	554,420	1,026,004	1,172,628	492,555	2,788,518	2,701,054	1,277,247	791,053	653,422	340,823	14,735,950	
	ntral Services	1,008,830	-	17,637	22,786	30,872	105,012	198,042	36,435	-	-		- 301,922	410,784	
	rdell Hull Building	7,545	7,936	117,431	497,674	452,174	504,413	1,258,231	769,730	401,675	39,089	13,106	3,872	4,072,876	1
	hn Sevier	1,773	638	2,189	87,650	222,756	284,549	561,062	355,640	137,061	141,741	1,934	992		
	ar Memorial Building	1,592	298	1,043	162,022	245,271	455,153	791,568	504,419	275,590	49,647	262	28		
	prary and Archives	692,162	297,808	494,803	306,232	333,987	304,651	398,807	255,434	223,303	218,349	474,820	387,366	4,387,722	
	preme Court Building	233,548	123,168	341,891	238,699	448,139	469,006	563,774	468,943	474,953	469,279	551,314	393,151	4,775,865	
	ate Capitol Building	60,408	11,082	130,143	282,926	330,494	344,778	603,990	457,201	360,265	260,664	287,434	61,400	3,190,785	
	mes K. Polk	842,592	765,580	831,256	885,460	1,160,540	1,961,900	3,131,027	2,484,476	1,562,728	1,110,852	983,624	770,920	16,490,955	
	izen Plaza Building	-	-	-	75,624	250,544	348,388	1,072,968	889,600	276,864	106,684	-	-	3,020,672	1
	nnessee Tower	445,540	496,400	398,836	772,812	1,191,200	1,729,648	4,377,016	4,423,564	2,323,188	1,341,688	941,004	324,420	18,765,316	1
6 Ter	nnessee State University	730,689	354,864	801,513	407,037	737,602	858,685	1,148,154	1,113,994	845,068	923,047	1,188,016	370,258	9,478,927	1
7 Leg	gislative Plaza	9,488	7,720	11,727	250,426	393,922	315,082	1,085,726	938,836	612,318	419,055	4,704	1,169	4,050,173	1
18 Ra	chel Jackson	941	396	1,204	235,544	528,155	551,501	764,128	592,313	541,519	297,076	988	842	3,514,607	1
Fotal		13,114,972	12,355,289	14,728,978	19,972,142	26,189,202	34,953,509	60,496,993	49,603,741	32,967,764	25,650,567	21,117,900	14,096,923	325,247,980	10

Metro Nashville District Energy System Chilled Water Usage Fiscal Year ending June 30, 2016

Customer Number Customer Name	July	August	September	October	November	December	January	February	March	April	May	June	Total	
2 A. A. Birch 4 Metro Courthouse	324,842 158,912	257,011 126,188	257,278 104,640	148,201 68,745	95,135 51,813	100,052 43,028	68,418 33,852	79,192 43,360	141,794 60,777	199,319 79,715	225,395 98,079	319,348 151,815	2,215,985 1,020,924	
7 Parkway Towers	160,525	125,729	104,840	68,945	81,859	92,940	87,317	79,512	95,090	98,438	80,079	127,464	1,203,828	
9 South Trust	73,556	61,045	41,056	20,972	15,227	14,471	10,053	8,871	16,345	26,121	29,010	41,634	358,361	
10 Regions Bank	-	-	-	-	-		-	-		-	-	-	-	
11 Sheraton Hotel	327,570	338,655	275,658	183,971	133,079	132,953	90,114	98,028	146,752	191,395	240,821	337,977	2,496,973	
2 Municipal Auditorium	99,635	75,902	45,512	26,942	17,833	9,977	14,971	14,151	27,044	31,830	43,743	70,254	477,794	
1 Hermitage Hotel	172,593	154,326	106,525	77,052	56,385	47,271	30,888	38,625	56,331	67,025	90,218	121,337	1,018,576	
4 Criminal Justice Center/Ben West	197,821	180,866	163,174	133,491	115,085	116,669	103,523	110,973	146,408	132,637	150,853	181,631	1,733,131	
5 501 Building	87,684	98,648	93,381	81,310	68,833	69,626	50,468	50,768	65,569	70,378	82,377	94,685	913,727	
8 Sun Trust Bank	234,058	182,705	155,390	76,596	72,525	73,981	52,884	63,908	87,449	103,521	105,763	215,855	1,424,635	
9 Sun Trust Financial Center	260,919	208,038	178,662	102,192	86,879	95,753	57,906	72,197	101,908	111,533	117,900	211,240	1,605,127	
2 Renaissance Hotel	476,493	385,874	331,299	204,605	146,264	134,518	79,234	126,143	179,562	186,549	245,137	370,952	2,866,630	
3 Convention Center	294,826	311,695	267,903	201,567	178,943	179,029	155,761	164,505	131,778	168,509	248,460	248,161	2,551,137	
4 Renaissance Office Tower	132,256	95,585	81,855	51,670	55,062	55,956	32,942	32,446	42,237	47,263	64,053	101,925	793,250	
5 St. Mary of the Seven Sorrows	2,261	2,261	1,802	1,147	355	226	226	226	407	1,036	1,560	2,065	13,572	
6 Nashville City Center	281,700	242,362	206,652	138,946	107,322	105,088	67,088	79,772	110,167	142,216	154,788	252,488	1,888,589	
8 Wildhorse Saloon	91,709	76,361	65,393	43,923	30,971	31,046	20,899	21,632	32,724	37,176	48,904	84,409	585,147	
9 Ryman Auditorium	147,347	131,293	117,988	93,551	77,650	73,925	35,929	45,454	69,923	77,398	95,096	127,317	1,092,871	
0 Bridgestone Arena	664,772	607,573	674,592	533,812	420,818	393,230	194,170	228,356	378,576	463,220	464,698	608,620	5,632,437	
1 Nashville Coliseum	600,610	523,392	404,594	167,922	91,104	86,932	24,856	37,790	92,714	153,170	222,936	510,724	2,916,744	
3 Hume Fogg School	41,308	47,227	38,926	16,645	13,549	21,722	22,344	15,823	29,207	36,217	18,290	18,985	320,243	
4 Nashville Symphony	150,467	133,954	119,949	99,380	57,578	64,379	53,618	58,471	77,500	88,834	103,413	131,401	1,138,944	
5 Nashville Public Library	241,994	222,854	202,778	183,720	153,010	158,342	97,346	98,242	96,766	169,988	189,964	253,184	2,068,188	
9 Veridian	131,300	109,113	93,374	58,735	35,179	30,823	16,158	18,433	38,842	56,708	69,840	101,798	760,303	
0 Music City Center	1,582,034 76,709	1,138,129	950,002	566,083	392,349	426,293	290,300	332,043	543,718	732,111	901,261	1,430,917	9,285,240 569,057	
1 Hyatt Place Andrew Jackson	320,146	67,835 244,988	60,766 208,843	49,871 179,111	32,428 147,622	32,028 169,742	22,806 193,399	26,499 217,736	34,617 222,575	44,705 227,029	51,722 196,053	69,071 242,880	2,570,124	
3 Central Services	- 520,140	244,900	206,645	- 1/9,111	147,022	- 109,742	- 195,599	- 217,750	- 222,373	227,029	- 190,035	- 242,000	2,370,124	
4 Cordell Hull Building	169,652	142,465	- 116,957	84,994	43,910	41,959	22,313	26,997	20,511	17,909	7,860	27,077	722,604	
5 John Sevier	85,272	68,598	61,558	31,910	7,983	7,148	3,794	1,755	6,691	17,909	22,778	47,322	362,900	
6 War Memorial Building	189,404	190,523	151,686	107,125	54,828	39,670	24,602	60,847	83,010	95,917	113,267	197,520	1,308,399	
7 Library and Archives	64,424	58,480	43,617	28,272	20,641	17,233	4,365	5,064	15,093	21,726	38,367	51,804	369,086	
.8 Supreme Court Building	42,569	40,961	33,817	20,970	27,350	27,355	21,136	23,083	30,907	33,238	40,689	50,067	392,142	
.9 State Capitol Building	84,203	67,368	59,676	38,864	30,239	26,498	16,513	19,751	31,095	37,053	47,578	69,274	528,112	
3 James K. Polk	618,615	404,980	432,539	245,923	182,503	206,739	101,325	186,253	254,016	267,509	321,003	479,197	3,700,602	
6 Citizen Plaza Building	156,882	124,159	104,078	63,463	41,926	42,037	39,540	48,379	49,647	58,440	75,695	142,642	946,888	
0 Tennessee Tower	485,785	381,947	338,787	191,861	121,874	107,083	103,993	122,488	221,395	255,717	278,112	411,888	3,020,930	
6 Tennessee State University	-	-	-	-	-	-	-	-	-	-	-	-	-	
7 Legislative Plaza	-	-	-	-	-	-	-	-	-	-	-	-	-	
48 Rachel Jackson	55,090	46,996	38,837	32,650	38,103	37,771	33,190	33,677	40,521	34,532	26,226	46,203	463,796	
Total	9.285.943	7.676.086	6.735.482	4.425.137	3.304.214	3.313.493	2.278.241	2.691.450	3.779.666	4.584.173	5.311.980	7.951.131	61.336.996	

Metro Nashville District Energy System Revenues Chilled Water and Steam Fiscal Year Ending June 30, 2016

Customer No.	Customer Name		VInL	August		September	October		November		December		January		February		March		April		Мау	June (including True Up)	Total
2	A. A. Birch	\$	78,569.28	\$ 71,530.03	\$	69,147.54	\$ 57,472.57	\$	52,031.65	\$	53,730.93	\$	52,116.11	\$	49,337.38	\$	51,764.51	\$	58,459.78	\$	59,570.68	\$ 65,325.03	\$ 719,055.49
4	Historic Metro Courthouse	\$	35,701.22	\$ 32,384.49	\$	28,720.71	\$ 25,081.68	\$	24,084.04	\$	22,904.33	\$	23,477.83	\$	22,420.31	\$	21,785.51	\$	24,080.16	\$	24,982.99	\$ 29,147.32	\$ 314,770.59
7	Parkway Towers	\$	32,708.61	\$ 28,729.51	\$	25,627.14	\$ 20,892.31	\$	28,166.00	\$	31,056.51	\$	32,523.55	\$	27,605.34	\$	25,715.26	\$	25,545.12	\$	20,446.22	\$ 24,384.71	\$ 323,400.28
9	Wells Fargo Plaza	\$	13,984.79	\$ 12,158.69		9,598.64	\$ 7,487.38	\$	8,326.08		8,386.20		7,832.62		7,556.58		7,640.42		8,599.83		9,143.65	\$ 10,452.93	\$ 111,167.81
10	401 Union Building	\$	5,667.68	\$ 5,627.74		5,190.67	5,161.97		5,168.71		5,170.60		5,162.87		5,155.84	\$	5,156.58		5,177.10		5,171.22	5,271.93	63,082.91
11	Sheraton Hotel	\$	74,261.41	80,540.41	\$	74,094.89	60,393.43		56,300.65	\$	57,531.31		55,697.62		51,005.80	\$	50,493.35		55,728.06		58,933.81	64,879.32	739,860.06
	Municipal Auditorium	\$	27,543.59	25,160.10		20,671.25	20,527.79		22,711.52		23,736.13		29,930.64		24,284.43		21,411.05		20,500.61		19,925.42	21,712.62	278,115.15
	Hermitage Hotel	\$		33,607.95		26,043.00	23,066.26		21,896.43		20,677.41		20,200.08		19,946.49		19,798.26	\$	21,170.34		22,931.89	24,779.07	287,973.37
24	Criminal Justice Center	\$	48,187.21	46,567.03		42,343.35	37,858.39		38,026.40		38,042.12		36,713.69		36,057.86			\$	35,799.01		36,055.97	38,873.96	471,659.87
25	501 Union Building	\$	18,498.76	\$ 21,598.87		20,294.47	18,756.46		17,479.59		17,570.64		15,333.59		13,981.06		13,691.77		14,497.12		14,972.52	15,438.82	202,113.67
28	4th & Church Building	\$	45,778.51	40,125.66		38,558.80	28,362.80		32,796.06		33,620.04		35,285.24		32,624.52		30,803.22		31,542.81		28,754.03	38,745.41	416,997.10
29	Fifth-Third Financial Center	\$	48,679.20	\$ 42,690.72		38,377.25	28,936.65		27,796.44		28,148.90		24,040.44		24,692.88		26,027.36	\$	28,006.19	\$	28,163.94	36,807.79	382,367.76
32	Renaissance Hotel	\$	97,395.00	\$ 89,532.52	\$	81,768.65	\$ 70,621.21	\$	65,802.23	\$	63,996.38	\$	62,991.96	\$	60,779.75	\$	59,144.48	\$	59,719.56	\$	61,510.77	\$ 69,342.36	\$ 842,604.87
33	Convention Center	\$	80,498.94	\$ 79,828.05	\$	73,902.55	\$ 66,718.52	\$	65,186.34	\$	68,696.13	\$	75,692.95	\$	70,012.83	\$	58,827.09	\$	63,312.60	\$	69,924.48	\$ 63,870.66	\$ 836,471.14
34	Renaissance Office Tower	\$	19,515.90	\$ 15,409.09	\$	13,758.35	\$ 9,996.42	\$	10,687.81	\$	10,380.11	\$	7,864.69	\$	7,485.33	\$	7,725.93	\$	8,667.33	\$	9,858.22	\$ 13,232.33	\$ 134,581.51
35	St. Mary's Catholic Church	\$	981.93	\$ 981.93	\$	981.93	\$ 981.93	\$	981.93	\$	981.93	\$	981.93	\$	981.93	\$	981.93	\$	981.93	\$	981.93	\$ 981.93	\$ 11,783.16
36	Nashville City Center	\$	47,416.00	\$ 42,907.45	\$	38,247.50	\$ 29,684.55	\$	27,178.86	\$	26,210.16	\$	22,255.99	\$	22,639.26	\$	24,415.73	\$	27,649.97	\$	28,200.24	\$ 36,783.74	\$ 373,589.45
38	Wildhorse Saloon	\$	16,148.44	\$ 14,956.96	\$	13,421.11	\$ 11,096.88	\$	10,119.54	\$	10,192.07	\$	9,788.61	\$	8,847.51	\$	8,969.62	\$	9,324.23	\$	9,824.99	\$ 13,020.27	\$ 135,710.23
39	Ryman Auditorium	\$	26,209.80	\$ 26,014.16	\$	23,561.85	\$ 20,025.11	\$	14,309.94	\$	18,129.95	\$	13,673.70	\$	13,010.70	\$	13,861.14	\$	14,997.19	\$	16,181.19	\$ 19,139.14	\$ 219,113.87
40	Bridgestone Arena	\$	141,470.45	\$ 132,443.83	\$	140,916.91	\$ 120,222.61	\$	108,466.40	\$	103,447.43	\$	83,387.45	\$	81,190.84	\$	88,734.08	\$	100,724.54	\$	97,374.87	\$ 113,043.99	\$ 1,311,423.40
41	L.P. Field	\$	93,876.26	\$ 85,424.89	\$	71,034.23	\$ 43,669.33	\$	37,002.57	\$	34,659.63	\$	27,433.42	\$	28,869.30	\$	32,279.35	\$	38,555.50	\$	43,910.49	\$ 69,237.52	\$ 605,952.49
43	Hume-Fogg High School	\$	13,126.17	\$ 13,650.64	\$	12,107.76	\$ 9,490.43	\$	10,268.08	\$	12,292.54	\$	13,435.78	\$	11,030.52	\$	11,800.17	\$	12,825.97	\$	10,627.35	\$ 9,726.18	\$ 140,381.59
44	Schermerhorn Symphony Center	\$	35,825.49	\$ 34,987.46	\$	32,893.55	\$ 30,765.12	\$	26,010.39	\$	26,550.14	\$	25,414.95	\$	23,880.74	\$	23,898.15	\$	25,709.34	\$	26,576.16	\$ 29,659.06	\$ 342,170.55
45	Nashville Public Library	\$	33,531.49	\$ 31,417.03	\$	29,957.06	\$ 31,394.26	\$	29,311.49	\$	29,836.95	\$	22,676.31	\$	19,468.96	\$	14,510.70	\$	24,793.41	\$	24,426.00	\$ 28,939.20	\$ 320,262.86
49	Viridian Residential Tower	\$	27,037.27	\$ 24,609.43	\$	23,081.48	\$ 18,889.72	\$	16,856.65	\$	16,211.58	\$	14,830.36	\$	14,831.28	\$	15,887.74	\$	17,705.42	\$	18,501.41	\$ 21,348.98	\$ 229,791.32
50	Music City Center	\$	310,830.80	\$ 265,845.95	\$	238,445.95	\$ 186,361.66	\$	178,884.40	\$	198,303.89	\$	205,061.16	\$	179,841.54	\$	178,645.28	\$	197,950.18	\$		249,759.04	\$ 2,597,795.59
	Hyatt Place Hotel	Ś	22,596.58	22,925.73	Ś	21,317.22	19,336.55	Ś	17,616.10	Ś	17,663.73	Ś	17,819.18	Ś	•	Ś		Ś	18,033.18	Ś	18,171.05	19,545.31	229,322.23
	State Government of TN		539,812.48		\$	462,646.58	399,535.12		384,128.46		394,357.92		412,528.44		,	\$	370,733.50	\$		\$		417,094.35	5,007,829.78
	Grand Totals:		,	,	•																1,349,750.92		



Appendix 3

Metro Nashville District Energy System Revenues Chilled Water and Steam Fiscal Year Ending June 30, 2016

Customer Number Customer Name		Capacity	Operating	EDS Improvement	Metro Incremental	Water And Sewer	Chemical Treatment	Engineering	Insurance	EDS Electricity		EDS Maint Costs Alloc	TIFS	Electricity	Natural Gas	Propane	Total
2 A. A. Birch	\$	127,302.53 \$	189,889.68	\$ 8,318.04		\$ 26,153.40	\$ 8,277.58		\$ 1,336.17	\$ 2,905.8		- \$	12,352.61 \$			340.74 \$	719,055.49
4 Historic Metro Courthouse	\$	60,264.80 \$	88,605.96				\$ 3,209.16		\$ 623.74			- \$	6,135.05 \$			92.28 \$	314,770.59
7 Parkway Towers	\$	54,941.99 \$	85,966.68				\$ 3,672.62		\$ 604.13	1 /		8,097.96 \$		/		25.76 \$	323,400.28
9 Wells Fargo Plaza	\$	20,251.22 \$	31,159.20				\$ 1,089.38	\$ 199.97	\$ 219.07	\$ 476.8	30\$	2,909.04 \$	88.30 \$	33,529.22	\$ 12,319.40 \$	47.72 \$	111,167.81
10 401 Union Building	\$	21,004.49 \$	32,108.40		,		\$ -	\$ 205.99	\$ 225.78		31 \$	3,543.12 \$			\$-\$		63,082.91
11 Sheraton Hotel	\$	115,928.39 \$	172,667.04				\$ 9,254.47		\$ 1,215.02	\$ 2,642.3	31 Ş	14,046.00 \$	9,868.64 \$	230,860.52		357.82 \$	739,860.06
12 Municipal Auditorium	\$	61,412.16 \$	93,928.09				\$ 2,257.89		+	\$ 1,438.9	90 \$	- \$	2,535.04 \$			55.79 \$	278,115.15
21 Hermitage Hotel	\$	55,995.24 \$	80,961.60				\$ 2,709.76		\$ 570.19			3,162.00 \$	5,019.93 \$			53.39 \$	287,973.37
24 Criminal Justice Center	\$	94,682.88 \$	133,112.40	\$ 5,831.76			\$ 5,084.83			\$ 2,037.2		- \$	4,895.33 \$			84.74 \$	471,659.87
25 501 Union Building	\$	22,077.63 \$	32,637.72	\$ 1,429.68	\$ 4,165.45		\$ 3,431.02				17 Ş	2,658.00 \$	54.09 \$			104.09 \$	202,113.67
28 4th & Church Building	\$	237,990.24 \$	-	\$ -	\$ -	\$ 11,553.94	\$ 3,723.60		\$ 767.27		\$	- \$,			21.42 \$	416,997.10
29 Fifth-Third Financial Center	\$	67,472.11 \$	120,804.60	\$ 5,289.84	\$ 15,411.67		\$ 3,258.31		\$ 846.08	\$ 1,847.9		8,984.04 \$,				382,367.76
32 Renaissance Hotel	\$	139,071.61 \$	201,350.04						\$ 1,418.00			16,703.04 \$		/		299.16 \$	842,604.87
33 Convention Center	\$	171,242.66 \$	254,917.68				\$ 8,630.59	\$ 1,636.85	, ,	\$ 3,901.0		- \$	1,025.34 \$			221.29 \$	836,471.14
34 Renaissance Office Tower	\$	16,496.06 \$	29,535.12	\$ 1,293.36	\$ 3,767.99	\$ 5,837.39	\$ 1,642.95	\$ 188.71	\$ 206.86	\$ 451.8	30\$	2,595.00 \$	745.27 \$	5 71,821.00	\$-\$	- \$	134,581.51
35 St. Mary's Catholic Church	\$	11,403.12 \$	-		+		\$ -	\$ -		\$-	\$	380.04 \$				- \$	11,783.16
36 Nashville City Center	\$	54,986.86 \$	98,450.52	\$ 4,311.00	\$ 12,559.77	\$ 13,757.56	\$ 3,842.33	\$ 629.22	\$ 689.52	\$ 1,506.0)3 \$	8,604.00 \$	4,206.19 \$	170,046.45	\$-\$	- \$	373,589.45
38 Wildhorse Saloon	\$	20,469.35 \$	32,238.84	\$ 1,412.04	\$ 4,113.95	\$ 5,312.94	\$ 1,611.44	\$ 206.66	\$ 226.52	\$ 493.2	29 \$	2,088.00 \$	217.29 \$	53,557.43	\$ 13,731.13 \$	31.35 \$	135,710.23
39 Ryman Auditorium	\$	22,206.34 \$	34,543.41	\$ 1,512.98	\$ 4,467.81	\$ 11,808.07	\$ 3,584.28	\$ 218.01	\$ 238.82	\$ 529.1	L1 \$	2,024.04 \$	- \$	100,547.95	\$ 37,321.72	111.33 \$	219,113.87
40 Bridgestone Arena	\$	227,424.34 \$	365,102.40	\$ 15,990.72	\$ 46,587.62	\$ 48,574.49	\$ 14,482.73	\$ 2,339.72	\$ 2,563.96	\$ 5,586.2	27 \$	- \$	657.95 \$	510,449.04	\$ 71,451.16	213.00 \$	1,311,423.40
41 L.P. Field	\$	97,035.63 \$	173,736.24	\$ 7,607.64	\$ 22,164.28	\$ 21,157.16	\$ 4,953.05	\$ 1,110.28	\$ 1,216.80	\$ 2,657.7	70 \$	- \$	5,737.91 \$	268,575.80	\$-\$	- \$	605,952.49
43 Hume-Fogg High School	\$	32,315.30 \$	49,589.40	\$ 2,172.00	\$ 6,328.31	\$ 2,983.96	\$ 1,073.25	\$ 318.11	\$ 348.65	\$ 758.7	79 \$	- \$	2,656.14 \$	29,408.59	\$ 12,407.10 \$	21.99 \$	140,381.59
44 Schermerhorn Symphony Center	\$	173,376.00 \$	-	\$ -	\$ -	\$ 12,802.90	\$ 4,000.76	\$ 504.69	\$ 553.02	\$-	\$	- \$	- \$	104,537.82	\$ 46,267.32	128.04 \$	342,170.55
45 Nashville Public Library	\$	78,708.60 \$	-	\$ -	\$ -	\$ 16,982.73	\$ 5,393.14	\$ 786.32	\$ 861.79	\$ -	\$	- \$	608.43 \$	186,928.92	\$ 29,956.50	36.43 \$	320,262.86
49 Viridian Residential Tower	\$	141,312.00 \$	-	\$ -	\$ -	\$ 5,542.24	\$ 1,438.76	\$ 378.96	\$ 415.33	\$ -	\$	- \$	11,670.01 \$	69,034.02	\$-\$	- \$	229,791.32
50 Music City Center	\$	930,792.46 \$	105,538.56	\$ -	\$ 85,576.58	\$ 105,865.00	\$ 33,252.10	\$ 5,829.57	\$ 6,388.48	\$ -	\$	- \$	15,508.88	857,264.49	\$ 450,515.91	1,263.56 \$	2,597,795.59
51 Hyatt Place Hotel	Ś	125,574.00 \$		\$ -	\$ -	\$ 7,767.29	\$ 2,487.90	\$ 386.88	\$ 423.93	\$ -	Ś	- Ś	1.682.55	53,198.35	\$ 37,692.22	109.11 \$	229,322.23
S1 State Government of TN	Ś	1.639.133.88 \$	1.219.261.08	\$ -	\$ -	\$ 146,480.07	\$ 46.957.55		\$ 9,463,40	\$ 20.579.1	L5 Ś	- \$	56,637,70				5,007,829.78
Grand Totals:	ŝ	4.820.871.89 \$	3,626,104.66	Ŧ	+	1 .,	\$ 189.434.06		\$ 35.032.97	\$ 55,794.9		75,794.28 \$,		17,649,348.10
Rate Calculation Totals:	Ś	5.694.228.58 \$	4,990,623.68				\$ 189,536.76	1		\$ 56,363.4		75,794.28 \$.,	5,624,519.96		7	20,145,743.59
Deviation:	ŝ	(873.356.69) \$	(1,364,519.02)									- \$		5 (1,374.25)			(2,496,395.49)

Metro Nashville District Energy System Revenues Chilled Water and Steam July, 2015

Customer Number	Customer Name	Capacity	Operating		EDS Improvement	Metro Incremental	Water And Sewer	Chemical Treatment	Engineering	Insurance		EDS Electricity	EDS Maint Costs Alloc	TIFS	Electricity	Natural Gas	Propane			Total
2 A.A.	. Birch	\$ 13,300.40 \$	15,82	24.14 \$	693.17 \$	1,934.02	\$ 3,876.48	\$ 556.64	\$ 24.2	7 Ş		\$ 318.77	\$-	\$ 585.87	\$ 33,909.60	\$ 7,545.92	\$	-	\$	78,569.28
4 Hist	toric Metro Courthouse	\$ 6,296.39 \$	7,38	83.83 \$	323.45 \$	902.48	\$ 1,572.79	\$ 215.93	\$ 11.3	2\$	- 5	\$ 148.75	\$-	\$ 412.96	\$ 16,439.30	\$ 1,994.02	\$	-	\$	35,701.22
7 Park	way Towers	\$ 5,740.26 \$	7,16	63.89 \$	313.78 \$	875.48	\$ 1,204.79	\$ 151.21	\$ 10.9	7\$	- 5	\$ 144.30	\$ 674.83	\$ -	\$ 16,429.10	\$ -	\$	-	\$	32,708.61
9 Well	ls Fargo Plaza	\$ 2,115.82 \$	2,59	96.60 \$	113.73 \$	317.34	\$ 609.18	\$ 79.24	\$ 3.9	3\$	- 5	\$ 52.31	\$ 242.42	\$-	\$ 7,554.51	\$ 299.66	\$	-	\$	13,984.79
10 401	Union Building	\$ 2,194.52 \$	2,6	75.70 \$	117.20 \$	327.00	\$ -	\$-	\$ 4.1)\$	- 5	\$ 53.90	\$ 295.26	\$ -	\$-	\$ -	\$	-	\$	5,667.68
11 Sher	raton Hotel	\$ 12,112.05 \$	14,38	88.92 \$	630.30 \$	1,758.62	\$ 3,562.45	\$ 500.92	\$ 22.0	5\$	- 5	\$ 289.87	\$ 1,170.50	\$-	\$ 34,034.55	\$ 5,791.17	\$	-	\$	74,261.41
12 Mun	nicipal Auditorium	\$ 6,416.26 \$	7,9	56.52 \$	348.50 \$	972.36	\$ 840.59	\$ 110.03	\$ 12.1	9 \$	- 5	\$ 160.27	\$-	\$ -	\$ 10,240.04	\$ 486.83	\$	-	\$	27,543.59
21 Hern	mitage Hotel	\$ 5,850.31 \$	6,74	46.80 \$	295.56 \$	824.65	\$ 1,342.54	\$ 170.80	\$ 10.3	5\$	- 5	\$ 135.93	\$ 263.50	\$ 282.27	\$ 17,685.97	\$ 247.51	\$	-	\$	33,856.19
24 Crim	ninal Justice Center	\$ 9,892.34 \$	11,09	92.70 \$	485.98 \$	1,355.94	\$ 1,869.17	\$ 253.34	\$ 17.0	3\$	- 5	\$ 223.49	\$-	\$ 556.82	\$ 20,423.49	\$ 2,016.91	\$	-	\$	48,187.21
25 501	Union Building	\$ 2,306.64 \$	2,7	19.81 \$	119.14 \$	332.43	\$ 1,097.76	\$ 159.21	\$ 4.1	7\$	- 5	\$ 54.79	\$ 221.50	\$ -	\$ 9,176.85	\$ 2,306.46	\$	-	\$	18,498.76
28 4th 8	& Church Building	\$ 19,832.52 \$		- \$	- \$	-	\$ 1,756.67	\$ 220.48	\$ 13.9	3\$	- 5	\$	\$-	\$ -	\$ 23,954.91	\$ -	\$	-	\$	45,778.51
29 Fifth	n-Third Financial Center	\$ 7,049.40 \$	10,06	67.05 \$	440.82 \$	1,229.95	\$ 1,958.27	\$ 245.79	\$ 15.3	3\$	- 5	\$ 202.72	\$ 748.67	\$ 17.12	\$ 26,704.03	\$ -	\$	-	\$	48,679.20
32 Rena	aissance Hotel	\$ 14,530.02 \$	16,7	79.17 \$	735.05 \$	2,050.89	\$ 4,848.06	\$ 670.47	\$ 25.7	1\$	- 5	\$ 338.04	\$ 1,391.92	\$ -	\$ 49,353.66	\$ 6,671.98	\$	-	\$	97,395.00
33 Conv	vention Center	\$ 17,891.21 \$	21,24	43.14 \$	930.55 \$	2,596.35	\$ 2,897.57	\$ 397.05	\$ 32.5	7\$	- 5	\$ 427.94	\$-	\$ -	\$ 30,490.07	\$ 3,592.49	\$	-	\$	80,498.94
34 Rena	aissance Office Tower	\$ 1,723.49 \$	2,40	61.26 \$	107.78 \$	300.71	\$ 992.62	\$ 124.59	\$ 3.7	5\$	- 5	\$ 49.56	\$ 216.25	\$ -	\$ 13,535.88	\$ -	\$	-	\$	19,515.90
35 St. N	Mary's Catholic Church	\$ 950.26 \$		- \$	- \$	-	\$ -	\$-	\$-	\$	- 5	\$	\$ 31.67	\$-	\$-	\$ -	\$	-	\$	981.93
36 Nash	hville City Center	\$ 5,744.96 \$	8,20	04.21 \$	359.25 \$	1,002.35	\$ 2,114.24	\$ 265.36	\$ 12.5	1\$	- 5	\$ 165.21	\$ 717.00	\$ -	\$ 28,830.88	\$ -	\$	-	\$	47,416.00
38 Wild	thorse Saloon	\$ 2,138.61 \$	2,68	86.57 \$	117.67 \$	328.32	\$ 758.68	\$ 98.65	\$ 4.1	2\$	- 5	\$ 54.12	\$ 174.00	\$-	\$ 9,418.50	\$ 369.20	\$	-	\$	16,148.44
39 Rym	an Auditorium	\$ 2,320.09 \$	2,92	22.08 \$	127.99 \$	357.10	\$ 1,676.34	\$ 238.20	\$ 4.4	7\$	- 5	\$ 58.85	\$ 168.67	\$ -	\$ 15,343.43	\$ 2,992.58	\$	-	\$	26,209.80
40 Bridg	gestone Arena	\$ 23,761.00 \$	30,42	25.20 \$	1,332.56 \$	3,717.99	\$ 6,140.55	\$ 826.81	\$ 46.5	3\$	- 5	\$ 612.81	\$-	\$-	\$ 68,567.65	\$ 6,039.30	\$	-	\$	141,470.45
41 L.P. I	Field	\$ 10,138.16 \$	14,4	78.02 \$	633.97 \$	1,768.86	\$ 4,507.75	\$ 565.77	\$ 22.1	2\$	- 5	\$ 291.55	\$-	\$ -	\$ 61,470.06	\$ -	\$	-	\$	93,876.26
43 Hum	ne-Fogg High School	\$ 3,376.26 \$	4,13	32.45 \$	181.00 \$	505.04	\$ 311.01	\$ 39.08	\$ 6.3	3\$	- 5	\$ 83.24	\$-	\$ 258.47	\$ 4,228.16	\$ 5.13	\$	-	\$	13,126.17
44 Sche	ermerhorn Symphony Center	\$ 14,448.00 \$		- \$	- \$	-	\$ 1,811.84	\$ 260.67	\$ 10.0	1\$	- 5	\$	\$-	\$ -	\$ 15,714.43	\$ 3,580.51	\$	-	\$	35,825.49
45 Nash	hville Public Library	\$ 6,559.05 \$		- \$	- \$	-	\$ 1,824.36	\$ 229.38	\$ 15.6	5\$	- 5	\$	\$-	\$ 89.54	\$ 24,770.88	\$ 42.63	\$	-	\$	33,531.49
49 Virid	dian Residential Tower	\$ 11,776.00 \$		- \$	- \$	-	\$ 985.44	\$ 123.68	\$ 7.5	5\$	- 5	\$	\$-	\$ 706.56	\$ 13,438.04	\$ -	\$	-	\$	27,037.27
50 Musi	sic City Center	\$ 78,221.20 \$	8,79	94.88 \$	- \$	6,829.31	\$ 17,862.71	\$ 2,533.83	\$ 116.0	1 \$	- 5	\$	\$-	\$ 378.08	\$ 164,676.63	\$ 31,418.12	\$	-	\$	310,830.80
51 Hyat	tt Place Hotel	\$ 10,464.50 \$		- \$	- \$	-	\$ 1,102.59	\$ 164.06	\$ 7.7)\$	- 5	\$ - :	\$-	\$ -	\$ 8,093.81	\$ 2,763.92	\$	-	\$	22,596.58
S1 State	e Government of TN	\$ 136,594.49 \$	101,60	05.09 \$	- \$		\$ 23,674.03	\$ 3,294.04	\$ -	\$	- 5	\$ 2,257.52	\$-	\$ 2,062.71	\$ 235,587.91	\$ 34,736.69	\$	-	\$	539,812.48
Gran	nd Totals:	\$ 433,744.21 \$	302,34	48.03 \$	8,407.45 \$	30,287.19	\$ 91,198.48	\$ 12,495.23	\$ 464.9	5\$	- 5	\$ 6,123.94	\$ 6,316.19	\$ 5,350.40	\$ 960,072.34	\$ 112,901.03	\$	-	\$ 1	L,969,709.45
Rate	e Calculation Totals:	\$ 529,686.55 \$	408,55	56.24 \$	13,445.02 \$	37,513.33	\$ 91,215.40	\$ 12,500.00	\$ 637.5	\$	- 5	\$ 6,183.03	\$ 6,316.19	\$ 5,350.40	\$ 960,303.75	\$ 112,901.04	\$	-	\$ 2	2,184,608.45
Devi	iation:	\$ (95,942.34) \$	(106,20	08.21) \$	(5,037.57) \$	(7,226.14)	\$ (16.92)	\$ (4.77)	\$ (172.5	1) \$		\$ (59.09)	\$ -	\$ -	\$ (231.41)	\$ (0.01)	\$	-	\$	(214,899.00)

Metro Nashville District Energy System Revenues Chilled Water and Steam August, 2015

Customer Number Customer Name	Capacity	Operating	EDS Improvement	Metro Incremental	Water And Sewer	Chemical Treatment	Engineering	Insurance	EDS Electricity	EDS Maint Costs Alloc	TIFS	Electricity	Natural Gas	Propane		Total
2 A. A. Birch	\$ 13,300.40 \$	15,824.14	\$ 693.17	\$ 1,679.93	\$ 4,040.67	\$ 634.20	\$ 28.56	\$ 101.83	\$ 231.44	\$-	\$ 68.93	\$ 26,386.15	\$ 8,540.61	\$	-	\$ 71,530.03
4 Historic Metro Courthouse	\$ 6,296.39 \$	7,383.83	\$ 323.45	\$ 784.13	\$ 1,591.95	\$ 232.33	\$ 13.33	\$ 47.53	\$ 108.00	\$-	\$ 569.73	\$ 12,819.16	\$ 2,214.66	\$	-	\$ 32,384.49
7 Parkway Towers	\$ 5,740.26 \$	7,163.89	\$ 313.78	\$ 759.76	\$ 1,149.04	\$ 143.33	\$ 12.91	\$ 46.06	\$ 104.76	\$ 674.83	\$-	\$ 12,620.89	\$ -	\$	-	\$ 28,729.51
9 Wells Fargo Plaza	\$ 2,115.82 \$	2,596.60	\$ 113.73	\$ 275.48	\$ 557.89	\$ 69.59	\$ 4.69	\$ 16.70	\$ 37.97	\$ 242.42	\$-	\$ 6,127.80	\$ -	\$	-	\$ 12,158.69
10 401 Union Building	\$ 2,194.52 \$	2,675.70	\$ 117.20	\$ 283.90	\$ -	\$-	\$ 4.82	\$ 17.21	\$ 39.13	\$ 295.26	\$-	\$ -	\$ -	\$	-	\$ 5,627.74
11 Sheraton Hotel	\$ 12,112.05 \$	14,388.92	\$ 630.30	\$ 1,527.61	\$ 4,767.84	\$ 723.45	\$ 25.96	\$ 92.59	\$ 210.45	\$ 1,170.50	\$ 1,870.83	\$ 34,575.13	\$ 8,444.78	\$	-	\$ 80,540.41
12 Municipal Auditorium	\$ 6,416.26 \$	7,956.52	\$ 348.50	\$ 843.94	\$ 813.90	\$ 110.78	\$ 14.34	\$ 51.15	\$ 116.36	\$-	\$ 220.56	\$ 7,660.88	\$ 606.91	\$	-	\$ 25,160.10
21 Hermitage Hotel	\$ 5,850.31 \$	6,746.80	\$ 295.56	\$ 716.75	\$ 1,748.71	\$ 244.16	\$ 12.18	\$ 43.44	\$ 98.69	\$ 263.50	\$ 271.11	\$ 15,608.87	\$ 1,707.87	\$	-	\$ 33,607.95
24 Criminal Justice Center	\$ 9,892.34 \$	11,092.70	\$ 485.98	\$ 1,179.19	\$ 2,104.84	\$ 297.33	\$ 20.04	\$ 71.47	\$ 162.26	\$-	\$ 667.22	\$ 18,312.41	\$ 2,281.25	\$	-	\$ 46,567.03
25 501 Union Building	\$ 2,306.64 \$	2,719.81	\$ 119.14	\$ 288.80	\$ 1,646.69	\$ 262.74	\$ 4.91	\$ 17.51	\$ 39.78	\$ 221.50	\$ 48.82	\$ 10,160.97	\$ 3,761.56	\$	-	\$ 21,598.87
28 4th & Church Building	\$ 19,832.52 \$	-	\$ -	\$-	\$ 1,669.75	\$ 208.28	\$ 16.40			\$ -		\$ 18,340.23	\$ -	\$	-	\$ 40,125.66
29 Fifth-Third Financial Center	\$ 7,049.40 \$	10,067.05	\$ 440.82	\$ 1,064.86	\$ 1,901.27	\$ 237.16	\$ 18.10	\$ 64.54	\$ 147.18	\$ 748.67	\$ 68.47	\$ 20,883.20	\$ -	\$	-	\$ 42,690.72
32 Renaissance Hotel	\$ 14,530.02 \$	16,779.17	\$ 735.05	\$ 1,782.49	\$ 5,228.72	\$ 783.20	\$ 30.30	\$ 108.04	\$ 245.42	\$ 1,391.92	\$ -	\$ 39,325.24	\$ 8,592.95	\$	-	\$ 89,532.52
33 Convention Center	\$ 17,891.21 \$	21,243.14	\$ 930.55	\$ 2,255.33	\$ 3,232.07	\$ 432.67	\$ 38.33	\$ 136.69	\$ 310.70			1 . 7 .		\$	-	\$ 79,828.05
34 Renaissance Office Tower	\$ 1,723.49 \$	2,461.26	\$ 107.78	\$ 260.35	\$ 873.55	\$ 108.97	\$ 4.42	\$ 15.78	\$ 35.98	\$ 216.25	\$ 6.28	\$ 9,594.98	\$ -	\$	-	\$ 15,409.09
35 St. Mary's Catholic Church	\$ 950.26 \$	-	+	\$-										\$	-	\$ 981.93
36 Nashville City Center	\$ 5,744.96 \$	8,204.21			\$ 2,214.95	\$ 276.29		1				\$ 24,328.70		\$	-	\$ 42,907.45
38 Wildhorse Saloon	\$ 2,138.61 \$	2,686.57	\$ 117.67	\$ 284.88	\$ 856.08	\$ 118.96	\$ 4.84	\$ 17.27	\$ 39.28	\$ 174.00	\$-	\$ 7,720.13	\$ 798.67	\$	-	\$ 14,956.96
39 Ryman Auditorium	\$ 2,320.09 \$	2,922.08	\$ 127.99								\$ -	\$ 13,472.33		\$	-	\$ 26,014.16
40 Bridgestone Arena	\$ 23,761.00 \$	30,425.20	\$ 1,332.56									+		\$	-	\$ 132,443.83
41 L.P. Field	\$ 10,138.16 \$	14,478.02							1		\$ 393.86	\$ 52,538.96		\$	-	\$ 85,424.89
43 Hume-Fogg High School	\$ 3,376.26 \$	4,132.45	\$ 181.00	\$ 438.45						\$ -	\$ 201.85	\$ 4,740.73			-	\$ 13,650.64
44 Schermerhorn Symphony Center	\$ 14,448.00 \$	-	\$-	\$ -	\$ 2,082.52					\$ -	\$ -	\$ 13,744.31			-	\$ 34,987.46
45 Nashville Public Library	\$ 6,559.05 \$	-	\$-	\$ -	\$ 2,039.83					\$ -	\$ 91.84	\$ 22,371.56		\$	-	\$ 31,417.03
49 Viridian Residential Tower	\$ 11,776.00 \$	-	\$-	\$ -	\$ 997.19					\$ -	\$ 718.34	\$ 10,952.95		\$	-	\$ 24,609.43
50 Music City Center	\$ 76,914.36 \$	8,794.88	\$-	\$ 8,034.47	1 7					\$ -		\$ 116,641.94			-	\$ 265,845.95
51 Hyatt Place Hotel	\$ 10,464.50 \$	-	\$-	\$ -	\$ 1,349.69	\$ 224.50	\$ 9.06	\$ 32.29	\$ -	\$ -	\$ 99.35	\$ 7,062.56	\$ 3,683.78	\$	-	\$ 22,925.73
S1 State Government of TN	\$ 136,594.49 \$	101,605.09	\$-	\$ -	\$ 21,533.09			1			+ .,======	\$ 179,676.50			-	\$ 476,051.39
Grand Totals:	\$ 432,437.37 \$	302,348.03	\$ 8,407.45	\$ 28,394.46		,					1	\$ 778,380.76	\$ 117,414.39	\$	-	1,797,707.71
Rate Calculation Totals:	\$ 528,379.71 \$	408,556.24	\$ 13,445.02	\$ 44,133.33							\$ 9,513.87	\$ 778,607.73				2,021,132.50
Deviation:	\$ (95,942.34) \$	(106,208.21)	\$ (5,037.57)	\$ (15,738.87	\$ (20.68	\$ (1.84)	\$ (202.82)	\$ (2.57)	\$ (42.91)	\$ -		\$ (226.97)	\$ (0.01)	\$	-	\$ (223,424.79)

Metro Nashville District Energy System Revenues Chilled Water and Steam September, 2015

Customer Number Customer Name	Capacity		Operating	EDS Improveme nt	Metro Incremental	Water And Sewer		Chemical Treatment	Engineering		Insurance	EDS Electricity	EDS Maint Costs Alloc	TIFS	Electricity	Natural Gas		Propane	Total
2 A. A. Birch	\$ 10,600.61	\$	15,824.14 \$	693.17 \$	1,679.93	\$ 3,463	.54 \$	812.85	\$ 28.5	6\$	101.83 \$	281.07	\$-	\$ 647.42	\$ 26,757.98	\$ 8,190.	4\$	65.70 \$	69,147.54
4 Historic Metro Courthouse	\$ 5,018.30	\$	7,383.83 \$	323.45 \$	784.13	\$ 1,219	.54 \$	283.04	\$ 13.3	3\$	47.53 \$	131.16	\$-	\$ 581.67	\$ 10,806.27	\$ 2,111.	52 \$	16.94 \$	28,720.71
7 Parkway Towers	\$ 4,575.07	\$	7,163.89 \$	313.78 \$	759.76	\$ 903	.20 \$	203.19	\$ 12.9	1\$	46.06 \$	127.23	\$ 674.83	\$ 41.36	\$ 10,805.86	\$ -	\$	- \$	25,627.14
9 Wells Fargo Plaza	\$ 1,686.34	\$	2,596.60 \$	113.73 \$	275.48	\$ 350	.03 \$	78.75	\$ 4.6	9\$	16.70 \$	46.12	\$ 242.42	\$ - 5	\$ 4,187.78	\$ -	\$	- \$	9,598.64
10 401 Union Building	\$ 1,749.06	\$	2,675.70 \$	117.20 \$	283.90	\$	\$	-	\$ 4.8	2\$	17.21 \$	47.52	\$ 295.26	\$ 	\$ -	\$ -	\$	- \$	5,190.67
11 Sheraton Hotel	\$ 9,653.47	\$	14,388.92 \$	630.30 \$	1,527.61	\$ 4,022	.05 \$	949.15	\$ 25.9	6\$	92.59 \$	255.57	\$ 1,170.50	\$ 1,714.43	\$ 28,795.76	\$ 10,782.3	.0\$	86.48 \$	74,094.89
12 Municipal Auditorium	\$ 5,113.85	\$	7,956.52 \$	348.50 \$	843.94	\$ 489	.49 \$	112.81	\$ 14.3	4 \$	51.15 \$	141.31	\$-	\$ 256.26	\$ 4,683.46	\$ 654.3	\$7 \$	5.25 \$	20,671.25
21 Hermitage Hotel	\$ 4,662.77	\$	6,746.80 \$	295.56 \$	716.75	\$ 1,005	.63 \$	228.81	\$ 12.1	8 \$	43.44 \$	119.85	\$ 263.50	\$ 409.06	\$ 10,905.25	\$ 628.3	6\$	5.04 \$	26,043.00
24 Criminal Justice Center	\$ 7,884.34	\$	11,092.70 \$	485.98 \$	1,179.19	\$ 1,689	.17 \$	387.91	\$ 20.0	4 \$	71.47 \$	197.05	\$-	\$ 633.44	\$ 16,764.90	\$ 1,921.	5\$	15.41 \$	42,343.35
25 501 Union Building	\$ 1,838.43	\$	2,719.81 \$	119.14 \$	288.80	\$ 1,351	.81 \$	318.84	\$ 4.9	1\$	17.51 \$	48.31	\$ 221.50	\$ 2.63	\$ 9,750.42	\$ 3,583.0	52 \$	28.74 \$	20,294.47
28 4th & Church Building	\$ 19,832.52	\$	- \$	- \$	-	\$ 1,324	.81 \$	298.04	\$ 16.4	0\$	58.48 \$	-	\$-	\$ 1,178.50	\$ 15,850.05	\$ -	\$	- \$	38,558.80
29 Fifth-Third Financial Center	\$ 5,618.47	\$	10,067.05 \$	440.82 \$	1,064.86	\$ 1,523	.23 \$	342.67	\$ 18.1	0\$	64.54 \$	178.74	\$ 748.67	\$ 86.27	\$ 18,223.83	\$ -	\$	- \$	38,377.25
32 Renaissance Hotel	\$ 11,580.62	\$	16,779.17 \$	735.05 \$	1,782.49	\$ 4,272	.22 \$	999.48	\$ 30.3	0\$	108.04 \$	298.05	\$ 1,391.92	\$ - 5	\$ 34,380.29	\$ 9,336.	3\$	74.89 \$	81,768.65
33 Convention Center	\$ 14,259.54	\$	21,243.14 \$	930.55 \$	2,255.33	\$ 2,840	.23 \$	653.70	\$ 38.3	3\$	136.69 \$	377.32	\$-	\$ - 5	\$ 27,552.17	\$ 3,586.	8\$	28.77 \$	73,902.55
34 Renaissance Office Tower	\$ 1,373.64	\$	2,461.26 \$	107.78 \$	260.35	\$ 697	.87 \$	157.00	\$ 4.4	2\$	15.78 \$	43.70	\$ 216.25	\$ 70.95	\$ 8,349.35	\$ -	\$	- \$	13,758.35
35 St. Mary's Catholic Church	\$ 950.26	\$	- \$	- \$	-	\$	\$	-	\$ -	\$	- \$		\$ 31.67	\$ - 5	\$-	\$ -	\$	- \$	981.93
36 Nashville City Center	\$ 4,578.81	\$	8,204.21 \$	359.25 \$	867.82	\$ 1,761	.86 \$	396.36	\$ 14.7	5\$	52.60 \$	145.67	\$ 717.00	\$ 70.31	\$ 21,078.86	\$ -	\$	- \$	38,247.50
38 Wildhorse Saloon	\$ 1,704.51	\$	2,686.57 \$	117.67 \$	284.88	\$ 683	.84 \$	157.19	\$ 4.8	4 \$	17.27 \$	47.71	\$ 174.00	\$ - 5	\$ 6,721.44	\$ 814.	6 \$	6.53 \$	13,421.11
39 Ryman Auditorium	\$ 1,849.14	\$	2,922.08 \$	127.99 \$	309.84	\$ 1,599	.34 \$	375.53	\$ 5.2	7\$	18.78 \$	51.90	\$ 168.67	\$ - 5	\$ 12,275.69	\$ 3,826.9	92 \$	30.70 \$	23,561.85
40 Bridgestone Arena	\$ 18,937.85	\$	30,425.20 \$	1,332.56 \$	3,225.04	\$ 7,020	.20 \$	1,612.95	\$ 54.8	2\$	195.47 \$	540.32	\$-	\$ - 5	\$ 69,324.22	\$ 8,182.6	5\$	65.63 \$	140,916.91
41 L.P. Field	\$ 8,080.25	\$	14,478.02 \$	633.97 \$	1,531.44	\$ 3,449	.46 \$	776.01	\$ 26.0	2\$	92.82 \$	257.06	\$-	\$ 439.89	\$ 41,269.29	\$ -	\$	- \$	71,034.23
43 Hume-Fogg High School	\$ 2,690.93	\$	4,132.45 \$	181.00 \$	438.45	\$ 331	.87 \$	74.66	\$ 7.4	5\$	26.57 \$	73.39	\$-	\$ 180.47	\$ 3,970.52	\$ -	\$	- \$	12,107.76
44 Schermerhorn Symphony Center	\$ 14,448.00	\$	- \$	- \$	-	\$ 1,623	.76 \$	381.23	\$ 11.8	3\$	42.15 \$	-	\$ -	\$ - 5	\$ 12,478.84	\$ 3,876.	5 \$	31.09 \$	32,893.55
45 Nashville Public Library	\$ 6,559.05	\$	- \$	- \$	-	\$ 1,780	.67 \$	401.97	\$ 18.4	1\$	65.68 \$	- 1	\$-	\$ 89.54	\$ 20,704.74	\$ 334.	32 \$	2.68 \$	29,957.06
49 Viridian Residential Tower	\$ 11,776.00	\$	- \$	- \$	-	\$ 796	.08 \$	179.09	\$ 8.8	8\$	31.68 \$	- 1	\$-	\$ 765.44	\$ 9,524.31	\$ -	\$	- \$	23,081.48
50 Music City Center	\$ 77,565.69	\$	8,794.88 \$	- \$	8,034.47	\$ 12,586	.35 \$	2,950.46	\$ 136.5	6\$	486.97 \$		\$-	\$ - 9	\$ 98,721.90	\$ 28,936.	57 \$	232.10 \$	238,445.95
51 Hyatt Place Hotel	\$ 10,464.50	\$	- \$	- \$	-	\$ 989	.18 \$	235.02	\$ 9.0	6\$	32.29 \$	- 1	\$-	\$ 135.28	\$ 6,389.34	\$ 3,038.	8 \$	24.37 \$	21,317.22
S1 State Government of TN	\$ 136,594.49	\$	101,605.09 \$	- \$	-	\$ 18,239	.01 \$	4,227.22	\$ -	\$	721.13 \$	1,990.49	\$ -	\$ 4,725.56	\$ 164,121.33	\$ 30,180.3	8 \$	242.08 \$	462,646.58
Grand Totals:	\$ 401,646.51	\$	302,348.03 \$	8,407.45 \$	28,394.46	\$ 76,014	.44 \$	17,593.93	\$ 547.1	8 \$	2,672.43 \$	5,399.54	\$ 6,316.19	\$ 12,028.48	\$ 694,393.85	\$ 119,985.	50 \$	962.40 \$	1,676,710.39
Rate Calculation Totals:	\$ 478,113.88	\$	417,351.12 \$	13,445.02 \$	44,133.33	\$ 76,033	.41 \$	17,596.20	\$ 750.0	0\$	2,675.00 \$	5,451.56	\$ 6,316.19	\$ 12,028.48	\$ 694,579.11	\$ 120,008.	8 \$	962.59 \$	1,889,444.47
Deviation:	\$ (76,467.37)	\$ (115,003.09) \$	(5,037.57) \$	(15,738.87)	\$ (18	.97) \$	(2.27)	\$ (202.8	2) \$	(2.57) \$	(52.02)	\$ -	5	\$ (185.26)	\$ (23.0)8) \$	(0.19) \$	(212,734.08)

Metro Nashville District Energy System Revenues Chilled Water and Steam October, 2015

Customer Number	Customer Name	Capacity	Operating		EDS Improvement	Metro Incremental	Water And Sewer		Chemical Treatment	Engineering		Insurance	EDS Electricity	EDS Maint Costs Alloc		TIFS	Electricity	Natural Gas		Propane		Total
2 A. A. Birch		\$ 10,600.61 \$	15,824.1	4\$	693.17	\$ 1,679.93	\$ 2,5	339.62 \$	590.50	\$ 28.5	6\$	-	\$ 213.11	\$ -	\$	1,152.73	\$ 14,483.89	\$ 9,866	.31 \$		-	\$ 57,472.57
4 Historic Met	tro Courthouse	\$ 5,018.30 \$	7,383.8	3\$	323.45	\$ 784.13	\$ 9	934.84 \$	222.53	\$ 13.3	3\$	-	\$ 99.45	\$-	\$	693.80	\$ 6,616.16	\$ 2,991	.86 \$		-	\$ 25,081.68
7 Parkway Tow	vers	\$ 4,575.07 \$	7,163.8	9\$	313.78	\$ 759.76	\$ 1	54.48 \$	126.48	\$ 12.9	1\$	-	\$ 96.47	\$ 674.83	\$	53.76	\$ 6,442.74	\$ 18	.14 \$		-	\$ 20,892.31
9 Wells Fargo P	Plaza	\$ 1,686.34 \$	2,596.6	i0 \$	113.73	\$ 275.48	\$ 3	24.16 \$	47.03	\$ 4.6	9\$	-	\$ 34.97	\$ 242.42	\$	15.43	\$ 1,976.85	\$ 269	.68 \$		-	\$ 7,487.38
10 401 Union Bu	uilding	\$ 1,749.06 \$	2,675.7	0\$	117.20	\$ 283.90	\$	- \$	-	\$ 4.8	2\$	-	\$ 36.03	\$ 295.26	\$		\$-	\$	- \$		-	\$ 5,161.97
11 Sheraton Hot	tel	\$ 9,653.47 \$	14,388.9	2\$	630.30	\$ 1,527.61	\$ 2,5	811.23 \$	701.22	\$ 25.9	6\$	-	\$ 193.79	\$ 1,170.50	\$	107.15	\$ 17,916.38	\$ 11,266	.90 \$		-	\$ 60,393.43
12 Municipal Au	uditorium	\$ 5,113.85 \$	7,956.5	2\$	348.50	\$ 843.94	\$	193.47 \$	130.63	\$ 14.3	4\$	-	\$ 107.15	\$ -	\$	328.45	\$ 2,679.46	\$ 2,511	.48 \$		-	\$ 20,527.79
21 Hermitage Ho	otel	\$ 4,662.77 \$	6,746.8	0\$	295.56	\$ 716.75	\$ 8	\$67.30 \$	187.77	\$ 12.1	8\$	-	\$ 90.87	\$ 263.50	\$	478.24	\$ 7,292.80	\$ 1,451	.72 \$		-	\$ 23,066.26
24 Criminal Justi	ice Center	\$ 7,884.34 \$	11,092.7	0\$	485.98	\$ 1,179.19	\$ 1,4	¢62.20 \$	311.50	\$ 20.0	4\$	-	\$ 149.41	\$ -	\$	576.25	\$ 12,607.14	\$ 2,089	.64 \$		-	\$ 37,858.39
25 501 Union Bu	uilding	\$ 1,838.43 \$	2,719.8	1\$	119.14	\$ 288.80	\$ 1,:	.68.96 \$	284.80	\$ 4.9	1\$	-	\$ 36.63	\$ 221.50	\$	-	\$ 7,868.49	\$ 4,204	.99 \$		-	\$ 18,756.46
28 4th & Church	n Building	\$ 19,832.52 \$		\$	- 9	\$ -	\$	64.40 \$	153.25	\$ 16.4	0\$	-	\$ -	\$ -	\$		\$ 7,183.10	\$ 413	.13 \$		-	\$ 28,362.80
29 Fifth-Third Fir	inancial Center	\$ 5,618.47 \$	10,067.0	5\$	440.82	\$ 1,064.86	\$ 9	967.53 \$	186.60	\$ 18.1	0\$	-	\$ 135.53	\$ 748.67	\$	141.17	\$ 9,547.85	\$	- \$		-	\$ 28,936.65
32 Renaissance H	Hotel	\$ 11,580.62 \$	16,779.1	7\$	735.05	\$ 1,782.49	\$ 3,3	264.53 \$	827.00	\$ 30.3	0\$	-	\$ 226.00	\$ 1,391.92	\$	-	\$ 20,019.79	\$ 13,984	.34 \$		-	\$ 70,621.21
33 Convention C	Center	\$ 14,259.54 \$	21,243.1	4\$	930.55	\$ 2,255.33	\$ 2,4	\$24.98	544.51	\$ 38.3	3\$	-	\$ 286.11	\$ -	\$	109.48	\$ 19,184.12	\$ 5,442	.43 \$		-	\$ 66,718.52
34 Renaissance 0	Office Tower	\$ 1,373.64 \$	2,461.2	6\$	107.78	\$ 260.35	\$ 4	\$ \$9.20	94.35	\$ 4.4	2\$	-	\$ 33.14	\$ 216.25	\$	128.47	\$ 4,827.56	\$	\$		-	\$ 9,996.42
35 St. Mary's Cat	tholic Church	\$ 950.26 \$	-	\$	- 5	\$-	\$	- \$	-	\$-	\$	-	\$ -	\$ 31.67	\$	-	\$-	\$	- \$		-	\$ 981.93
36 Nashville City	y Center	\$ 4,578.81 \$	8,204.2	1\$	359.25	\$ 867.82	\$ 1,3	\$15.51 \$	253.72		5\$	-	\$ 110.45			281.23	\$ 12,981.80	\$	\$		-	\$ 29,684.55
38 Wildhorse Sa	aloon	\$ 1,704.51 \$	2,686.5	7 Ş	117.67	\$ 284.88	\$!	34.38 \$	120.69		4\$	-	\$ 36.18	\$ 174.00	\$		\$ 4,184.42		.74 \$		-	\$ 11,096.88
39 Ryman Audito	orium	\$ 1,849.14 \$	2,922.0	8\$	127.99	\$ 309.84	\$ 1,2	268.41 \$	301.54		7\$	-	\$		\$	-	\$ 9,000.99	\$ 4,031	.83 \$		-	\$ 20,025.11
40 Bridgestone A	Arena	\$ 18,937.85 \$	30,425.2	0\$	1,332.56	\$ 3,225.04	\$ 5,8	845.11 \$	1,244.96	\$ 54.8	2\$	-	\$ 409.70	\$ -	\$	-	\$ 50,412.79	\$ 8,334	.58 \$		-	\$ 120,222.61
41 L.P. Field		\$ 8,080.25 \$	14,478.0	2\$	633.97	\$ 1,531.44	\$ 1,!	\$ \$89.85	306.63	\$ 26.0	2\$	-	\$ 194.92	\$ -	\$	1,139.19	\$ 15,689.04	\$	\$		-	\$ 43,669.33
43 Hume-Fogg H	High School	\$ 2,690.93 \$	4,132.4	5\$	181.00	\$ 438.45	\$	\$ \$ \$ \$	30.39	\$ 7.4	5\$	-	\$ 55.65	\$ -	\$	241.37	\$ 1,555.15	\$	- \$		-	\$ 9,490.43
44 Schermerhorn	rn Symphony Center	\$ 14,448.00 \$		\$	- 5	\$-	\$ 1,4	10.57 \$	341.89	\$ 11.8	3\$	-	\$ -	\$ -	\$	-	\$ 9,604.79	\$ 4,948	.04 \$		-	\$ 30,765.12
45 Nashville Pub	blic Library	\$ 6,559.05 \$	-	\$	- 5	\$-	\$ 2,:	.76.76 \$	484.85	\$ 18.4	1\$	-	\$ -	\$ -	\$	84.95	\$ 17,462.72	\$ 4,607	.52 \$		-	\$ 31,394.26
49 Viridian Resid	dential Tower	\$ 11,776.00 \$	-	\$	- 5	\$-	\$	\$56.09 \$	107.25		8\$	-	\$ -	\$-	\$	953.86	\$ 5,487.64		\$		-	\$ 18,889.72
50 Music City Ce	enter	\$ 77,565.69 \$	8,794.8	8\$		\$ 8,034.47	\$ 7,9	951.40 \$	1,918.98			-	\$ -	\$-	\$			\$ 27,306	.18 \$		-	\$ 186,361.66
51 Hyatt Place H	lotel	\$ 10,464.50 \$	-	\$	- 5	\$-	\$	49.10 \$	185.65	\$ 9.0	6\$	-	\$ -	\$-	\$	162.76	\$ 4,847.95	\$ 2,917	.53 \$		-	\$ 19,336.55
S1 State Governme	ment of TN	\$ 136,594.49 \$	101,605.0	9\$	- 5			865.15 \$	3,121.85		\$	-	\$ 1,509.30		-	6,516.15	\$ 98,270.29	\$ 38,552	.80 \$		-	\$ 399,535.12
Grand Totals:	:	\$ 401,646.51 \$	302,348.0	3\$	8,407.45	\$ 28,394.46	\$ 55,	86.82 \$	12,826.57	\$ 547.1	8 \$	-	\$ 4,094.21	\$ 6,316.19	\$	13,164.44	\$ 422,797.41	\$ 146,457	.84 \$		-	\$ 1,402,787.11
Rate Calculati	tion Totals:	\$ 478,113.88 \$	417,351.1	2\$	13,445.02	\$ 44,133.33	\$ 55,8	814.87 \$	12,836.62	\$ 750.0	0\$	-	\$ 4,133.78	\$ 6,316.19	\$	13,164.44	\$ 422,916.24	\$ 146,638	.26 \$		-	\$ 1,615,613.75
Deviation:		\$ (76,467.37) \$	(115,003.0	9)\$	(5,037.57)	\$ (15,738.87)	\$	(28.05) \$	(10.05)	\$ (202.8	2) \$	-	\$ 6 (39.57)	\$ -			\$ (118.83)	\$ (180	.42) \$		-	\$ (212,826.64)

Metro Nashville District Energy System Revenues Chilled Water and Steam November, 2015

Customer Number Customer Name		Capacity	Dperating	EDS Improvement		Metro Incremental	Water And Sewer	Chemical Treatment	Engineering		Insurance	EDS Electricity	EDS Maint Costs Alloc	TIFS	Electricity	Natural Gas		Propane			Fotal
2 A. A. Birch	\$	10,600.61 \$	15,824.14	\$ 693.	L7 \$	1,679.93 \$	1,633.44 \$	591.79	\$ 28.56	5 \$	-	\$ 252.95	\$-	\$ 1,500.13	\$ 9,842.24	\$ 9,384.69	\$		-	\$	52,031.65
4 Historic Metro Courthouse	\$	5,018.30 \$	7,383.83	\$ 323.	45 \$	784.13 \$	774.35 \$	274.55	\$ 13.33	3 \$	-	\$ 118.03	\$ -	\$ 753.37	\$ 5,247.88	\$ 3,392.82	2\$		-	\$	24,084.04
7 Parkway Towers	\$	4,575.07 \$	7,163.89	\$ 313.	78 \$	759.76 \$	1,175.06 \$	413.74	\$ 12.91	L\$	-	\$ 114.51	\$ 674.83	\$ 78.58	\$ 8,243.95	\$ 4,639.92	2\$		-	\$	28,166.00
9 Wells Fargo Plaza	\$	1,686.34 \$	2,596.60	\$ 113.	73 \$	275.48 \$	254.69 \$	91.92	\$ 4.69	9 \$	-	\$ 41.50	\$ 242.42	\$ 48.58	\$ 1,568.73	\$ 1,401.40	\$		- 1	\$	8,326.08
10 401 Union Building	\$	1,749.06 \$	2,675.70	\$ 117.	20 \$	283.90 \$	- \$	-	\$ 4.82	2\$	-	\$ 42.77	\$ 295.26	\$ - 5	\$-	\$ -	\$		-	\$	5,168.71
11 Sheraton Hotel	\$	9,653.47 \$	14,388.92	\$ 630.	30 \$	1,527.61 \$	2,166.08 \$	778.59	\$ 25.96	5 \$	-	\$ 230.01	\$ 1,170.50	\$ 721.49	\$ 13,651.80	\$ 11,355.92	2\$	+	-	\$	56,300.65
12 Municipal Auditorium	\$	5,113.85 \$	7,956.52	\$ 348.	50 \$	843.94 \$	526.85 \$	202.35	\$ 14.34	1 \$	-	\$ 127.18	\$ -	\$ 469.21	\$ 2,060.20	\$ 5,048.58	\$\$		-	\$	22,711.52
21 Hermitage Hotel	\$	4,662.77 \$	6,746.80	\$ 295.	56 \$	716.75 \$	731.68 \$	252.79	\$ 12.18	3\$	-	\$ 107.85	\$ 263.50	\$ 466.20	\$ 5,602.67	\$ 2,037.68	\$\$		-	\$	21,896.43
24 Criminal Justice Center	\$	7,884.34 \$	11,092.70	\$ 485.	98 \$	1,179.19 \$	1,469.30 \$	505.98	\$ 20.04	1 \$	-	\$ 177.35	\$ -	\$ 	\$ 11,411.86	\$ 3,799.66	5\$		-	\$	38,026.40
25 501 Union Building	\$	1,838.43 \$	2,719.81	\$ 119.	L4 \$	288.80 \$	992.35 \$	349.67	\$ 4.91	L\$	-	\$ 43.48	\$ 221.50	\$ - 5	\$ 6,936.27	\$ 3,965.23	\$\$		-	\$	17,479.59
28 4th & Church Building	\$	19,832.52 \$	-	\$ -	\$	- \$	1,048.29 \$	369.55	\$ 16.40) \$	-	\$ -	\$ -	\$ 	\$ 7,310.97	\$ 4,218.33	\$\$		-	\$	32,796.06
29 Fifth-Third Financial Center	\$	5,618.47 \$	10,067.05	\$ 440.	32 \$	1,064.86 \$	916.77 \$	302.25	\$ 18.10	\$	-	\$ 160.86	\$ 748.67	\$ 31.37	\$ 8,427.22	\$ -	\$		-	\$	27,796.44
32 Renaissance Hotel	\$	11,580.62 \$	16,779.17	\$ 735.)5 \$	1,782.49 \$	2,525.95 \$	915.91	\$ 30.30	\$	-	\$ 268.24	\$ 1,391.92	\$ 	\$ 15,146.10	\$ 14,646.48	\$\$		-	\$	65,802.23
33 Convention Center	\$	14,259.54 \$	21,243.14	\$ 930.	55 \$	2,255.33 \$	2,237.52 \$	767.24	\$ 38.33	3 \$	-	\$ 339.58	\$ -	\$ 210.54	\$ 17,698.12	\$ 5,206.45	5 \$		-	\$	65,186.34
34 Renaissance Office Tower	\$	1,373.64 \$	2,461.26	\$ 107.	78 \$	260.35 \$	581.03 \$	191.56	\$ 4.42	2 \$	-	\$ 39.33	\$ 216.25	\$ 111.21	\$ 5,340.98	\$ -	\$		-	\$	10,687.81
35 St. Mary's Catholic Church	\$	950.26 \$	-	\$ -	\$	- \$	- \$	-	\$-	\$	-	\$ -	\$ 31.67	\$ 	\$-	\$ -	\$	+	-	\$	981.93
36 Nashville City Center	\$	4,578.81 \$	8,204.21	\$ 359.	25 \$	867.82 \$	1,132.49 \$	373.37	\$ 14.75	5\$	-	\$ 131.10	\$ 717.00	\$ 389.88	\$ 10,410.18	\$ -	\$		-	\$	27,178.86
38 Wildhorse Saloon	\$	1,704.51 \$	2,686.57	\$ 117.	57 \$	284.88 \$	421.73 \$	147.07	\$ 4.84	1\$	-	\$ 42.94	\$ 174.00	\$ 23.69	\$ 3,096.77	\$ 1,414.87	7 \$		4	\$	10,119.54
39 Ryman Auditorium	\$	1,849.14 \$	2,922.08	\$ 127.	99 \$	309.84 \$	834.35 \$	276.34	\$ 5.27	7 \$	-	\$ 46.70	\$ 168.67	\$ 	\$ 7,546.60	\$ 222.96	5\$		-	\$	14,309.94
40 Bridgestone Arena	\$	18,937.85 \$	30,425.20	\$ 1,332.	56 \$	3,225.04 \$	4,852.84 \$	1,634.82	\$ 54.82	2 \$	-	\$ 486.28	\$ -	\$ 150.39	\$ 41,221.31	\$ 6,145.29	\$	+	- 1	\$	108,466.40
41 L.P. Field	\$	8,080.25 \$	14,478.02	\$ 633.	97 \$	1,531.44 \$	961.36 \$	316.95	\$ 26.02	2\$	-	\$ 231.35	\$ -	\$ 1,906.17	\$ 8,837.04	\$ -	\$		-	\$	37,002.57
43 Hume-Fogg High School	\$	2,690.93 \$	4,132.45	\$ 181.	00 \$	438.45 \$	199.31 \$	70.48	\$ 7.45	5 \$	-	\$ 66.05	\$ -	\$ 272.95	\$ 1,369.21	\$ 839.80	\$		-	\$	10,268.08
44 Schermerhorn Symphony Center	\$	14,448.00 \$	-	\$ -	\$	- \$	905.76 \$	323.85	\$ 11.83	3 \$	-	\$ -	\$ -	\$ 	\$ 5,875.94	\$ 4,445.01	L\$		-	\$	26,010.39
45 Nashville Public Library	\$	6,559.05 \$	-	\$-	\$	- \$	1,946.50 \$	669.82	\$ 18.41	L\$	-	\$ -	\$ -	\$ 4.59	\$ 15,165.68	\$ 4,947.44	1\$	+	- 1	\$	29,311.49
49 Viridian Residential Tower	\$	11,776.00 \$	-	\$ -	\$	- \$	371.22 \$	122.39	\$ 8.88	3 \$	-	\$ -	\$ -	\$ 1,165.82	\$ 3,412.34	\$ -	\$		-	\$	16,856.65
50 Music City Center	\$	77,565.69 \$	8,794.88	\$ -	\$	8,034.47 \$	6,498.42 \$	2,341.99	\$ 136.56	5\$	-	\$ -	\$ -	\$ - 5	\$ 40,358.36	\$ 35,154.03	\$\$		- 1	\$	178,884.40
51 Hyatt Place Hotel	\$	10,464.50 \$	-	\$ -	\$	- \$	537.19 \$	193.61	\$ 9.06	5\$	-	\$ -	\$ -	\$ 169.10	\$ 3,335.75	\$ 2,906.89	\$		-	\$	17,616.10
S1 State Government of TN	\$	136,594.49 \$	101,605.09	\$ -	\$	- \$	10,944.67 \$	3,894.22	\$-	\$	-	\$ 1,791.41	\$ -	\$ 6,086.55	\$ 72,843.08	\$ 50,368.95	5\$		-	\$	384,128.46
Grand Totals:	\$	401,646.51 \$	302,348.03	\$ 8,407.	15 \$	28,394.46 \$	46,639.20 \$	16,372.80	\$ 547.18	3\$	-	\$ 4,859.47	\$ 6,316.19	\$ 14,559.82	\$ 331,961.25	\$ 175,542.40) \$			\$ 1	1,337,594.76
Rate Calculation Totals:	\$	478,113.88 \$	417,351.12	\$ 13,445.	02 \$	44,133.33 \$	46,668.54 \$	16,385.46	\$ 750.00) \$	-	\$ 4,906.32	\$ 6,316.19	\$ 14,559.82	\$ 332,020.59	\$ 175,923.30) \$		-	\$:	1,550,573.57
Deviation:	Ş	(76,467.37) \$	(115,003.09)	\$ (5,037.	57) \$	(15,738.87) \$	(29.34) \$	(12.66)	\$ (202.82	2) \$	-	\$ (46.85)	\$ -		\$ (59.34)	\$ (380.90) \$		-	\$	(212,978.81)

Metro Nashville District Energy System Revenues Chilled Water and Steam December, 2015

Customer Number Customer Name	Capacity	Operating	EDS Improvement	Metro Incremental	Water And Sewer	Chemical Treatment	Engineering	Insurance		EDS Electricity	EDS Maint Costs Alloc	TIFS	Electricity	Natural Gas	Propane	Total
2 A. A. Birch	\$ 10,600.61 \$	15,824.14	\$ 693.17	\$ 1,679.93	\$ 1,087.81	\$ 537.86	\$ 28.56	\$ -	. Ş	264.09	\$ -	\$ 1,468.54	\$ 9,944.75	\$ 11,595.59	\$ 5.88	\$ 53,730.93
4 Historic Metro Courthouse	\$ 5,018.30 \$	7,383.83	\$ 323.45	\$ 784.13	\$ 431.44	\$ 204.33	\$ 13.33	\$ -	\$	5 123.24	\$ -	\$ 613.21	\$ 4,216.78	\$ 3,790.37	\$ 1.92	\$ 22,904.33
7 Parkway Towers	\$ 4,575.07 \$	7,163.89	\$ 313.78	\$ 759.76	\$ 895.48	\$ 414.32	\$ 12.91	\$ -	\$	5 119.54	\$ 674.83	\$ 86.85	\$ 9,048.05	\$ 6,988.48	\$ 3.55	\$ 31,056.51
9 Wells Fargo Plaza	\$ 1,686.34 \$	2,596.60	\$ 113.73	\$ 275.48	\$ 158.65	\$ 78.77	\$ 4.69	\$ -	\$	43.33	\$ 242.42	\$ 24.29	\$ 1,440.53	\$ 1,720.50	\$ 0.87	\$ 8,386.20
10 401 Union Building	\$ 1,749.06 \$	2,675.70	\$ 117.20	\$ 283.90	\$-	\$-	\$ 4.82	\$ -	. ş	\$ 44.66	\$ 295.26	\$ -	\$ -	\$ -	\$-	\$ 5,170.60
11 Sheraton Hotel	\$ 9,653.47 \$	14,388.92	\$ 630.30	\$ 1,527.61	\$ 1,395.81	\$ 677.87	\$ 25.96	\$ -	\$	\$ 240.13	\$ 1,170.50	\$ 907.22	\$ 13,132.94	\$ 13,773.59	\$ 6.99	\$ 57,531.31
12 Municipal Auditorium	\$ 5,113.85 \$	7,956.52	\$ 348.50	\$ 843.94	\$ 301.71	\$ 197.01	\$ 14.34	\$ -	\$	3 132.78	\$ -	\$ -	\$ 1,310.60	\$ 7,513.07	\$ 3.81	\$ 23,736.13
21 Hermitage Hotel	\$ 4,662.77 \$	6,746.80	\$ 295.56	\$ 716.75	\$ 417.08	\$ 182.25	\$ 12.18	\$ -	\$	5 112.61	\$ 263.50	\$ 436.13	\$ 4,538.67	\$ 2,291.95	\$ 1.16	\$ 20,677.41
24 Criminal Justice Center	\$ 7,884.34 \$	11,092.70	\$ 485.98	\$ 1,179.19	\$ 997.83	\$ 426.40	\$ 20.04	\$ -	\$	185.15	\$ -	\$ -	\$ 11,149.73	\$ 4,618.42	\$ 2.34	\$ 38,042.12
25 501 Union Building	\$ 1,838.43 \$	2,719.81	\$ 119.14	\$ 288.80	\$ 652.53	\$ 296.80	\$ 4.91	\$ -	\$	45.39	\$ 221.50	\$-	\$ 6,748.12	\$ 4,632.86	\$ 2.35	\$ 17,570.64
28 4th & Church Building	\$ 19,832.52 \$	-	\$ -	\$-	\$ 711.73	\$ 329.00	\$ 16.40	\$ -	\$	÷ -	\$ -	\$-	\$ 7,200.53	\$ 5,527.06	\$ 2.80	\$ 33,620.04
29 Fifth-Third Financial Center	\$ 5,618.47 \$	10,067.05	\$ 440.82	\$ 1,064.86	\$ 703.72	\$ 264.47	\$ 18.10	\$ -	\$	5 167.95	\$ 748.67	\$ 94.11	\$ 8,960.68	\$-	\$-	\$ 28,148.90
32 Renaissance Hotel	\$ 11,580.62 \$	16,779.17	\$ 735.05	\$ 1,782.49	\$ 1,469.77	\$ 728.52	\$ 30.30	\$ -	\$	280.05	\$ 1,391.92	\$-	\$ 13,382.46	\$ 15,828.00	\$ 8.03	\$ 63,996.38
33 Convention Center	\$ 14,259.54 \$	21,243.14	\$ 930.55	\$ 2,255.33	\$ 1,618.09	\$ 718.81	\$ 38.33	\$ -	\$	354.53	\$ -	\$ 73.69	\$ 17,252.77	\$ 9,946.30	\$ 5.05	\$ 68,696.13
34 Renaissance Office Tower	\$ 1,373.64 \$	2,461.26	\$ 107.78	\$ 260.35	\$ 411.24	\$ 154.55	\$ 4.42	\$ -	\$	\$ 41.06	\$ 216.25	\$ 113.13	\$ 5,236.43	\$ -	\$-	\$ 10,380.11
35 St. Mary's Catholic Church	\$ 950.26 \$	-	\$-	\$ -	\$ -	\$ -	\$-	\$ -	\$	÷ -	\$ 31.67	\$-	\$-	\$ -	\$ -	\$ 981.93
36 Nashville City Center	\$ 4,578.81 \$	8,204.21	\$ 359.25	\$ 867.82	\$ 772.32	\$ 290.25	\$ 14.75	\$ -	. \$	136.87	\$ 717.00	\$ 434.62	\$ 9,834.26	\$ -	\$ -	\$ 26,210.16
38 Wildhorse Saloon	\$ 1,704.51 \$	2,686.57	\$ 117.67	\$ 284.88	\$ 280.90	\$ 124.87	\$ 4.84	\$ -	\$	\$ 44.84	\$ 174.00	\$ 41.06	\$ 2,992.35	\$ 1,734.70	\$ 0.88	\$ 10,192.07
39 Ryman Auditorium	\$ 1,849.14 \$	2,922.08	\$ 127.99	\$ 309.84	\$ 681.92	\$ 307.03	\$ 5.27	\$ -	\$	\$ 48.77	\$ 168.67	\$-	\$ 7,146.78	\$ 4,560.15	\$ 2.31	\$ 18,129.95
40 Bridgestone Arena	\$ 18,937.85 \$	30,425.20	\$ 1,332.56	\$ 3,225.04	\$ 3,110.87	\$ 1,250.00	\$ 54.82	\$ -	\$	507.70	\$ -	\$ 169.19	\$ 37,163.52	\$ 7,266.99	\$ 3.69	\$ 103,447.43
41 L.P. Field	\$ 8,080.25 \$	14,478.02	\$ 633.97	\$ 1,531.44	\$ 638.89	\$ 240.11	\$ 26.02	\$ -	\$	\$ 241.54	\$ -	\$ 654.19	\$ 8,135.20	\$-	\$-	\$ 34,659.63
43 Hume-Fogg High School	\$ 2,690.93 \$	4,132.45	\$ 181.00	\$ 438.45	\$ 226.84	\$ 109.86	\$ 7.45	\$ -	\$	68.97	\$ -	\$ 81.21	\$ 2,143.68	\$ 2,210.58	\$ 1.12	\$ 12,292.54
44 Schermerhorn Symphony Center	\$ 14,448.00 \$	-	\$ -	\$-	\$ 622.29	\$ 288.46	\$ 11.83	\$ -	\$	÷ -	\$ -	\$-	\$ 6,270.81	\$ 4,906.26	\$ 2.49	\$ 26,550.14
45 Nashville Public Library	\$ 6,559.05 \$	-	\$-	\$-	\$ 1,352.00	\$ 577.04	\$ 18.41	\$ -	. Ş	\$-	\$ -	\$ 4.59	\$ 15,128.60	\$ 6,194.12	\$ 3.14	\$ 29,836.95
49 Viridian Residential Tower	\$ 11,776.00 \$	-	\$-	\$-	\$ 226.53	\$ 85.13	\$ 8.88	\$ -	\$	÷ -	\$ -	\$ 1,230.59	\$ 2,884.45	\$-	\$-	\$ 16,211.58
50 Music City Center	\$ 77,565.69 \$	8,794.88	\$ -	\$ 8,034.47	\$ 4,693.00	\$ 2,334.86	\$ 136.56	\$ -	\$	÷ -	\$ -	\$ 2,931.68	\$ 42,467.74	\$ 51,318.98	\$ 26.03	\$ 198,303.89
51 Hyatt Place Hotel	\$ 10,464.50 \$	-	\$-	\$-	\$ 336.95	\$ 163.81	\$ 9.06	\$ -	\$	- 5	\$ -	\$ 181.78	\$ 3,164.85	\$ 3,341.09	\$ 1.69	\$ 17,663.73
S1 State Government of TN	\$ 136,594.49 \$	101,605.09	\$-	\$-	\$ 7,345.32	\$ 3,503.72	\$-	\$ -	. ş	\$ 1,870.26	\$ -	\$ 5,593.27	\$ 71,031.61	\$ 66,780.28	\$ 33.88	\$ 394,357.92
Grand Totals:	\$ 401,646.51 \$	302,348.03	\$ 8,407.45	\$ 28,394.46	\$ 31,540.72	\$ 14,486.10	\$ 547.18	\$ -	. ş	5,073.46	\$ 6,316.19	\$ 15,139.35	\$ 321,926.89	\$ 236,539.34	\$ 119.98	\$ 1,372,485.66
Rate Calculation Totals:	\$ 478,113.88 \$	417,351.12	\$ 13,445.02	\$ 44,133.33	\$ 31,562.25	\$ 14,501.35	\$ 750.00	\$ -	\$	5,122.47	\$ 6,316.19	\$ 15,139.35	\$ 321,980.87	\$ 237,193.46	\$ 120.32	\$ 1,585,729.61
Deviation:	\$ (76,467.37) \$	(115,003.09)	\$ (5,037.57)	\$ (15,738.87)	\$ (21.53)	\$ (15.25)	\$ (202.82)	\$ -	. ş	\$ (49.01)	\$ <u>-</u>		\$ (53.98) \$ (654.12)	\$ (0.34)	\$ (213,243.95)

Metro Nashville District Energy System Revenues Chilled Water and Steam January, 2016

Customer Number Customer Name	Capacity	Operating		EDS Improvement	Metro Incremental	Water And Sewer	Chemical Treatment	Engineering		Insurance	EDS Electricity	EDS Maint Costs Alloc	TIFS	Electricity	Natural Gas	Donana	riopane	Total
2 A. A. Birch	\$ 10,600.61 \$	15,824	.14 \$	693.17 \$	1,679.93	5 1,039.91	\$ 573.83	\$ 28.56	5 \$	-	\$ 218.45 \$	s -	\$ 1,694.35	\$ 6,449.45	13,313.71	\$	-	\$ 52,116.11
4 Historic Metro Courthouse	\$ 5,018.30 \$	7,383	.83 \$	323.45 \$	784.13	480.26	\$ 261.81	\$ 13.33	\$	-	\$ 101.93 \$	÷ -	\$ 579.57	\$ 3,137.52	5,393.70	\$	-	\$ 23,477.83
7 Parkway Towers	\$ 4,575.07 \$	7,163	.89 \$	313.78 \$	759.76	5 1,099.99	\$ 585.77	\$ 12.91	\$	-	\$ 98.89 \$	674.83	\$ 285.36	\$ 7,875.95	9,077.35	\$	-	\$ 32,523.55
9 Wells Fargo Plaza	\$ 1,686.34 \$	2,596	.60 \$	113.73 \$	275.48	5 145.87	\$ 79.84	\$ 4.69	\$	-	\$ 35.85 \$	5 242.42	\$-	\$ 936.82	1,714.98	\$	-	\$ 7,832.62
10 401 Union Building	\$ 1,749.06 \$	2,675	.70 \$	117.20 \$	283.90	\$	\$-	\$ 4.82	\$	-	\$ 36.93 \$	295.26	\$-	\$ - 9	-	\$	-	\$ 5,162.87
11 Sheraton Hotel	\$ 9,653.47 \$	14,388	.92 \$	630.30 \$	1,527.61	5 1,338.98	\$ 736.00	\$ 25.96	5 \$	-	\$ 198.64 \$	5 1,170.50	\$ 1,114.38	\$ 8,446.65	16,466.21	\$	-	\$ 55,697.62
12 Municipal Auditorium	\$ 5,113.85 \$	7,956	.52 \$	348.50 \$	843.94	513.17	\$ 309.86	\$ 14.34	\$	-	\$ 109.83 \$	÷ -	\$ -	\$ 1,857.58	12,863.05	\$	-	\$ 29,930.64
21 Hermitage Hotel	\$ 4,662.77 \$	6,746	.80 \$	295.56 \$	716.75	\$ 398.39	\$ 213.20	\$ 12.18	\$\$	-	\$ 93.14 \$	263.50	\$ 463.20	\$ 2,800.57	3,534.02	\$	-	\$ 20,200.08
24 Criminal Justice Center	\$ 7,884.34 \$	11,092	.70 \$	485.98 \$	1,179.19	\$ 1,141.10	\$ 589.28	\$ 20.04	\$	-	\$ 153.15 \$	÷ -	\$ 2.64	\$ 9,082.94	5,082.33	\$	-	\$ 36,713.69
25 501 Union Building	\$ 1,838.43 \$	2,719	.81 \$	119.14 \$	288.80	618.14	\$ 327.19	\$ 4.91	\$	-	\$ 37.55 \$	221.50	\$ 1.32	\$ 4,524.63	4,632.17	\$	-	\$ 15,333.59
28 4th & Church Building	\$ 19,832.52 \$		\$	- \$		5 775.23	\$ 425.11	\$ 16.40)\$	-	\$ - \$	÷ -	\$ -	\$ 4,940.47	9,295.51	\$	-	\$ 35,285.24
29 Fifth-Third Financial Center	\$ 5,618.47 \$	10,067		440.82 \$	1,064.86	556.67				-	\$ 138.93 \$		\$ 156.86	\$ 4,953.05			-	\$ 24,040.44
32 Renaissance Hotel	\$ 11,580.62 \$	16,779	.17 \$	735.05 \$	1,782.49	5 1,350.50	\$ 758.88	\$ 30.30) \$	-	\$ 231.65 \$	5 1,391.92	\$ 142.87	\$ 7,697.47	20,511.04	\$	-	\$ 62,991.96
33 Convention Center	\$ 14,259.54 \$	21,243	.14 \$	930.55 \$	2,255.33	5 2,047.22	\$ 1,099.76	\$ 38.33	\$	-	\$ 293.26 \$	- 5	\$ 189.49	\$ 14,182.41	19,153.92	\$	-	\$ 75,692.95
34 Renaissance Office Tower	\$ 1,373.64 \$	2,461	.26 \$	107.78 \$	260.35	316.68	\$ 157.56	\$ 4.42	\$	-	\$ 33.97 \$	216.25	\$ 115.05	\$ 2,817.73	-	\$	-	\$ 7,864.69
35 St. Mary's Catholic Church	\$ 950.26 \$		\$	- \$					\$	-	\$ - \$			\$ - 5		\$	-	\$ 981.93
36 Nashville City Center	\$ 4,578.81 \$	8,204	.21 \$	359.25 \$	867.82	644.94	\$ 320.88	\$ 14.75	\$	-	\$ 113.22 \$	5 717.00	\$ 696.67	\$ 5,738.44	-	\$	-	\$ 22,255.99
38 Wildhorse Saloon	\$ 1,704.51 \$	2,686	.57 \$	117.67 \$	284.88	269.52	\$ 144.23			-	\$ 37.08 \$	\$ 174.00	\$ 80.53	\$ 1,894.83	2,389.95	\$	-	\$ 9,788.61
39 Ryman Auditorium	\$ 1,849.14 \$	2,922	.08 \$	127.99 \$	309.84	6 467.89	\$ 250.88	\$ 5.27	\$	-	\$ 40.34 \$		\$ -	\$ 3,264.64	4,266.96	\$	-	\$ 13,673.70
40 Bridgestone Arena	\$ 18,937.85 \$	30,425	.20 \$	1,332.56 \$	3,225.04	\$ 2,109.76	\$ 1,085.60	\$ 54.82	2\$	-	\$ 419.96 \$	- 5	\$ 338.37	\$ 16,988.48	8,469.81	\$	-	\$ 83,387.45
41 L.P. Field	\$ 8,080.25 \$	14,478	.02 \$	633.97 \$	1,531.44	238.95	\$ 118.89	\$ 26.02	\$	-	\$ 199.80 \$	÷ -	\$ -	\$ 2,126.08	-	\$	-	\$ 27,433.42
43 Hume-Fogg High School	\$ 2,690.93 \$	4,132	.45 \$	181.00 \$	438.45					-	\$ 57.04 \$	- 5	\$ 90.23	\$ 2,059.31		\$	-	\$ 13,435.78
44 Schermerhorn Symphony Center	\$ 14,448.00 \$		- \$	- \$		662.57				-	\$ - \$	÷ -	\$ -	\$ 4,816.17	5,125.01	\$	-	\$ 25,414.95
45 Nashville Public Library	\$ 6,559.05 \$		- \$	- \$		-,				-	\$ - \$	÷ -	+	8,586.12	-,	\$	-	\$ 22,676.31
49 Viridian Residential Tower	\$ 11,776.00 \$		\$	- \$	-				3 \$		\$ - \$	-	\$ 1,430.78	1,382.09		\$	-	\$ 14,830.36
50 Music City Center	\$ 77,565.69 \$	8,794	.88 \$	- \$	8,034.47					-	\$ - \$	-	\$ 4,828.24	27,981.30			-	\$ 205,061.16
51 Hyatt Place Hotel	\$ 10,464.50 \$		- \$	- \$		347.36			5 \$	-	\$ - \$	÷ -	\$ 192.35	\$ 2,150.95	4,463.21	\$	-	\$ 17,819.18
S1 State Government of TN	\$ 136,594.49 \$	101,605		- \$					\$	-	\$ 1,547.05 \$		+ -,=	52,801.23			-	\$ 412,528.44
Grand Totals:	\$ 401,646.51 \$	302,348		8,407.45 \$						-	\$ 4,196.66 \$		\$ 18,226.09	209,492.88	,		-	1,354,151.16
Rate Calculation Totals:	\$ 478,113.88 \$	417,351		13,445.02 \$	44,133.33					-	\$ 4,237.24 \$		\$ 18,226.09	\$ 209,539.59	,		-	1,567,330.66
Deviation:	\$ (76,467.37) \$	(115,003	.09) \$	(5,037.57) \$	(15,738.87)	5 (19.67)	\$ (12.46)	\$ (202.82	2)\$	-	\$ (40.58) \$	-		\$ (46.71)	(610.36)	\$	-	\$ (213,179.50)

Metro Nashville District Energy System Revenues Chilled Water and Steam February, 2016

Customer Number Customer Name	Capacity	Operating		EDS Improvement	Metro Incremental	Water And Sewer	Chemical Treatment	Engineering		Insurance		E DS Electricity	EDS Maint Costs Alloc		TIFS	Electricity	Natural Gas		Propane	Total
2 A. A. Birch	\$ 10,600.61 \$	15,824.1	4 \$	693.17	\$ 1,681.97	\$ 854.25	\$ 651.10) \$ 2	28.58 \$		-	\$ 175.02	\$ -	\$	1,539.60 \$	6,829.71	\$ 10,459.23	\$	-	\$ 49,337.38
4 Historic Metro Courthouse	\$ 5,018.30 \$	7,383.8	\$ \$	323.45	\$ 785.17	\$ 413.19	\$ 299.70)\$ 1	13.35 \$		-	\$ 81.67	\$-	\$	423.99 \$	3,657.96	\$ 4,019.70	\$	-	\$ 22,420.31
7 Parkway Towers	\$ 4,575.07 \$	7,163.8	\$9	313.78	\$ 760.43	\$ 714.47	\$ 504.58	3\$1	12.92 \$		-	\$ 79.22	\$ 674.8	3\$	144.75 \$	6,643.23	\$ 6,018.17	\$	-	\$ 27,605.34
9 Wells Fargo Plaza	\$ 1,686.34 \$	2,596.6	50 \$	113.73	\$ 275.75	\$ 110.13	\$ 87.9	\$	4.69 \$		-	\$ 28.72	\$ 242.4	2\$	- \$	786.64	\$ 1,623.59	\$	-	\$ 7,556.58
10 401 Union Building	\$ 1,749.06 \$	2,675.7	0\$	117.20	\$ 284.20	\$-	\$-	\$	4.83 \$		-	\$ 29.59	\$ 295.2	6\$	- \$	-	\$ -	\$	-	\$ 5,155.84
11 Sheraton Hotel	\$ 9,653.47 \$	14,388.9	92 \$	630.30	\$ 1,529.48	\$ 1,033.87	\$ 781.42	2 \$ 2	25.99 \$		-	\$ 159.15	\$ 1,170.5	0\$	1,004.37 \$	8,418.96	\$ 12,209.37	\$	-	\$ 51,005.80
12 Municipal Auditorium	\$ 4,844.41 \$	7,646.4	9\$	334.91	\$ 811.48	\$ 358.40	\$ 330.60)\$1	13.79 \$		-	\$ 84.56	\$ -	\$	22.56 \$	1,527.95	\$ 8,309.28	\$	-	\$ 24,284.43
21 Hermitage Hotel	\$ 4,662.77 \$	6,746.8	\$0	295.56	\$ 717.79	\$ 346.53	\$ 244.5	i\$ 1	12.20 \$		-	\$ 74.63	\$ 263.5	0\$	449.36 \$	3,226.31	\$ 2,906.49	\$	-	\$ 19,946.49
24 Criminal Justice Center	\$ 7,884.34 \$	11,092.7	0\$	485.98	\$ 1,181.14	\$ 863.65	\$ 565.19)\$ 2	20.07 \$		-	\$ 122.71	\$ -	\$	549.86 \$	9,072.22	\$ 4,220.00	\$	-	\$ 36,057.86
25 501 Union Building	\$ 1,838.43 \$	2,719.8	\$1 \$	119.14	\$ 289.17	\$ 453.15			4.92 \$		-	\$ 30.09	\$ 221.5	0\$	1.32 \$	4,237.12	\$ 3,747.40	\$	-	\$ 13,981.06
28 4th & Church Building	\$ 19,832.52 \$	-	\$	- 5	\$-	\$ 620.74	\$ 453.9	i\$ 1	16.41 \$		-	\$ -	\$ -	\$	- \$	5,408.98	\$ 6,291.92	\$	-	\$ 32,624.52
29 Fifth-Third Financial Center	\$ 5,618.47 \$	10,067.0		440.82					18.10 \$		-	+			101.96 \$	5,771.12			-	\$ 24,692.88
32 Renaissance Hotel	\$ 11,580.62 \$	16,779.1		735.05					30.33 \$		-	\$ 185.59		2\$	- \$	10,808.31	, .		-	\$ 60,779.75
33 Convention Center	\$ 14,259.54 \$	21,243.1		930.55					38.37 \$		-			\$	147.38 \$		\$ 14,412.67	\$	-	\$ 70,012.83
34 Renaissance Office Tower	\$ 1,373.64 \$	2,461.2	6\$	107.78			\$ 124.20) \$	4.42 \$			\$ 27.21			103.54 \$	2,593.59	\$ -	\$	-	\$ 7,485.33
35 St. Mary's Catholic Church	\$ 950.26 \$		\$	- 5				\$	- \$		-			7\$	- \$				-	\$ 981.93
36 Nashville City Center	\$ 4,578.81 \$	8,204.2		359.25					14.75 \$		-				600.80 \$				-	\$ 22,639.26
38 Wildhorse Saloon	\$ 1,704.51 \$	2,686.5		117.67					4.84 \$		-				56.22 \$				-	\$ 8,847.51
39 Ryman Auditorium	\$ 1,758.49 \$	2,817.3		123.41					5.08 \$		-			7\$	- \$	3,792.20			-	\$ 13,010.70
40 Bridgestone Arena	\$ 18,937.85 \$	30,425.2		1,332.56					54.85 \$		-			\$	- \$	18,521.91		\$	-	\$ 81,190.84
41 L.P. Field	\$ 8,080.25 \$	14,478.0		633.97					26.02 \$			\$ 160.07		\$	545.91 \$			\$	-	\$ 28,869.30
43 Hume-Fogg High School	\$ 2,690.93 \$	4,132.4	I5 \$	181.00	\$ 438.89				7.45 \$		-		\$ -	\$	68.58 \$				-	\$ 11,030.52
44 Schermerhorn Symphony Center	\$ 14,448.00 \$		\$	- 5					11.83 \$		-			\$	- \$	4,851.51	,		-	\$ 23,880.74
45 Nashville Public Library	\$ 6,559.05 \$	-	\$	- 5	•				18.43 \$		-		+	\$	45.92 \$				-	\$ 19,468.96
49 Viridian Residential Tower	\$ 11,776.00 \$	-	\$	- 5					8.88 \$		-		\$ -	Ŷ	1,381.32 \$			Ŧ	-	\$ 14,831.28
50 Music City Center	\$ 77,565.69 \$	8,794.8		- 5	-,	,	1 1 1 2		36.65 \$		-		\$ -	\$	2,514.85 \$				-	\$ 179,841.54
51 Hyatt Place Hotel	\$ 10,464.50 \$	-	Ŷ	- 5					9.07 \$		-	\$-	\$ -	Ŷ	207.15 \$		\$ 3,722.97		-	\$ 17,217.96
S1 State Government of TN	\$ 136,594.49 \$	101,605.0		- 5		/			- \$		-	+ _/		\$	4,472.73 \$			\$	-	\$ 396,385.42
Grand Totals:	\$ 401,286.42 \$			8,389.28					46.82 \$			\$ 3,357.71			14,382.17 \$					1,271,142.36
Rate Calculation Totals:	\$ 478,113.88 \$			13,445.02	\$ 44,133.33				50.00 \$		-		1 .7		14,382.17 \$.,			-	1,484,926.44
Deviation:	\$ (76,827.46) \$	(115,417.4	13) \$	(5,055.74)	\$ (15,757.41)	\$ (14.84)	\$ (15.10)\$ (20	03.18) \$		-	\$ (37.03)	\$-	\$	- \$	(38.02)	\$ (417.87)	\$	-	\$ (213,784.08)

Metro Nashville District Energy System Revenues Chilled Water and Steam March, 2016

Customer Number Customer Name	Capacity		Operating	EDS Improveme nt	Metro Incremental	Water And Sewer	Chemical Treatment	Engineering		Insurance	EDS Electricity	EDS Maint Costs Alloc	TIFS	Electricity	Natural Gas		Propane	Total
2 A. A. Birch	\$ 10,600.61	\$	15,824.14 \$	693.17	\$ 1,681.97	\$ 1,134.32	\$ 574.38	\$ 28.5	8\$	-	\$ 179.40	\$ -	\$ 1,429.07	\$ 10,274.57	\$ 9,326	60 \$	17.70 \$	51,764.51
4 Historic Metro Courthouse	\$ 5,018.30	\$	7,383.83 \$	323.45	\$ 785.17	\$ 424.02	\$ 213.88	\$ 13.3	5\$	-	\$ 83.72	\$ -	\$ 501.08	\$ 4,340.10	\$ 2,693	50 \$	5.11 \$	21,785.51
7 Parkway Towers	\$ 4,575.07	\$	7,163.89 \$	313.78	\$ 760.43	\$ 665.63	\$ 335.78	\$ 12.9	2\$	-	\$ 81.22	\$ 674.83	\$ 70.31	\$ 6,792.68	\$ 4,260	63 \$	8.09 \$	25,715.26
9 Wells Fargo Plaza	\$ 1,686.34	\$	2,596.60 \$	113.73	\$ 275.75	\$ 140.65	\$ 71.35	\$ 4.6	9\$	-	\$ 29.43	\$ 242.42	\$-	\$ 1,194.54	\$ 1,282	49 \$	2.43 \$	7,640.42
10 401 Union Building	\$ 1,749.06	\$	2,675.70 \$	117.20	\$ 284.20	\$-	\$ -	\$ 4.8	3\$	-	\$ 30.33	\$ 295.26	\$ -	\$ -	\$	\$	- \$	5,156.58
11 Sheraton Hotel	\$ 9,653.47	\$	14,388.92 \$	630.30	\$ 1,529.48	\$ 1,169.78	\$ 592.28	\$ 25.9	9\$	-	\$ 163.13	\$ 1,170.50	\$ 957.22	\$ 10,629.52	\$ 9,564	61 \$	18.15	50,493.35
12 Municipal Auditorium	\$ 4,844.41	\$	7,646.49 \$	334.91	\$ 811.48	\$ 357.50	\$ 182.91	\$ 13.7	9\$	-	\$ 86.69	\$ -	\$ 279.72	\$ 2,104.65	\$ 4,739	51 \$	8.99 \$	21,411.05
21 Hermitage Hotel	\$ 4,662.77	\$	6,746.80 \$	295.56	\$ 717.79	\$ 369.70	\$ 186.13	\$ 12.2	0\$	-	\$ 76.50	\$ 263.50	\$ 457.18	\$ 3,998.67	\$ 2,007	65 \$	3.81 \$	19,798.26
24 Criminal Justice Center	\$ 7,884.34	\$	11,092.70 \$	485.98	\$ 1,181.14	\$ 906.96	\$ 455.72	\$ 20.0	7\$	-	\$ 125.77	\$ -	\$ 549.86	\$ 10,337.41	\$ 4,087	17 \$	7.76 \$	37,134.88
25 501 Union Building	\$ 1,838.43	\$	2,719.81 \$	119.14	\$ 289.17	\$ 465.35	\$ 234.85	\$ 4.9	2\$	-	\$ 30.83	\$ 221.50	\$-	\$ 4,690.42	\$ 3,071	52 \$	5.83 \$	13,691.77
28 4th & Church Building	\$ 19,832.52	\$	- \$	-	\$-	\$ 606.23	\$ 305.73	\$ 16.4	1\$	-	\$ -	\$-	\$-	\$ 6,240.78	\$ 3,794	35 \$	7.20 \$	30,803.22
29 Fifth-Third Financial Center	\$ 5,618.47	\$	10,067.05 \$	440.82	\$ 1,064.86	\$ 495.65	\$ 246.72	\$ 18.1	0\$	-	\$ 114.10	\$ 748.67	\$ 156.86	\$ 7,056.06	\$	\$	- \$	26,027.36
32 Renaissance Hotel	\$ 11,580.62	\$	16,779.17 \$	735.05	\$ 1,785.05	\$ 1,421.33	\$ 719.51	\$ 30.3	3\$	-	\$ 190.24	\$ 1,391.92	\$ -	\$ 12,995.76	\$ 11,493	69 \$	21.81 \$	59,144.48
33 Convention Center	\$ 14,259.54	\$	21,243.14 \$	930.55	\$ 2,258.10	\$ 1,045.87	\$ 529.48	\$ 38.3	7\$	-	\$ 240.84	\$ -	\$ 231.60	\$ 9,540.25	\$ 8,493	23 \$	16.12 \$	58,827.09
34 Renaissance Office Tower	\$ 1,373.64	\$	2,461.26 \$	107.78	\$ 260.35	\$ 205.43	\$ 102.26	\$ 4.4	2\$	-	\$ 27.89	\$ 216.25	\$ 42.18	\$ 2,924.47	\$	\$	- \$	7,725.93
35 St. Mary's Catholic Church	\$ 950.26	\$	- \$	-	\$-	\$-	\$-	\$-	\$	-	\$ -	\$ 31.67	\$-	\$ -	\$	\$	- \$	981.93
36 Nashville City Center	\$ 4,578.81	\$	8,204.21 \$	359.25	\$ 867.82	\$ 535.82	\$ 266.71	\$ 14.7	5\$	-	\$ 92.98	\$ 717.00	\$ 1,150.47	\$ 7,627.91	\$	\$	- \$	24,415.73
38 Wildhorse Saloon	\$ 1,704.51	\$	2,686.57 \$	117.67	\$ 285.12	\$ 220.55	\$ 111.13	\$ 4.8	4\$	-	\$ 30.45	\$ 174.00	\$ 15.79	\$ 2,328.86	\$ 1,287	69 \$	2.44 \$	8,969.62
39 Ryman Auditorium	\$ 1,758.49	\$	2,817.77 \$	123.41	\$ 298.91	\$ 480.41	\$ 242.20	\$ 5.0	8\$	-	\$ 31.94	\$ 168.67	\$ -	\$ 4,985.59	\$ 2,943	08 \$	5.59	13,861.14
40 Bridgestone Arena	\$ 18,937.85	\$	30,425.20 \$	1,332.56	\$ 3,227.30	\$ 2,072.23	\$ 1,036.55	\$ 54.8	5\$	-	\$ 344.89	\$-	\$-	\$ 26,449.67	\$ 4,843	79 \$	9.19 \$	88,734.08
41 L.P. Field	\$ 8,080.25	\$	14,478.02 \$	633.97	\$ 1,531.44	\$ 450.93	\$ 224.46	\$ 26.0	2\$	-	\$ 164.09	\$-	\$ 270.70	\$ 6,419.47	\$	\$	- \$	32,279.35
43 Hume-Fogg High School	\$ 2,690.93	\$	4,132.45 \$	181.00	\$ 438.89	\$ 226.74	\$ 114.72	\$ 7.4	5\$	-	\$ 46.85	\$-	\$ 72.19	\$ 2,109.28	\$ 1,776	30 \$	3.37 \$	11,800.17
44 Schermerhorn Symphony Center	\$ 14,448.00	\$	- \$	-	\$-	\$ 525.82	\$ 265.00	\$ 11.8	3\$	-	\$ -	\$-	\$-	\$ 5,519.01	\$ 3,122	56 \$	5.93 \$	23,898.15
45 Nashville Public Library	\$ 6,559.05	\$	- \$	- 5	\$-	\$ 489.46	\$ 244.05	\$ 18.4	3\$	-	\$ -	\$-	\$ 84.95	\$ 6,719.36	\$ 394	65 \$	0.75 \$	14,510.70
49 Viridian Residential Tower	\$ 11,776.00	\$	- \$	- 3	\$ -	\$ 188.92	\$ 94.04	\$ 8.8	8\$	-	\$ -	\$-	\$ 1,130.50	\$ 2,689.40	\$	\$	- \$	15,887.74
50 Music City Center	\$ 77,565.69	\$	8,794.88 \$	-	\$ 8,041.50	\$ 4,348.01	\$ 2,201.67	\$ 136.6	5\$	-	\$ -	\$-	\$ 2,362.02	\$ 39,396.87	\$ 35,730	19 \$	67.80	178,645.28
51 Hyatt Place Hotel	\$ 10,464.50	\$	- \$	-	\$ -	\$ 328.60	\$ 167.08	\$ 9.0	7\$	-	\$ -	\$-	\$ 181.78	\$ 2,561.47	\$ 3,360	76 \$	6.38	17,079.64
S1 State Government of TN	\$ 136,594.49	\$	101,605.09 \$	- 6	\$-	\$ 6,969.64	\$ 3,518.12	\$-	\$	-	\$ 1,270.55	\$-	\$ 4,186.43	\$ 69,826.59	\$ 46,674	03 \$	88.56	370,733.50
Grand Totals:	\$ 401,286.42	\$	301,933.69 \$	8,389.28	\$ 28,375.92	\$ 26,245.55	\$ 13,236.71	\$ 546.8	2\$	-	\$ 3,441.84	\$ 6,316.19	\$ 14,129.91	\$ 269,753.36	\$ 164,948	00 \$	313.01	1,238,916.70
Rate Calculation Totals:	\$ 478,113.88	\$	417,351.12 \$	13,445.02	\$ 44,133.33	\$ 26,261.74	\$ 13,246.27	\$ 750.0	0\$	-	\$ 3,479.92	\$ 6,316.19	\$ 14,129.91	\$ 269,796.19	\$ 165,246	41 \$	313.59	1,452,583.57
Deviation:	\$ (76,827.46)	\$ ((115,417.43) \$	(5,055.74)	\$ (15,757.41)	\$ (16.19	\$ (9.56) \$ (203.1	8) \$	-	\$ (38.08)	\$ -		\$ (42.83)	\$ (298	41) \$	(0.58) \$	(213,666.87)

Metro Nashville District Energy System Revenues Chilled Water and Steam April, 2016

Customer Number Customer Name	Capacity	Operating		EDS Improveme nt	Metro Incremental	Water And Sewer	Chemical Treatment	Engineering		Insurance	EDS Electricity	EDS Maint Costs Alloc	TIFS		Electricity	Natural Gas		Propane		Total
2 A. A. Birch	\$ 10,600.61 \$	15,824.	L4 \$	693.17 \$	1,681.97	\$ 1,881.32 \$	750.32	\$ 28.5	8\$	-	\$ 300.75	\$ -	\$ 1,176.4	1\$	16,425.72	\$ 9,050	.23 \$	46.56	\$	58,459.78
4 Historic Metro Courthouse	\$ 5,018.30 \$	7,383.	33 \$	323.45 \$	785.17	\$ 658.54 \$	255.47	\$ 13.3	5\$	-	\$ 140.34	\$ -	\$ 508.0	9\$	6,506.76	\$ 2,474	.13 \$	12.73	\$	24,080.16
7 Parkway Towers	\$ 4,575.07 \$	7,163.	39 \$	313.78 \$	760.43	\$ 784.11 \$	301.64	\$ 12.9	2\$	-	\$ 136.13	\$ 674.83	\$ 92.6	4\$	8,015.66	\$ 2,700	.13 \$	13.89	\$	25,545.12
9 Wells Fargo Plaza	\$ 1,686.34 \$	2,596.	50 \$	113.73 \$	275.75	\$ 242.47 \$	96.40	\$ 4.6	9\$	-	\$ 49.35	\$ 242.42	\$-	\$	2,149.90	\$ 1,136	.33 \$	5.85	\$	8,599.83
10 401 Union Building	\$ 1,749.06 \$	2,675.	70 \$	117.20 \$	284.20	\$-\$	-	\$ 4.8	3\$	-	\$ 50.85	\$ 295.26	\$-	\$	-	\$	- \$	-	\$	5,177.10
11 Sheraton Hotel	\$ 9,653.47 \$	14,388.	92 \$	630.30 \$	1,529.48	\$ 1,820.38 \$	727.07	\$ 25.9	9\$	-	\$ 273.47	\$ 1,170.50	\$ 821.5	0\$	15,781.93	\$ 8,859	.47 \$	45.58	\$	55,728.06
12 Municipal Auditorium	\$ 4,844.41 \$	7,646.	19 \$	334.91 \$	811.48	\$ 433.99 \$	183.29	\$ 13.7	9\$	-	\$ 145.30	\$ -	\$ 284.2	3\$	2,711.99	\$ 3,074	.91 \$	15.82	\$	20,500.61
21 Hermitage Hotel	\$ 4,662.77 \$	6,746.	30\$	295.56 \$	717.79	\$ 522.75 \$	200.09	\$ 12.2	0\$	-	\$ 128.24	\$ 263.50	\$ 458.9	9\$	5,450.33	\$ 1,702	.56 \$	8.76	\$	21,170.34
24 Criminal Justice Center	\$ 7,884.34 \$	11,092.	70 \$	485.98 \$	1,181.14	\$ 977.91 \$	369.07	\$ 20.0	7\$	-	\$ 210.85	\$ -	\$ 136.3	6\$	10,748.09	\$ 2,678	.72 \$	13.78	\$	35,799.01
25 501 Union Building	\$ 1,838.43 \$	2,719.	31 \$	119.14 \$	289.17	\$ 616.48 \$	242.21	\$ 4.9	2\$	-	\$ 51.69	\$ 221.50	\$-	\$	5,767.98	\$ 2,612	.35 \$	13.44	\$	14,497.12
28 4th & Church Building	\$ 19,832.52 \$		\$	- \$	-	\$ 773.82 \$	293.08	\$ 16.4	1\$	-	\$ -	\$ -	\$-	\$	8,395.76	\$ 2,219	.80 \$	11.42	\$	31,542.81
29 Fifth-Third Financial Center	\$ 5,618.47 \$	10,067.)5 \$	440.82 \$	1,064.86	\$ 637.72 \$	222.62	\$ 18.1	0\$	-	\$ 191.25	\$ 748.67	\$ 81.5	6\$	8,915.07	\$	- \$	-	\$	28,006.19
32 Renaissance Hotel	\$ 11,580.62 \$	16,779.	L7 \$	735.05 \$	1,785.05	\$ 1,812.71 \$	726.93	\$ 30.3	3\$	-	\$ 318.92	\$ 1,391.92	\$-	\$	15,407.92	\$ 9,104	.10 \$	46.84	\$	59,719.56
33 Convention Center	\$ 14,259.54 \$	21,243.	L4 \$	930.55 \$	2,258.10	\$ 1,612.29 \$	644.69	\$ 38.3	7\$	-	\$ 403.74	\$ -	\$ 63.1	6\$	13,901.19	\$ 7,917	.10 \$	40.73	\$	63,312.60
34 Renaissance Office Tower	\$ 1,373.64	2,461.	26 \$	107.78 \$	260.35	\$ 270.24 \$	94.34	\$ 4.4	2\$	-	\$ 46.76	\$ 216.25	\$ 54.4	6\$	3,777.83	\$	- \$	-	\$	8,667.33
35 St. Mary's Catholic Church	\$ 950.26 \$	-	\$	- \$	-	\$-\$	-	\$-	\$	-	\$ -	\$ 31.67	\$-	\$	-	\$	- \$	-	\$	981.93
36 Nashville City Center	\$ 4,578.81 \$	8,204.	21 \$	359.25 \$	867.82	\$ 813.16 \$	283.86	\$ 14.7	5 \$	-	\$ 155.86	\$ 717.00	\$ 287.6	2\$	11,367.63	\$	- \$	-	\$	27,649.97
38 Wildhorse Saloon	\$ 1,704.51 \$	2,686.	57 \$	117.67 \$	285.12	\$ 284.90 \$	108.58	\$ 4.8	4\$	-	\$ 51.06	\$ 174.00	\$-	\$	3,019.72	\$ 882	.72 \$	4.54	\$	9,324.23
39 Ryman Auditorium	\$ 1,758.49 \$	2,817.	77 \$	123.41 \$	298.91	\$ 649.93 \$	253.05	\$ 5.0	8\$	-	\$ 53.54	\$ 168.67	\$-	\$	6,324.65	\$ 2,530	.67 \$	13.02	\$	14,997.19
40 Bridgestone Arena	\$ 18,937.85	30,425.	20 \$	1,332.56 \$	3,227.30	\$ 3,035.16 \$	1,108.32	\$ 54.8	5 \$	-	\$ 578.14	\$ -	\$-	\$	37,283.53	\$ 4,717	.36 \$	24.27	\$	100,724.54
41 L.P. Field	\$ 8,080.25 \$	14,478.)2 \$	633.97 \$	1,531.44	\$ 875.79 \$	305.73	\$ 26.0	2\$	-	\$ 275.05	\$ -	\$ 106.0	2\$	12,243.21	\$	- \$	-	\$	38,555.50
43 Hume-Fogg High School	\$ 2,690.93 \$	4,132.	15 \$	181.00 \$	438.89	\$ 343.45 \$	137.10	\$ 7.4	5\$	-	\$ 78.53	\$ -	\$ 157.9	1\$	2,985.68	\$ 1,664	.02 \$	8.56	\$	12,825.97
44 Schermerhorn Symphony Center	\$ 14,448.00 \$		\$	- \$	-	\$ 748.35 \$	291.57	\$ 11.8	3\$	-	\$ -	\$ -	\$-	\$	7,260.74	\$ 2,933	.76 \$	15.09	\$	25,709.34
45 Nashville Public Library	\$ 6,559.05 \$	-	\$	- \$	-	\$ 1,202.05 \$	448.66	\$ 18.4	3\$	-	\$ -	\$ -	\$ 2.3	D \$	13,740.68	\$ 2,807	.79 \$	14.45	\$	24,793.41
49 Viridian Residential Tower	\$ 11,776.00 \$	-	\$	- \$	-	\$ 324.24 \$	113.19	\$ 8.8	8\$	-	\$ -	\$-	\$ 950.3	2\$	4,532.79	\$	- \$	-	\$	17,705.42
50 Music City Center	\$ 77,565.69 \$	8,794.	38 \$	- \$	8,041.50	\$ 6,805.51 \$	2,706.22	\$ 136.6	5\$	-	\$ -	\$ -	\$ 1,507.5	2\$	60,262.99	\$ 31,964	.76 \$	164.46	\$	197,950.18
51 Hyatt Place Hotel	\$ 10,464.50 \$	-	\$	- \$	-	\$ 497.51 \$	204.20	\$ 9.0	7\$	-	\$ -	\$-	\$ 156.4	2\$	3,734.41	\$ 2,951	.88 \$	15.19	\$	18,033.18
S1 State Government of TN	\$ 136,594.49	101,605.	9 \$	- \$	-	\$ 8,803.07 \$	3,413.88	\$ -	\$	-	\$ 2,129.85	\$-	\$ 5,014.5	в\$	87,098.75	\$ 32,963	.13 \$	169.59	\$	377,792.43
Grand Totals:	\$ 401,286.42	301,933.	59 \$	8,389.28 \$	28,375.92	\$ 37,427.85 \$	14,481.58	\$ 546.8	2\$	-	\$ 5,769.67	\$ 6,316.19	\$ 11,860.0	9\$	373,810.91	\$ 136,945	.92 \$	704.57	\$ 1,	,327,848.91
Rate Calculation Totals:	\$ 478,113.88	417,351.	12 \$	13,445.02 \$	44,133.33	\$ 37,444.52 \$	14,490.49	\$ 750.0	0\$	-	\$ 5,833.22	\$ 6,316.19	\$ 11,860.0	9\$	373,900.87	\$ 137,077	.27 \$	705.26	\$ 1,	,541,421.26
Deviation:	\$ (76,827.46) \$	(115,417.	13) \$	(5,055.74) \$	(15,757.41)	\$ (16.67) \$	(8.91)	\$ (203.1	8) \$	-	\$ (63.55)	\$-	\$ -	\$	(89.96)	\$ (131	.35) \$	(0.69)	\$ ((213,572.35)

Metro Nashville District Energy System Revenues Chilled Water and Steam May, 2016

Customer Number Customer Name		Capacity		Operating	EDS Improveme nt	Metro Incremental	Water And Sewer	Chemical Treatment	Engineering	Insurance		EDS Electricity	EDS Maint Costs Alloc	TIFS	Electricity	Natural Gas	Propane	Total
2 A. A. Birch		\$ 10,600.6	1\$	15,824.14 \$	693.17 \$	1,681.97	\$ 2,280.92 \$	839.87	\$ 28.58	\$-	- \$	265.97 \$	-	\$ 852.70	\$ 17,533.32	\$ 8,887.22	\$ 82.21	\$ 59,570.68
4 Historic Metro Courtho	use	\$ 5,018.3	0\$	7,383.83 \$	323.45 \$	785.17	\$ 821.11 \$	299.97	\$ 13.35	\$-	. \$	124.11 \$	-	\$ 290.84	\$ 7,575.67	\$ 2,325.68	\$ 21.51	\$ 24,982.99
7 Parkway Towers		\$ 4,575.0	7\$	7,163.89 \$	313.78 \$	760.43	\$ 460.02 \$	164.53	\$ 12.92	\$-	- \$	120.40 \$	674.83	\$ 74.44	\$ 6,118.67	\$ 7.17	\$ 0.07	\$ 20,446.22
9 Wells Fargo Plaza		\$ 1,686.3	4\$	2,596.60 \$	113.73 \$	275.75	\$ 327.71 \$	121.14	\$ 4.69	\$-	. \$	43.64 \$	242.42	\$-	\$ 2,267.39	\$ 1,450.82	\$ 13.42	\$ 9,143.65
10 401 Union Building		\$ 1,749.0	6\$	2,675.70 \$	117.20 \$	284.20	\$-\$	-	\$ 4.83	\$-	. \$	\$ 44.97 \$	295.26	\$-	\$ -	\$ -	\$ -	\$ 5,171.22
11 Sheraton Hotel		\$ 9,653.4	7\$	14,388.92 \$	630.30 \$	1,529.48	\$ 2,347.46 \$	863.12	\$ 25.99	\$-	. \$	241.85 \$	1,170.50	\$ 607.19	\$ 18,705.17	\$ 8,689.98	\$ 80.38	\$ 58,933.81
12 Municipal Auditorium		\$ 4,844.4	1\$	7,646.49 \$	334.91 \$	811.48	\$ 446.23 \$	164.36	\$ 13.79	\$ -	- \$	128.50 \$	-	\$ 358.23	\$ 3,403.86	\$ 1,756.91	\$ 16.25	\$ 19,925.42
21 Hermitage Hotel		\$ 4,662.7	7\$	6,746.80 \$	295.56 \$	717.79	\$ 709.24 \$	258.33	\$ 12.20	\$ -	- \$	5 113.41 \$	263.50	\$ 457.18	\$ 6,954.02	\$ 1,725.13	\$ 15.96	\$ 22,931.89
24 Criminal Justice Center		\$ 7,884.3	4\$	11,092.70 \$	485.98 \$	1,181.14	\$ 1,036.33 \$	374.80	\$ 20.07	\$ -	- \$	186.47 \$	-	\$ 659.83	\$ 11,580.80	\$ 1,539.27	\$ 14.24	\$ 36,055.97
25 501 Union Building		\$ 1,838.4	3\$	2,719.81 \$	119.14 \$	289.17	\$ 732.17 \$	268.19	\$ 4.92	\$ -	- \$	45.72 \$	221.50	\$-	\$ 6,376.19	\$ 2,335.67	\$ 21.61	\$ 14,972.52
28 4th & Church Building		\$ 19,832.5	2\$	- \$	- \$	-	606.57 \$	216.92	\$ 16.41	\$ -	- \$; - \$	-	\$-	\$ 8,081.61	\$-	\$ -	\$ 28,754.03
29 Fifth-Third Financial Cen	ter	\$ 5,618.4	7\$	10,067.05 \$	440.82 \$	1,064.86	676.18 \$	241.81	\$ 18.10	\$-	. \$	169.15 \$	748.67	\$ 109.80	\$ 9,009.03	\$ -	\$ -	\$ 28,163.94
32 Renaissance Hotel		\$ 11,580.6	2\$	16,779.17 \$	735.05 \$	1,785.05	\$ 2,175.13 \$	796.68	\$ 30.33	\$ -	- \$	282.04 \$	1,391.92	\$-	\$ 18,973.08	\$ 6,917.71	\$ 63.99	\$ 61,510.77
33 Convention Center		\$ 14,259.5	4\$	21,243.14 \$	930.55 \$	2,258.10	\$ 2,345.63 \$	861.35	\$ 38.37	\$ -	- \$	357.05 \$	-	\$-	\$ 19,274.55	\$ 8,279.61	\$ 76.59	\$ 69,924.48
34 Renaissance Office Towe	er	\$ 1,373.6	4\$	2,461.26 \$	107.78 \$	260.35	367.35 \$	131.37	\$ 4.42	\$ -	- \$	41.35 \$	216.25	\$-	\$ 4,894.45	\$-	\$ -	\$ 9,858.22
35 St. Mary's Catholic Chur	ch	\$ 950.2	6\$	- \$	- \$	-	\$-\$	-	\$-	\$-	. \$	s - \$	31.67	\$-	\$ -	\$-	\$ -	\$ 981.93
36 Nashville City Center		\$ 4,578.8	1\$	8,204.21 \$	359.25 \$	867.82	\$ 887.73 \$	317.47	\$ 14.75	\$-	- \$	137.85 \$	717.00	\$ 287.62	\$ 11,827.73	\$ -	\$ -	\$ 28,200.24
38 Wildhorse Saloon		\$ 1,704.5	1\$	2,686.57 \$	117.67 \$	285.12	\$ 344.48 \$	124.75	\$ 4.84	\$-	. \$	45.15 \$	174.00		\$ 3,756.98	\$ 575.60	\$ 5.32	\$ 9,824.99
39 Ryman Auditorium		\$ 1,758.4	9\$	2,817.77 \$	123.41 \$	298.91	\$ 819.66 \$	299.83	\$ 5.08	\$ -	- \$	47.35 \$	168.67	\$-	\$ 7,352.65	\$ 2,466.55	\$ 22.82	\$ 16,181.19
40 Bridgestone Arena		\$ 18,937.8	5\$	30,425.20 \$	1,332.56 \$	3,227.30	\$ 3,014.06 \$	1,086.42	\$ 54.85	\$ -	- \$	511.31 \$	-	\$-	\$ 35,618.29	\$ 3,138.00	\$ 29.03	\$ 97,374.87
41 L.P. Field		\$ 8,080.2	5\$	14,478.02 \$	633.97 \$	1,531.44	\$ 1,278.57 \$	457.24	\$ 26.02	\$ -	- \$	243.26 \$	-	\$ 146.63	\$ 17,035.09	\$ -	\$ -	\$ 43,910.49
43 Hume-Fogg High School		\$ 2,690.9	3\$	4,132.45 \$	181.00 \$	438.89	\$ 205.99 \$	76.13	\$ 7.45	\$ -	- \$	69.45 \$	-	\$ 478.23	\$ 1,429.32	\$ 909.10	\$ 8.41	\$ 10,627.35
44 Schermerhorn Symphon	y Center	\$ 14,448.0	0\$	- \$	- \$	-	\$ 909.56 \$	333.01	\$ 11.83	\$-	- \$	s - \$	-	\$-	\$ 8,001.42	\$ 2,846.01	\$ 26.33	\$ 26,576.16
45 Nashville Public Library		\$ 6,559.0	5\$	- \$	- \$	-	\$ 1,261.56 \$	455.37	\$ 18.43	\$-	. \$	s - \$	-	\$-	\$ 14,569.66	\$ 1,547.61	\$ 14.32	\$ 24,426.00
49 Viridian Residential Tow	er	\$ 11,776.0	0\$	- \$	- \$	-	\$ 400.54 \$	143.24	\$ 8.88	\$-	- \$; - \$	-	\$ 836.10	\$ 5,336.65	\$-	\$ -	\$ 18,501.41
50 Music City Center		\$ 77,565.6	9\$	8,794.88 \$	- \$	8,041.50	\$ 8,609.84 \$	3,163.17	\$ 136.65	\$-	. \$	s - \$	-	\$ 375.14	\$ 69,948.12	\$ 30,944.51	\$ 286.24	\$ 207,865.74
51 Hyatt Place Hotel		\$ 10,464.5	0\$	- \$	- \$	-	593.78 \$	219.61	\$ 9.07	\$-	- \$	s - \$	-	\$ 141.62	\$ 4,045.52	\$ 2,672.23	\$ 24.72	\$ 18,171.05
S1 State Government of TN		\$ 136,594.4	9\$	101,605.09 \$	- \$	-	9,850.08 \$	3,599.66	\$-	\$ -	\$	1,883.60 \$	-	\$ 4,397.11	\$ 90,211.60	\$ 28,359.74	\$ 262.32	\$ 376,763.69
Grand Totals:		\$ 401,286.4	2\$	301,933.69 \$	8,389.28 \$	28,375.92	\$ 43,507.90 \$	15,878.34	\$ 546.82	\$-	\$	5,102.60 \$	6,316.19	\$ 10,072.66	\$ 409,880.84	\$ 117,374.52	\$ 1,085.74	\$ 1,349,750.92
Rate Calculation Totals:		\$ 478,113.8	8\$	417,351.12 \$	13,445.02 \$	44,133.33	\$ 43,521.49 \$	15,885.37	\$ 750.00	\$ -	. \$	5,158.98 \$	6,316.19	\$ 10,072.66	\$ 410,001.54	\$ 117,416.54	\$ 1,086.12	\$ 1,563,252.24
Deviation:		\$ (76,827.4	6)\$	(115,417.43) \$	(5,055.74) \$	(15,757.41)	\$ (13.59) \$	(7.03)	\$ (203.18)	\$ -	\$	(56.38) \$	-	\$-	\$ (120.70)	\$ (42.02	\$ (0.38)	\$ (213,501.32)

Metro Nashville District Energy System Revenues Chilled Water and Steam June, 2016

Customer Number	Customer Name	Capacity	Operating	EDS Improveme nt	Metro Incremental		Water And Sewer	Chemical Treatment	Engineering		Insurance	EDS Electricity	EDS Maint Costs Alloc	TIFS		Electricity	Natural Gas		Propane	Total
2 A. A. Birch		\$ 10,600.61 \$	15,824.14	\$ 693.17	\$ 1,681.9	17 \$	2,592.94 \$	770.11	\$ 28.5	8 \$	1,132.51 \$	204.83	\$-	\$ 236.80	5\$	25,504.47	\$ 7,672.71	\$	122.69 \$	67,065.59
4 Historic Met	etro Courthouse	\$ 5,018.30 \$	7,383.83	\$ 323.45	\$ 785.3	7\$	995.51 \$	286.53	\$ 13.3	5 \$	528.68 \$	95.58	\$-	\$ 206.74	1 \$	12,024.30	\$ 2,130.73	\$	34.07 \$	29,826.24
7 Parkway Tow	wers	\$ 4,575.07 \$	7,163.89	\$ 313.78	\$ 760.4	3\$	557.66 \$	147.22	\$ 12.9	2\$	512.01 \$	92.72	\$ 674.83	\$ 111.60	5\$	9,978.00	\$ 9.81	\$	0.16 \$	24,910.16
9 Wells Fargo I	Plaza	\$ 1,686.34 \$	2,596.60	\$ 113.73	\$ 275.3	'5\$	427.53 \$	130.43	\$ 4.6	9\$	185.67 \$	33.61	\$ 242.42	\$ -	\$	3,362.90	\$ 1,572.66	5\$	25.15 \$	10,657.48
10 401 Union B	Building	\$ 1,749.06 \$	2,675.70	\$ 117.20	\$ 284.2	0\$	- \$	-	\$ 4.8	3\$	191.36 \$	34.63	\$ 295.26	\$-	\$	-	\$-	\$	- \$	5,352.24
11 Sheraton Ho	otel	\$ 9,653.47 \$	14,388.92	\$ 630.30	\$ 1,529.4	8\$	2,650.27 \$	783.51	\$ 25.9	9\$	1,029.84 \$	186.25	\$ 1,170.50	\$ 42.86	5\$	26,952.54	\$ 7,519.52	\$	120.24 \$	66,683.69
12 Municipal Au	uditorium	\$ 4,844.41 \$	7,646.49	\$ 334.91	\$ 811.4	8\$	361.97 \$	99.47	\$ 13.7	9\$	546.38 \$	98.97	\$-	\$ 315.82	2\$	5,522.64	\$ 354.63	\$\$	5.67 \$	20,956.63
21 Hermitage H	lotel	\$ 4,662.77 \$	6,746.80	\$ 295.56	\$ 717.3	'9\$	711.85 \$	200.88	\$ 12.2	0\$	483.31 \$	87.34	\$ 263.50	\$ 391.03	L\$	9,574.90	\$ 1,166.93	\$	18.66 \$	25,333.48
24 Criminal Just	tice Center	\$ 7,884.34 \$	11,092.70	\$ 485.98	\$ 1,181.3	4 \$	1,097.66 \$	311.47	\$ 20.0	7\$	795.29 \$	143.60	\$-	\$ 563.05	5 \$	14,346.36	\$ 1,952.04	l \$	31.21 \$	39,904.91
25 501 Union B	Building	\$ 1,838.43 \$	2,719.81	\$ 119.14	\$ 289.3	7\$	727.12 \$	214.35	\$ 4.9	2\$	194.70 \$	35.21	\$ 221.50	\$ -	\$	7,544.32	\$ 2,008.39	\$	32.12 \$	15,949.18
28 4th & Church	h Building	\$ 19,832.52 \$	-	\$-	\$-	\$	941.78 \$	248.45	\$ 16.4	1\$	650.31 \$	-	\$-	\$ -	\$	16,896.22	\$-	\$	- \$	38,585.69
29 Fifth-Third Fi	inancial Center	\$ 5,618.47 \$	10,067.05	\$ 440.82	\$ 1,064.8	6\$	921.65 \$	243.14	\$ 18.1	D \$	717.00 \$	130.27	\$ 748.67	\$ 70.58	\$\$	16,534.98	\$ -	\$	- \$	36,575.59
32 Renaissance	e Hotel	\$ 11,580.62 \$	16,779.17	\$ 735.05	\$ 1,785.0)5 \$	2,435.89 \$	701.26	\$ 30.3	3\$	1,201.92 \$	217.21	\$ 1,391.92	\$ -	\$	29,382.21	\$ 5,228.17	7 \$	83.60 \$	71,552.40
33 Convention 0	Center	\$ 14,259.54 \$	21,243.14	\$ 930.55	\$ 2,258.3	.0\$	1,611.02 \$	462.90	\$ 38.3	7\$	1,520.43 \$	274.97	\$-	\$ -	\$	19,648.39	\$ 3,378.95	5\$	54.03 \$	65,680.39
34 Renaissance	e Office Tower	\$ 1,373.64 \$	2,461.26	\$ 107.78	\$ 260.3	5\$	444.70 \$	117.32	\$ 4.4	2\$	175.30 \$	31.85	\$ 216.25	\$ -	\$	7,978.26	\$ -	\$	- \$	13,171.13
35 St. Mary's Ca	atholic Church	\$ 950.26 \$	-	\$-	\$-	\$	- \$	-	\$-	\$	- \$	-	\$ 31.67	\$ -	\$	-	\$ -	\$	- \$	981.93
36 Nashville Cit	ty Center	\$ 4,578.81 \$	8,204.21	\$ 359.25	\$ 867.8	32 \$	1,101.61 \$	290.61	\$ 14.7	5\$	584.32 \$	106.16	\$ 717.00	\$ -	\$	19,763.70	\$ -	\$	- \$	36,588.24
38 Wildhorse Sa	aloon	\$ 1,704.51 \$	2,686.57	\$ 117.67	\$ 285.3	2\$	482.06 \$	135.33	\$ 4.8	4 \$	191.98 \$	34.77	\$ 174.00	\$-	\$	6,655.29	\$ 727.72	\$	11.64 \$	13,211.49
39 Ryman Audit	itorium	\$ 1,758.49 \$	2,817.77	\$ 123.41	\$ 298.9	1\$	916.22 \$	267.59	\$ 5.0	8\$	201.26 \$	36.47	\$ 168.67	\$-	\$	10,118.37	\$ 2,307.22	2\$	36.89 \$	19,056.35
40 Bridgestone	Arena	\$ 18,937.85 \$	30,425.20	\$ 1,332.56	\$ 3,227.3	i0 \$	3,449.25 \$	966.89	\$ 54.8	5\$	2,173.02 \$	393.78	\$-	\$ -	\$	47,975.88	\$ 5,077.27	\$	81.19 \$	114,095.04
41 L.P. Field		\$ 8,080.25 \$	14,478.02	\$ 633.97	\$ 1,531.4	4\$	2,228.30 \$	587.84	\$ 26.0	2\$	1,031.16 \$	187.34	\$-	\$ 135.35	5 \$	39,977.33	\$ -	\$	- \$	68,897.02
43 Hume-Fogg H	High School	\$ 2,690.93 \$	4,132.45	\$ 181.00	\$ 438.8	\$ \$	87.98 \$	23.58	\$ 7.4	5\$	295.51 \$	53.49	\$-	\$ 552.68	\$\$	1,488.25	\$ 32.94	l \$	0.53 \$	9,985.68
44 Schermerhor	orn Symphony Center	\$ 14,448.00 \$	-	\$-	\$ -	\$	1,033.92 \$	305.80	\$ 11.8	3\$	468.72 \$	-	\$-	\$-	\$	10,480.29	\$ 2,946.06	5\$	47.11 \$	29,741.73
45 Nashville Pul	ublic Library	\$ 6,559.05 \$	-	\$-	\$-	\$	1,115.29 \$	294.98	\$ 18.4	3\$	730.43 \$	-	\$-	\$ 57.40	\$	19,822.68	\$ 68.05	\$	1.09 \$	28,667.40
49 Viridian Resi	idential Tower	\$ 11,776.00 \$	-	\$-	\$ -	\$	444.15 \$	117.17	\$ 8.8	8 \$	351.97 \$	-	\$-	\$ 400.38	3 \$	7,968.32	\$ -	\$	- \$	21,066.87
50 Music City Ce	Center	\$ 77,565.69 \$	8,794.88	\$-	\$ 8,041.5	0\$	11,004.15 \$	3,244.59	\$ 136.6	5\$	5,414.54 \$	-	\$-	\$ 611.3	5 \$	114,019.35	\$ 30,451.29	\$	486.93 \$	259,770.92
51 Hyatt Place H	Hotel	\$ 10,464.50 \$	-	\$-	\$ -	\$	660.82 \$	200.12	\$ 9.0	7\$	359.35 \$	-	\$-	\$ 54.96	5\$	5,558.58	\$ 2,299.07	\$	36.76 \$	19,643.23
S1 State Govern	nment of TN	\$ 136,594.49 \$	101,605.09	\$-	\$-	\$	10,548.31 \$	2,986.77	\$-	\$	8,021.14 \$	1,450.60	\$-	\$ 3,601.8	3 \$	139,427.67	\$ 18,188.53	\$	290.85 \$	422,715.31
Grand Totals	s:	\$ 401,286.42 \$	301,933.69	\$ 8,389.28	\$ 28,375.9	2\$	49,549.61 \$	14,138.31	\$ 546.8	2\$	29,688.11 \$	3,929.65	\$ 6,316.19	\$ 7,352.58	3 \$	628,506.20	\$ 95,092.64	\$	1,520.59 \$	1,576,626.01
Rate Calculat	ation Totals:	\$ 478,113.88 \$	417,351.12	\$ 13,445.02	\$ 44,133.3	3\$	49,558.66 \$	14,140.69	\$ 750.0	0\$	29,716.00 \$	3,973.10	\$ 6,316.19	\$ 7,352.58	\$	628,667.84	\$ 95,092.63	\$	1,520.57 \$	1,790,131.61
Deviation:		\$ (76,827.46) \$	(115,417.43)	\$ (5,055.74)	\$ (15,757.4	1) \$	(9.05) \$	(2.38)	\$ (203.1	8) \$	(27.89) \$	(43.45)	\$-	\$ -	\$	(161.64)	\$ 0.03	\$	0.02 \$	(213,505.60)

Metro Nashville District Energy System Revenues Chilled Water and Steam Fiscal Year 15-16 True Up

Customer Number	Customer Name	Capacity	Operating	EDS Improveme nt	Metro Incremental	Water And Sewer		Chemical Treatment	Engineering	Insurance	E DS Electricity	EDS Maint Costs Alloc		TIFS	Electricity	Natural Gas	Propane	Total
2 A. A. Bi	Sirch	\$ (5,304.37)	\$ -	\$ -	\$ 3,810.45	\$ (71.82)\$	394.13	\$ 880.76	\$ -	\$ -	\$	- \$	-	\$ (160.93)	6 (1,288.78)	\$ -	\$ (1,740.56)
4 Histor	ric Metro Courthouse	\$ (2,510.98)	\$ -	\$ -	\$ 1,775.26	\$ (33.05)\$	159.09	\$ 411.16	\$ -	\$ -	\$	- \$	-	\$ (71.30)	\$ (409.10)	\$ -	\$ (678.92)
7 Parkwa	ay Towers	\$ (2,289.23)	\$ -	\$ -	\$ 1,733.86	\$ (38.96)\$	180.83	\$ 398.20	\$ -	\$ -	\$	- \$	-	\$ (83.23)	6 (426.92)	\$ -	\$ (525.45)
9 Wells F	Fargo Plaza	\$ (843.82)	\$ -	\$ -	\$ 627.40	\$ (11.60)\$	56.95	\$ 144.40	\$ -	\$ -	\$	- \$	-	\$ (25.17)	\$ (152.71)	\$ -	\$ (204.55)
10 401 Un	nion Building	\$ (875.15)	\$ -	\$ -	\$ 646.02	\$ -	\$	-	\$ 148.82	\$ -	\$ -	\$	- \$	-	\$ -	÷ -	\$ -	\$ (80.31)
11 Sherate	ton Hotel	\$ (4,830.41)	\$ -	\$ -	\$ 3,464.29	\$ (80.92)\$	439.87	\$ 800.92	\$ -	\$ -	\$	- \$	-	\$ (180.81)	6 (1,417.31)	\$ -	\$ (1,804.37)
12 Munici	ipal Auditorium	\$ (1,211.66)	\$ -	\$ -	\$ 2,070.48	\$ (15.55)\$	123.79	\$ 424.93	\$ -	\$ -	\$	- \$	-	\$ (39.60)	\$ (596.40)	\$ -	\$ 755.99
21 Hermit	tage Hotel	\$ (2,333.08)	\$ -	\$ -	\$ 1,619.03	\$ (32.94)\$	140.00	\$ 375.87	\$ -	\$ -	\$	- \$	-	\$ (68.77)	6 (254.52)	\$ -	\$ (554.41)
24 Crimina	al Justice Center	\$ (3,945.20)	\$ -	\$ -	\$ 2,653.59	\$ (56.05)\$	236.84	\$ 618.51	\$ -	\$ -	\$	- \$	-	\$ (116.86)	6 (421.78)	\$ -	\$ (1,030.95)
25 501 Un	nion Building	\$ (919.95)	\$ -	\$ -	\$ 654.37	\$ (29.59)\$	153.16	\$ 151.42	\$ -	\$ -	\$	- \$	-	\$ (65.18)	6 (454.59)	\$ -	\$ (510.36)
28 4th & 0	Church Building	\$ -	\$ -	\$ -	\$ -	\$ (46.08)\$	201.76	\$ 505.75	\$ -	\$ -	\$	- \$	-	\$ (96.94)	6 (404.77)	\$ -	\$ 159.72
29 Fifth-TI	hird Financial Center	\$ (2,811.39)	\$ -	\$ -	\$ 2,468.26	\$ (51.83)\$	171.75	\$ 557.62	\$ -	\$ -	\$	- \$	-	\$ (102.21)	s -	\$ -	\$ 232.20
32 Renais	sance Hotel	\$ (5,794.63)	\$ -	\$ -	\$ 4,027.29	\$ (92.88)\$	498.82	\$ 934.74	\$ -	\$ -	\$	- \$	-	\$ (206.80)	6 (1,576.58)	\$ -	\$ (2,210.04)
33 Conver	ntion Center	\$ (7,135.16)	\$ -	\$ -	\$ 5,114.34	\$ (82.61)\$	409.23	\$ 1,182.45	\$ -	\$ -	\$	- \$	-	\$ (179.66)	6 (1,118.32)	\$ -	\$ (1,809.73)
34 Renais	sance Office Tower	\$ (687.32)	\$ -	\$ -	\$ 603.43	\$ (25.61)\$	84.88	\$ 136.33	\$	\$ -	\$	- \$	-	\$ (50.51)	\$-	\$ -	\$ 61.20
35 St. Mai	ry's Catholic Church	\$ -	\$ -	\$ -	\$ -	\$-	\$	-	\$ -	\$ -	\$ -	\$	- \$	-	\$ - :	\$-	\$ -	\$ -
36 Nashvi	ille City Center	\$ (2,291.16)	\$ -	\$ -	\$ 2,011.40	\$ (60.98)\$	202.08	\$ 454.43	\$	\$ -	\$	- \$	-	\$ (120.27)	\$-	\$ -	\$ 195.50
38 Wildho	orse Saloon	\$ (852.97)	\$ -	\$ -	\$ 650.75	\$ (18.92)\$	82.34	\$ 149.30	\$ -	\$ -	\$	- \$	-	\$ (39.75)	\$ (161.97)	\$ -	\$ (191.22)
39 Ryman	n Auditorium	\$ (471.99)	\$ -	\$ -	\$ 757.12	\$ (35.38)\$	167.51	\$ 156.52	\$ -	\$ -	\$	- \$	-	\$ (75.97)	6 (415.02)	\$ -	\$ 82.79
40 Bridges	stone Arena	\$ (9,476.16)	\$ -	\$ -	\$ 7,382.89	\$ (182.03)\$	699.44	\$ 1,689.97	\$ -	\$ -	\$	- \$	-	\$ (370.88)	5 (794.28)	\$ -	\$ (1,051.05)
41 L.P. Fie	eld	\$ (4,043.19)	\$ -	\$ -	\$ 3,549.58	\$ (94.18)\$	312.09	\$ 801.94	\$	\$ -	\$	- \$	-	\$ (185.74)	\$-	\$ -	\$ 340.50
43 Hume-	-Fogg High School	\$ (1,346.52)	\$ -	\$ -	\$ 998.12	\$ (10.37)\$	53.96	\$ 229.83	\$ -	\$ -	\$	- \$	-	\$ (22.88)	6 (161.64)	\$ -	\$ (259.50)
44 Scherm	nerhorn Symphony Center	\$ -	\$ -	\$ -	\$ -	\$ (36.89)\$	184.55	\$ 364.52	\$	\$ -	\$	- \$	-	\$ (80.44)	5 (514.41)	\$ -	\$ (82.67)
45 Nashvi	ille Public Library	\$ -	\$ -	\$ -	\$ -	\$ (66.85)\$	264.80	\$ 568.06	\$ -	\$ -	\$	- \$	-	\$ (137.19)	(357.02)	\$ -	\$ 271.80
49 Viridia	n Residential Tower	\$ -	\$ -	\$ -	\$ -	\$ (24.55) \$	81.35	\$ 273.73	\$ -	\$ -	\$	- \$	-	\$ (48.42)	\$ -	\$ -	\$ 282.11
50 Music	City Center	\$ -	\$ -	\$ -	\$ (9,667.05)	\$ (300.89)\$	1,628.55	\$ 4,210.92	\$ -	\$ -	\$	- \$	-	\$ (671.43)	5 (5,211.98)	\$ -	\$ (10,011.88)
51 Hyatt P	Place Hotel	\$ -	\$ -	\$ -	\$ -	\$ (18.46)\$	113.20	\$ 279.47	\$ -	\$ -	\$	- \$	-	\$ (42.84)	6 (429.29)	\$ -	\$ (97.92)
S1 State G	Government of TN	\$ -	\$ -	\$ -	\$ -	\$ (465.86) \$	2,327.17	\$ -	\$ -	\$ -	\$	- \$	-	\$ (1,015.52)	6,466.75)	\$ -	\$ (5,620.96)
Grand	Totals:	\$ (59,974.34)	\$ -	\$ -	\$ 36,950.88	\$ (1,984.85) \$	9,368.14	\$ 16,850.57	\$ 	\$ -	\$	- \$	-	\$ (4,259.30)		-	\$ (26,083.04)
Rate Ca	alculation Totals:	\$ (144,976.48)	\$ -	\$ -	\$ 40,806.85	\$ (1,985.58) \$	9,368.56	\$ 23,110.43	\$ -	\$ -	\$	- \$	-	\$ (4,260.70)	\$ (23,067.62)	\$ -	\$ (101,004.54)
Deviati		\$ 85,002.14	-	\$ -	\$ (3,855.97)		, .	(0.42)			\$	\$	- \$	-	\$ 1.40	,	-	\$ 74,921.50



Appendix 4





CNE INVOICE RECONCILIATION - FY 2015 - 2016

6		FROM CUSTOMER MET								1	2	3	4	5	6	
7	MONTH	FROM COSTOMER MET	EK KEADS	7	8	Q	10	11	12	1	2	3	4	5	6	TOTAL
8	STEAM SALES	Previously invoiced. Ibs		13.114.972	12.355.289	14.728.978	19.972.142	26,189,202	34.953.509	60,496,993	49.603.741	32,967,764	25.650.567	21,117,900	14.096.923	325,247,980
9	012/01/220	Reconciled, lbs		13.114.972	12,355,289	14.728.978	19.972.142	26,189,202	34,953,509	60,496,993	49.603.741	32,967,764	25.650.567	21,117,900	14.096.923	325,247,980
10	CHW SALES	Previously invoiced, ton-hrs		9.285.943	7.676.086	6.735.482	4,425,137	3.304.214	3.313.493	2.278.241	2.691.450	3.779.666	4.584.173	5.311.980	7.951.131	61.336.996
11		Reconciled, ton-hrs		9.285.943	7,676,086	6,735,482	4.425.137	3.304.214	3,313,493	2,278,241	2,691,450	3.779.666	4,584,173	5.311.980	7.951.131	61,336,996
12	UMMARY FROM	CUSTOMER METER REA	DS from IN	VOICES (p	aste link)											
13	START DATE			07/01/15	08/01/15	09/01/15	10/01/15	10/31/15	11/30/15	12/31/15	01/31/16	02/29/16	03/31/16	05/01/16	06/01/16	07/01/1
14	END DATE			07/31/15	08/31/15	10/01/15	10/31/15	11/30/15	12/31/15	01/31/16	02/29/16	03/31/16	04/30/16	05/31/16	06/30/16	06/30/16
15	CHW SALES	ton-hrs		9,285,943	7,676,086	6,735,482	4,425,137	3,304,214	3,313,493	2,278,241	2,691,450	3,779,666	4,584,173	5,311,980	7,951,131	61,336,996
16	CHW SENDOUT	ton-hrs	i	9,627,400	8,041,100	7,051,000	4,643,500	3,435,700	3,449,500	2,414,300	2,774,600	3,811,500	4,661,400	5,517,600	8,432,800	63,860,400
17	CHW ELECTRIC	kWh	i	8,367,902	7,075,677	6,031,228	3,874,705	2,893,492	2,847,632	2,078,734	2,251,093	3,075,360	3,764,235	4,559,839	7,119,545	53,939,442
18	CHW MUW	galls		17,713,000	14,914,000	12,824,000	7,989,000	5,541,000	5,351,000	3,377,000	3,960,000	6,241,000	8,305,000	10,053,000	15,777,000	112,045,000
19	STEAM SALES	mlbs		13,115	12,355	14,729	19,972	26,189	34,954	60,497	49,604	32,968	25,651	21,118	14,097	325,248
20	STEAM SENDOUT	mlbs		19,262	19,673	20,291	25,333	31,836	39,704	63,436	52,952	37,664	30,745	26,469	20,353	387,718
21	STEAM PRODUCTIO	N mlbs		22,495	23,399	24,282	29,844	36,502	45,135	72,177	62,694	43,456	35,028	30,035	23,750	448,79
22	NATURAL GAS	mmBtu		26,113	26,919	29,631	36,085	46,909	67,445	95,984	72,518	50,899	41,849	35,741	27,516	557,60
23	PROPANE	mmBtu		0	0	65	0	0	0	0	0	25	55	41	57	243
24	STEAM ELECTRIC	kWh		52,119	52,974	54,962	63,246	76,796	97,151	146,128	122,699	91,261	73,152	57,176	52,334	939,998
25	CONDENSATE RETU	URN galls		1,841,900	1,825,400	1,926,200	2,478,300	3,183,200	3,845,100	6,203,900	5,245,500	3,624,000	2,927,200	2,590,400	1,952,900	37,644,000
26		mlbs		15,022	14,888	15,710	20,213	25,962	31,360	50,598	42,782	29,557	23,874	21,127	15,928	307,021
27 _		°F		184 °F	186 °F	189 °F	181 °F	175 °F	173 °F	173 °F	174 °F	175 °F	177 °F	182 °F	190 °F	177.8
28_	STEAM MUW	galls		491,460	551,830	472,680	565,640	727,440	1,100,940	1,808,130	1,430,400	1,141,160	984,220	738,470	572,970	10,585,340
29		mlbs		4,101	4,605	3,945	4,720	6,071	9,188	15,089	11,937	9,523	8,214	6,163	4,782	88,338
30 _	Days in Service			31	31	31	31	31	32	32	30	32	31	31	30	373
31_	Efficiency - Cooling	kWh/ton-hr-Sold		0.901	0.922	0.895	0.876	0.876	0.859	0.912	0.836	0.814	0.821	0.858	0.895	0.879
32	Efficiency - Heating	Dth/klb-Sendout		1.356	1.368	1.464	1.424	1.473	1.699	1.513	1.370	1.352	1.363	1.352	1.355	1.439
33																

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NASHVILLE, TENNESSEE

CNE INVOICE RECONCILIATION - FY 2015 - 2016

					1 r		
SUMMARY	ELECTRIC FEA	FUEL GAS FEA	WATER FEA	System TOTAL		Include FEA	
STEAM SYSTEM	\$24,311.81	\$51,107.67	\$434.98	\$75,854.46		in INVOICE	
CHILLED WATER SYSTEM	\$242,927.22	\$0.00	\$132,824.45	\$375,751.67		(YES/NO)	
TOTAL	\$267,239.03	\$51,107.67	\$133,259.43	\$451,606.13		YES	
ELECTRICITY-TO-STEAM CONVE							DONING
CONTRACTUAL GUARANTEE	<u> </u>	kWh per mlb sold	RATE VARI	SONUS CALCULATION		0.000	BONUS 3.046
Metering Inaccuracy Buffer GUARANTEED MAX QUANTITY	6.000	kWh per mlb sold	STEAM SO		kWh per mlb sold 325.248 mlb	0.000	3.046
CEPS FUEL EFFICIENCY ADJUSTM	6.000			_D in kWh = RATE VARIA		0	990.762
CEPS FOEL EFFICIENCE ADJUSTM	2.954	kWh per mlb sold		ELECTRIC PRICE	\$0.0982 / kWh	0	990,762
CEPS ACTUAL CONVERSION RATE	2.954	kWh per mlb sold		ALTY / BONUS	\$0.0982 / kvvh	\$0.00	£24.244.0
					winnen and Danue at D		\$24,311.8
FUEL GAS-TO-STEAM CONVERSI			NOTE	. Penally at 100% of va	ariance and Bonus at 2	5% Of Variance	
CONTRACTUAL GUARANTEE (varie	-	im see below)	CNE PENALTY/	ONUS CALCULATIO	N I	PENALTY	BONUS
Given Condensate Return at	79%	of Send-out	RATE VARI		Dth. per mlb sold	0.000	0.149
Given Condensate Return at	178 °F	avg. Temp.	STEAM SE		387.718 mlb	0.000	0.145
GUARANTEED MAX QUANTITY	1.672	Dth.per mlb sold		in Dth. = RATE VARIA		0	57.770
CEPS FUEL EFFICIENCY ADJUSTM	1.588	Dth.per mlb sold		FUEL PRICE	\$3.5387 / Dth.	0	51,110
CEPS ACTUAL CONVERSION RATE	1.439	Dth.per mlb sold		ALTY / BONUS	φ 3.3307 / Dui.	\$0.00	\$51,107.6
	1.400	Duriper mib sold			ariance and Bonus at 2	1	<i>401,107.0</i>
WATER-TO-STEAM CONVERSION			NOTE		anance and Donus at 2.		
CONTRACTUAL GUARANTEE (varie	s by Plant Send-out		CNE PENALTY/	ONUS CALCULATIO	N	PENALTY	BONUS
PLANT LOSSES	15%			in gallons = GMQ - CE		0	687,641
VOLUMETRIC CONVERSION	7,4805	gallons per cft		WATER PRICE	\$2,5303 / kGall	•	001,041
CONDENSATE RETURN SPEC. VO	8.15585	gall per lb		ALTY / BONUS	\$2.0000 / KOuli	\$0.00	\$434.98
GUARANTEED MAX QUANTITY	11,378,834	gallons		ge water pice excludes	sewer	<i>Q</i> 0.00	* 10 1100
CEPS ACTUAL USE	10.691.193	gallons		5 p			
	,,	5	NOTE	: Penalty at 100% of v	ariance and Bonus at 2	5% of variance	
ELECTRICITY-TO-CHILLED WATE	R CONVERSION						
CONTRACTUAL GUARANTEE	1.055	kWh per ton-hr sold	CNE PENALTY/	ONUS CALCULATIO	N	PENALTY	BONUS
Metering Inaccuracy Buffer	0%		RATE VARI		kWh per ton-hr sold	0.000	0.161
GUARANTEED MAX QUANTITY	1.055	kWh per ton-hr sold		ATER SOLD	61,336,996 ton-hrs	0.000	0.101
CEPS FUEL EFFICIENCY ADJUSTM	1.055	kWh per ton-hr sold		in kWh = RATE VARIA		0	9.899.840
CEPS ACTUAL CONVERSION RATE	0.894	kWh per ton-hr sold		ELECTRIC PRICE	\$0.0982 / kWh		-,,-
				ALTY / BONUS	,	\$0.00	\$242,927.2
			NOTE	: Penalty at 100% of v	ariance and Bonus at 2	5% of variance	· · · · · ·
WATER-TO-CHILLED WATER CON	VERSION			•			
CONTRACTUAL GUARANTEE	5.250	gall per ton-hr sold	CNE PENALTY/E	SONUS CALCULATIO	N	PENALTY	BONUS
Metering Inaccuracy Buffer	0%		RATE VARI		gall per ton-hr sold	0.000	3.423
GUARANTEED MAX QUANTITY	5.250	gall per ton-hr sold	CHILLED W	ATER SOLD	61,336,996 ton-hrs		
CEPS FUEL EFFICIENCY ADJUSTM	5.250	gall per ton-hr sold	VARIANCE	in gallons = RATE VAR		0	209,974,22
CEPS ACTUAL CONVERSION RATE	1.827	gall per ton-hr sold		WATER PRICE	\$2.5303 / kGall		. /
			CEPS PEN/	ALTY / BONUS	·	\$0.00	\$132,824.4
					ariance and Bonus at 2		

COMPARISON PREVIOUSLY BILLED VS. RECONCILED AMOUNTS

57	STEAM SYSTEM			
58		CALCULATED	RECONCILED	VARIANCE
59	ELECTRIC	\$23,788.23	\$24,311.81	\$523.58
60	FUEL GAS	\$51,633.71	\$51,107.67	(\$526.04)
61	WATER	\$318.57	\$434.98	\$116.41
62	TOTAL	\$75,740.51	\$75,854.46	\$113.95

CHILLED WATER	SYSTEM		
	CALCULATED	RECONCILED	VARIANCE
ELECTRIC	\$261,907.44	\$242,927.22	(\$18,980.22)
FUEL GAS	\$0.00	\$0.00	\$0.00
WATER	\$132,821.27	\$132,824.45	\$3.18
TOTAL	\$394,728.71	\$375,751.67	(\$18,977.04)

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65	COMPARISON AMOUNT COLLECTED BY METRO VS 97-13 CAP													
66		FEA COLLEC	METRO PAID	METRO OWES										
67		STEAM	CHILLED WATER	TOTAL	CNE	CUSTOMER								
68	ELECTRIC	\$8,506.64	\$146,106.88	\$154,613.52										
69	FUEL GAS	\$15,826.06	\$0.00	\$15,826.06										
70	WATER	\$440.37	\$74,666.66	\$75,107.03										
71	TOTAL	\$24,773.07	\$220,773.54	\$245,546.61	\$238,530.29	\$7,016.32								
72														

FILE: NDE FEA Reconciliation FY 15 - 16





CNE INVOICE RECONCILIATION - FY 2015 - 2016

UTILITY INVOICES (Paste	e Link)				10	11	10					-		TOTAL
Month of Service		7	8	9	10	11	12	1	2	3	4	5	6	TOTAL
ELECTRIC SERVICE (NES)	From	0/4/2015	6/4/2045	0/4/2015	0/1/2015	44/4/2045	44/4/2045	4/4/2046	2/4/2016	2/4/2046	4/4/2016	5/1/2010	6/4/2046	6/1/2015
Service Dates	From	6/1/2015 6/30/2015	6/1/2015 6/30/2015	9/1/2015 9/30/2015	9/1/2015 9/30/2015	11/1/2015 11/30/2015	11/1/2015 11/30/2015	1/1/2016 1/31/2016	2/1/2016 2/29/2016	3/1/2016 3/31/2016	4/1/2016 4/30/2016	5/1/2016 5/31/2016	6/1/2016 6/30/2016	6/1/2015 6/30/2016
PEAK Demand	kW	17,902	15,590	14,390	11,816	8,848	8,456	6,661	6,661	6,661	11,256	11,984	15,568	17,902
Service Period Use	kWh	8,613,305	7,111,634	6,149,118	3,913,112	3,049,144	3,032,596	2,319,548	2,453,808	3,249,596	3,926,608	4,698,484	7,254,464	55,771,417
	¢	\$ 921,339.53	\$ 751,097.06	\$ 664,552.12	\$ 401,168.79	\$ 314,688.10	\$ 302,949.17	\$ 209,539.59	\$ 226,466.34	\$ 269,796.19	\$ 373,900.87	\$ 410,001.54	\$ 628,667.84	\$ 5,474,167.1
Service Period Charge	ۍ \$/kWh	\$ 0.107000	\$ 0.105600	\$ 0.108100	\$ 0.102500	\$ 0.103200	\$ 0.099900	\$ 0.090300	\$ 0.092300	\$ 0.083000	\$ 0.095200	\$ 0.087300	\$ 0.086700	\$ 0.09815
Average Charge NATURAL GAS SERVICE	\$/KVVII	φ 0.107000	\$ 0.105000	\$ 0.108100	\$ 0.102500	\$ 0.103200	\$ 0.099900	\$ 0.090300	\$ 0.092300	\$ 0.083000	\$ 0.095200	\$ 0.087300	\$ 0.080700	\$ 0.09815
Service Dates	From	7/1/2015	8/1/2015	9/1/2015	10/1/2015	11/1/2015	12/1/2015	1/1/2016	2/1/2016	3/1/2016	4/1/2016	5/1/2016	6/1/2016	7/1/2015
Service Dates	То	7/31/2015	8/31/2015	9/30/2015	10/31/2015	11/30/2015	12/31/2015	1/31/2016	2/29/2016	3/31/2016	4/30/2016	5/31/2016	6/30/2016	6/30/2016
UTILITY METER Readings	Start	892,787	917,445	943,058	971,251	5,038	48,553	111,002	199,958	267,104	314,233	353,090	386,368	0/00/2010
onennimerenneddings	Ending	917,445	943,058	971,251	1,005,038	48,553	111,002	199,958	267,104	314,233	353,090	386,368	412,108	
UTILITY METER Multiplier	Linding	10	10	10	10	10	10	10	10	10	10	10	10	
HEAT FACTOR		1.059	1.051	1.051	1.068	1.078	1.080	1.079	1.080	1.080	1.077	1.074	1.069	
Service Period Use	CCF	246.580	256,130	281.930	337.870	435,150	624,490	889,560	671.460	471.290	388.570	332,780	257.400	5.193.210
	Dth	26,112.8	26,919.3	29,630.8	36,084.5	46,909.2	67,444.9	95,983.5	72,517.7	50,899.3	41,849.0	35,740.6	27,516.1	557,607.7
Service Period Charges	Dui	20,112.0	20,010.0	20,000.0	00,004.0	40,000.2	01,444.0	00,000.0	12,011.1	00,000.0	41,040.0	00,140.0	27,010.1	001,001.1
CONSULTANTS	\$	\$8,255,68	\$8,255.68	\$8,255,68	\$8,255.68	\$8,255,68	\$8,255,68	\$8,255,68	\$8,255,68	\$8,255.68	\$8,255,68	\$8,255,68	\$8,255,68	99,068.16
NASHVILLE GAS	\$	\$ 15,758.70	\$ 16,073.46	\$ 17,131.73	\$ 19,650.51	\$ 23,875.24	\$ 31,890.04	\$ 41.392.84	\$ 32,634.29	\$ 24,565.27	\$ 21,187.27	\$ 18,855.84	\$ 15,794.43	278,809.62
ATMOS	Ψ \$	\$ 84,312.01	\$ 88,587.49	\$ 92,210.70	\$ 114,727.00	\$ 140,483.32		\$ 277,328.81	\$ 196,239.72	\$ 132,425.46	\$ 107,634.32	\$ 90,305.02	\$ 71,042.52	1,595,315.07
TOTAL	Ψ \$	\$ 108,326.39	\$112,916.63	\$ 117,598.11	\$ 142,633.19	\$ 172,614.24		\$ 326,977.33		\$ 165,246.41	\$ 137,077.27	\$ 117,416.54	\$ 95,092.63	\$ 1,973,192.8
Average Charge	\$/Dth	\$ 4,1484	\$ 4.1946	\$ 3.9688	\$ 3.9528	\$ 3.6798		\$ 3.4066	\$ 3.2700	\$ 3.2465	\$ 3.2755	\$ 3.2852	\$ 3.4559	\$ 3.538
WATER SERVICE (DOMESTIC AND		ş 4.1404	φ 4 .1940	φ 3.3000	φ 3.9320	ų <u>3.019</u> 0	φ 3.3009	φ 3.4000	ψ 3.2700	φ 3.2403	φ 3.2733	φ 3.2032	ý <u>3.4338</u>	ψ 0.000
Service Dates	From	6/1/2015	6/1/2015	9/1/2015	9/1/2015	11/1/2015	11/1/2015	1/1/2016	2/1/2016	3/1/2016	4/1/2016	5/1/2016	6/1/2016	6/1/2015
Service Dates	To	6/30/2015	6/30/2015	9/30/2015	9/30/2015	11/30/2015	11/30/2015	1/31/2016	2/29/2016	3/31/2016	4/30/2016	5/31/2016	6/30/2016	6/30/2016
UTILITY METER Readings	10	0/30/2013	0/30/2013	3/30/2013	3/30/2013	11/30/2013	11/30/2013	1/31/2010	2/23/2010	3/31/2010	4/30/2010	3/31/2010	0/30/2010	0/30/2010
DOMESTIC	Start								-					
DOMESTIC	Ending								-					
PLANT METER #1	Start								-					
TEANT METER#1	Ending								-					
PLANT METER #2	Start													
FLANT METER #2	Ending													
Capitan Daried Line	Enuling													
Service Period Use DOMESTIC	CCF	24	34	31	22	29	28	31	37	34	30	30	27	357
PLANT METER #1	CCF	24 26,219	28,398	22,638	16,884	14,318	8,673	11,412	9,166	9,547	13,690	15,934	18,095	194,974
PLANT METER #1	CCF	20,219	20,390	22,030	10,004	14,310	0,073	11,412	9,100	9,047	13,690	15,934	16,095	194,974
TOTAL	CCF	26,243	28.432	22.669	16.906	14.347	8.701	11.443	9.203	9.581	13.720	15.964	18,122	195,331
PLANT ONLY	CCF	26,243	28,398	22,638	16,884	14,347	8,673	11,443	9,203	9,581	13,720	15,934	18,122	195,331
PLANTONLE	GALLONS	19,611,812	20,390	16,933,224	12,629,232	10,709,864	6,487,404	8,536,176	6,856,168	- 1 -	10,240,120	11,918,632	13,535,060	
Queries Deviced Observes	GALLONS	19,611,812	21,241,704	16,933,224	12,629,232	10,709,864	6,487,404	8,536,176	6,856,168	7,141,156	10,240,120	11,918,632	13,535,060	145,840,552
Service Period Charges DOMESTIC	WATER \$	0 70 74				0 00.44		a a a a a a a a a a	0 407 50	0 101.11		0.0055	0 00 10	\$ 1.104.1
DOMESTIC	SEWER\$	\$ 79.71 \$ 160.77	\$ 101.11 \$ 203.97	\$ 94.69 \$ 191.01	\$ 75.43 \$ 152.13	\$ 90.41 \$ 182.37	\$ 88.27 \$ 178.05	\$ 94.69 \$ 191.01	\$ 107.53 \$ 216.93	\$ 101.11 \$ 203.97	\$ 92.55 \$ 186.69	\$ 92.55 \$ 186.69	\$ 86.13 \$ 173.73	\$ 1,104.1 \$ 2,227.3
PLANT	WATER\$	\$ 160.77	\$ 53.735.05	\$ 42.838.72	\$ 152.13 \$ 31.950.97	\$ 182.37 \$ 27.100.57	\$ 16.422.70	\$ 191.01 \$ 21.604.57	\$ 216.93 \$ 17.359.02					\$ 2,227.3
PLANT	SEWER\$		\$ 53,735.05 \$ 23.142.74	\$ 42,838.72 \$ 18.448.34	\$ 31,950.97 \$ 13,757.20	\$ 27,100.57 \$ 11.667.54	\$ 16,422.70 \$ 7.067.68	\$ 21,604.57 \$ 9.297.52	\$ 17,359.02 \$ 7.468.66	\$ 18,078.30 \$ 7,778.36	\$ 25,912.82 \$ 11.152.46	\$ 30,157.67 \$ 12.984.58	\$ 34,243.82 \$ 14,744.98	1
		φ 21,000.01	1 11		\$ 13,757.20 \$ 142.00	4.1.1.1	\$ 7,067.68 \$ 142.00		1 1 1 1 1 1 1	\$ 7,778.36 \$ 100.00	\$ 11,152.46 \$ 100.00	\$ 12,984.58 \$ 100.00	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	\$ 100,010.1
STATE FEE @ 1	0%	\$ 310.00	\$ 100.00	\$ 100.00 \$ 61.672.76		\$ 100.00		\$ 100.00	\$ 100.00		\$ 37.444.52		\$ 310.00	+ .,
TOTAL		\$ 71,525.59 \$ 49,609,07	\$ 77,282.87	¢ 01,012.10	φ 40,011.10	\$ 39,140.89	\$ 23,898.70	\$ 31,287.79	\$ 25,252.14	\$ 26,261.74	\$ 37,444.52 \$ 25.912.82	\$ 43,521.49	\$ 49,558.66	\$ 532,924.8 \$ 369.013.2
PLANT, WATER ONLY	\$ \$/kGall	φ 10,000.01	\$ 53,735.05	\$ 42,838.72 \$ 2.5299	\$ 31,950.97 \$ 2,5299	\$ 27,100.57 \$ 2,5304	\$ 16,422.70	\$ 21,604.57 \$ 2,5309	\$ 17,359.02 \$ 2,5319	\$ 18,078.30		\$ 30,157.67	\$ 34,243.82 \$ 2.5300	φ 000;010:2
Average Charge	\$/KGall	\$ 2.5296	\$ 2.5297	\$ 2.5299	\$ 2.5299	\$ 2.5304	\$ 2.5315	\$ 2.5309	\$ 2.5319	\$ 2.5316	\$ 2.5305	\$ 2.5303	\$ 2.5300	\$ 2.530
MONTHLY FEAs		0	0	0	0	0	0	0	0	0	0	0	0	0
Service Dates	From	7/1/2015	8/1/2015	9/1/2015	10/1/2015	11/1/2015	12/1/2015	1/1/2016	2/1/2016	3/1/2016	4/1/2016	5/1/2016	6/1/2016	7/1/2015
OCIVICE Dates	То	7/31/2015	8/31/2015	9/30/2015	10/31/2015	11/30/2015	12/31/2015	1/31/2016	2/29/2016	3/31/2016	4/30/2016	5/31/2016	6/30/2016	6/30/2016
STEAM ELECTRIC	10	\$710.78	\$558.41	\$902.77	\$1.449.89	\$2,072.98	\$2.811.81	\$4.896.11	\$4.035.89	\$2.210.96	\$1.921.80	\$1.517.73	\$699.10	\$23,788.23
FUEL GAS		\$710.78 \$4,574.65	\$558.41 \$4,497.77	\$902.77 \$2,410.47	\$1,449.89 \$4.005.07	\$2,072.98 \$3,309.06	\$2,811.81	\$4,896.11 \$4,213.96	\$4,035.89 \$9,436.93	\$2,210.96 \$7,346.67	\$1,921.80 \$5,736.91	\$1,517.73	\$699.10 \$4,011.09	\$23,788.23 \$51.633.71
WATER		\$4,574.65 \$64.15	\$4,497.77 \$74.24	\$2,410.47 \$106.61	\$4,005.07 \$95.31	\$3,309.06 \$59.20	-\$2,970.96	-\$40.56	\$9,436.93 -\$26.92	\$7,346.67 -\$23.88	\$5,736.91 -\$63.77	\$5,062.09 \$4.68	\$4,011.09 \$28.65	\$51,633.71 \$318.57
		\$64.15	\$74.24 \$26.952.26	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		\$59.20 \$15.259.51	\$40.86				-\$63.77 \$25.530.16	\$4.68 \$22.838.99	\$28.65 \$27,574.52	
		1.1.1.1.1.1.1	1 1111 1	\$29,124.22	\$20,297.56	1 1 1 1 1 1		\$7,354.66	\$13,601.05	\$18,901.18				\$261,907.44
FUEL GAS		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
WATER		\$19,625.66	\$16,053.99	\$14,254.04	\$9,641.83	\$7,468.45	\$7,622.69	\$5,431.57	\$6,437.98	\$8,609.35	\$9,970.42	\$11,280.28	\$16,425.01	\$132,821.27
		\$ 63,228.68	\$ 48,136.67	\$ 46,798.11	\$ 35,489.66	\$ 28,169.20	\$ 23,724.29	\$ 21,855.74	\$ 33,484.93	\$ 37,044.28	\$ 43,095.52	\$ 40,703.77	\$ 48,738.37	\$ 470,469.2

67		\$ 63,228.68 \$	48,136.67 \$	46,798.11 \$	35,489.66 \$	28,169.20 \$	23,724.29 \$	21,855.74 \$	33,484.93 \$	37,044.28 \$	43,095.52 \$	40,703.77 \$	48,738.37	\$	470,469.22
68															
69	STEAM CAPACITY TEST ADJUSTMENTS														
70	Month	7	8	9	10	11	12								TOTAL
71	NATURALGAS														
72	USAGE CREDIT MCF														0
73	Dth														0
74	\$													\$	-





An Exelon Comp	any	NA	SHVILLE, TE	NNESSEE										
CNE INVOICE	E RECONCILIAT	ION - FY 2	$2015 - 20^{\circ}$	16										
ELECTRIC													1	
USAGE CREDIT	kWh													0
USAGE CILEDIT	S													s -
WATER														· · ·
USAGE CREDIT	kGallon													0
	\$													\$ -
PLANT STEAM														
SEND-OUT CREDIT	f mlb													0
PLANT READINGS (Paste Link)		<u>^</u>	<u>,</u>	10	44	10	4						TOTAL
Month DATE OF READINGS	From	7	8	9	10	11	12	1	2	3	4	5	6	TOTAL 7/1/2015
(coincides with Customer Dat		7/31/2015	8/1/2015 8/31/2015	9/1/2015 9/30/2015	10/1/2015 10/31/2015	11/1/2015 11/30/2015	12/1/2015 12/31/2015	1/1/2016 1/31/2016	2/1/2016 2/29/2016	3/1/2016 3/31/2016	4/1/2016 4/30/2016	5/1/2016 5/31/2016	6/1/2016 6/30/2016	6/30/2016
ELECTRIC METERS	10	110112010	0/01/2010	5/00/2010	10/01/2010	11/00/2010	12/01/2010	10112010	2/20/2010	0/01/2010	4/00/2010	0/01/2010	0/00/2010	0/00/2010
SWG-2A	Start Reading	5,212.62	6,748.68	7,935.47	8.819.88	9,516.63	10,117.61	10,196.60	10,205.94	10,621.09	10.943.03	10,991.99	10,999,40	
3W6-2A	End Reading	6,748.68	7,935.47	8,819.88	9,516.63	10,117.61	10,196.60	10,190.00	10,203.94	10,943.03	10,991.99	10,999.40	11,198.75	
Period Use in u		1,536,060	1,186,790	884,410	696.750	600,980	78.990	9.340	415,150	321,940	48,960	7,410	199,350	5,986,130
								-,						5,966,130
SWG-2B	Start Reading	32,268.87	34,113.91	35,343.78	36,173.08	36,619.38	37,476.04	38,717.58	39,395.15	40,069.42	41,275.77	42,890.56	44,112.01 46.482.83	
Base and a	End Reading	34,113.91	35,343.78	36,173.08	36,619.38	37,476.04	38,717.58	39,395.15	40,069.42	41,275.77	42,890.56	44,112.01		44.020.000
Period Use in u		1,845,040	1,229,870	829,300	446,300	856,660	1,241,540	677,570	674,270	1,206,350	1,614,790	1,221,450	2,370,820	14,213,960
SWG-3A	Start Reading	26,570.31	27,678.42	28,856.95	30,030.39	30,702.36	31,106.50	31,782.02	31,993.70	32,510.11	32,929.63	33,450.85	34,182.81	
	End Reading	27,678.42	28,856.95	30,030.39	30,702.36	31,106.50	31,782.02	31,993.70	32,510.11	32,929.63	33,450.85	34,182.81	35,374.60	
Period Use in u		1,108,110	1,178,530	1,173,440	671,970	404,140	675,520	211,680	516,410	419,520	521,220	731,960	1,191,790	8,804,290
SWG-3B	Start Reading	104,843.40	106,795.96	108,521.20	110,180.46	111,216.45	111,499.76	111,650.63	112,272.78	112,356.79	112,690.18	113,329.62	114,746.90	
	End Reading	106,795.96	108,521.20	110,180.46	111,216.45	111,499.76	111,650.63	112,272.78	112,356.79	112,690.18	113,329.62	114,746.90	116,453.84	
Period Use in u		1,952,560	1,725,240	1,659,260	1,035,990	283,310	150,870	622,150	84,010	333,390	639,440	1,417,280	1,706,940	11,610,440
SWG-4A	Start Reading	8,280,591.00	8,660,015.00	9,022,780.00	9,244,991.00	9,295,545.00	9,367,620.00	9,518,852.00	9,629,415.00	9,650,055.00	9,724,421.00	9,925,040.00	10,173,132.00	
	End Reading	8,660,015.00	9,022,780.00	9,244,991.00	9,295,545.00	9,367,620.00	9,518,852.00	9,629,415.00	9,650,055.00	9,724,421.00	9,925,040.00	10,173,132.00	10,489,898.00	
Period Use in u	units = 1 x kWh	379,424	362,765	222,211	50,554	72,075	151,232	110,563	20,640	74,366	200,619	248,092	316,766	2,209,307
SWG-4B	Start Reading	25,908,593.00	26,317,881.00	26,653,779.00	27,065,963.00	27,423,455.00	27,648,276.00	27,792,467.00	27,897,908.00	28,099,202.00	28,307,446.00	28,454,921.00	28,642,506.00	
-	End Reading	26,317,881.00	26,653,779.00	27,065,963.00	27,423,455.00	27,648,276.00	27,792,467.00	27,897,908.00	28,099,202.00	28,307,446.00	28,454,921.00	28,642,506.00	28,977,577.00	
Period Use in u	inits = 1 x kWh	409,288	335,898	412,184	357,492	224,821	144,191	105,441	201,294	208,244	147,475	187,585	335,071	3,068,984
SWG-5A	Start Reading	1,238,241.00	1,495,845.00	1,710,138.00	1,930,088.00	2,159,697.00	2,277,765.00	2,408,419.00	2,572,510.00	2,745,961.00	2,923,391.00	3,100,822.00	3,312,776.00	
•	End Reading	1,495,845,00	1,710,138.00	1.930.088.00	2,159,697.00	2,277,765.00	2,408,419.00	2,572,510.00	2,745,961.00	2.923.391.00	3,100,822,00	3,312,776.00	3,561,815.00	
Period Use in u		257,604	214,293	219,950	229,609	118.068	130.654	164.091	173,451	177,430	177.431	211,954	249.039	2,323,574
SWG-5B	Start Reading	3,803,163.00	4,110,248.00	4,367,820.00	4,541,337.00	4,628,337.00	4,747,647.00	4,826,140.00	4,857,561.00	4,866,589.00	4,970,345.00	5,107,458.00	5,252,494.00	1
	End Reading	4,110,248.00	4,367,820.00	4,541,337.00	4,628,337.00	4,747,647.00	4,826,140.00	4,857,561.00	4,866,589.00	4,970,345.00	5,107,458.00	5,252,494.00	5,442,141.00	
Period Use in u		307,085	257,572	173,517	87,000	119,310	78,493	31,421	9.028	103,756	137,113	145,036	189,647	1,638,978
MCC-1	Start Reading	17,555,005.60	17,816,454.30	18,085,126.10	18,292,976.70	18,422,411.00	18,513,477.40	18,595,670.60	18,655,990.70	18,698,678.90	18,782,489.00	18,799,309.40	18,954,954.90	1,000,010
	End Reading	17,816,454.30	18,085,126.10	18,292,976.70	18,422,411.00	18,513,477.40	18,595,670.60	18,655,990.70	18,698,678.90	18,782,489.00	18,799,309.40	18,954,954.90	19,210,499.90	
Period Use in u		261.449	268.672	207,851	129.434	91.066	82,193	60.320	42.688	83.810	16.820	155.646	255.545	1,655,494
MCC-2	Start Reading	16,784,217.50	17,048,050.00	17.316.406.90	17,520,154.00	17,643,338.10	17,719,744.00	17,786,148.80	17.823.081.80	17,891,742.50	17,991,040.00	18,108,876.60	18,297,057.80	1,000,404
WCC-2	End Reading	17,048,050.00	17,316,406.90	17,520,154.00	17,643,338.10	17,719,744.00	17,786,148.80	17,823,081.80	17,891,742.50	17,991,040.00	18,108,876.60	18,297,057.80	18,556,363.60	
Period Use in u		263.833	268.357			76.406		36.933	68,661		117.837	188.181	259,306	1,772,146
		4,282,597.20	4,285,943.00	203,747 4,289,578.10	123,184 4,313,904.50	4,350,541.30	66,405 4,390,684.80	4,420,071.40	4,464,959.30	99,298 4,505,772.90	4,546,775.50	4,582,996.40	4,626,110.80	1,772,140
MCC-3	Start Reading													
Devied Line in the	End Reading	4,285,943.00	4,289,578.10	4,313,904.50	4,350,541.30	4,390,684.80	4,420,071.40	4,464,959.30	4,505,772.90 40,814	4,546,775.50	4,582,996.40	4,626,110.80	4,650,181.00	367,585
Period Use in u		3,346	-,	24,326	36,637	40,144	29,387	44,888		41,003	36,221	43,114	24,070	367,585
MCC-4	Start Reading	5,920,349.80	5,968,828.80	6,017,813.20	6,048,039.20	6,073,899.50	6,109,333.00	6,175,501.80	6,273,366.90	6,352,823.50	6,401,700.70	6,435,964.40	6,449,464.70	
	End Reading	5,968,828.80	6,017,813.20	6,048,039.20	6,073,899.50	6,109,333.00	6,175,501.80	6,273,366.90	6,352,823.50	6,401,700.70	6,435,964.40	6,449,464.70	6,477,398.00	_
Period Use in u	inits = 1 x kWh	48,479	48,984	30,226	25,860	35,434	66,169	97,865	79,457	48,877	34,264	13,500	27,933	557,048
NOTES:														
OTHER METERS (Beater Line	ak)													
OTHER METERS (Paste Lin FT_6120: Propane Gas		12,095.33	10.005.00	12,095.33	10.005.00	10.005.00	10.005.00	10.005.00	10.005.00	12,095.33	10,005,00	10.005.00	10,005,00	
	Start Reading		12,095.33 12,095.33	12,095.33	12,095.33 12,095.33	12,095.33 12,095.33	12,095.33 12,095.33	12,095.33 12,095.33	12,095.33 12,095.33	12,095.33	12,095.33	12,095.33 12,095.33	12,095.33 12,095.33	
F1_6120: Propane Gas	End Data data				12,095.33						12,095.33			
	End Reading	12,095.33							0.00	0.00	0.00	0.00	0.00	
Period Use in u	inits = 1,000 x SCFT	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.500	0.500	0.000	0.500	
Period Use in un Higher Heating Value in un	inits = 1,000 x SCFT inits = BTU/SCFT	0.00	0.00	0.00	2,520	2,520	2,520	2,520	2,520	2,520	2,520	2,520	2,520	
Period Use in u	inits = 1,000 x SCFT inits = BTU/SCFT Start Reading	0.00 2,520 4,332,650	0.00 2,520 4,351,912	0.00 2,520 4,371,585	2,520 4,391,876	2,520 4,417,209	2,520 4,449,045	2,520 4,488,749	2,520 4,552,185	4,605,137	4,642,801	4,673,546	4,700,015	
Period Use in u Higher Heating Value in u FIQY_3000: Stm Sendout	inits = 1,000 x SCFT inits = BTU/SCFT Start Reading End Reading	0.00 2,520 4,332,650 4,351,912	0.00 2,520 4,351,912 4,371,585	0.00 2,520 4,371,585 4,391,876	2,520 4,391,876 4,417,209	2,520 4,417,209 4,449,045	2,520 4,449,045 4,488,749	2,520 4,488,749 4,552,185	2,520 4,552,185 4,605,137	4,605,137 4,642,801	4,642,801 4,673,546	4,673,546 4,700,015	4,700,015 4,720,368	
Period Use in u Higher Heating Value in u FIQY_3000: Stm Sendout Period Use in u	inits = 1,000 x SCFT inits = BTU/SCFT Start Reading End Reading inits = 1 x MLB	0.00 2,520 4,332,650 4,351,912 19,262	0.00 2,520 4,351,912 4,371,585 19,673	0.00 2,520 4,371,585 4,391,876 20,291	2,520 4,391,876 4,417,209 25,333	2,520 4,417,209 4,449,045 31,836	2,520 4,449,045 4,488,749 39,704	2,520 4,488,749 4,552,185 63,436	2,520 4,552,185 4,605,137 52,952	4,605,137 4,642,801 37,664	4,642,801 4,673,546 30,745	4,673,546 4,700,015 26,469	4,700,015 4,720,368 20,353	387,718
Period Use in u Higher Heating Value in u FIQY_3000: Stm Sendout	inits = 1,000 x SCFT inits = BTU/SCFT Start Reading End Reading inits = 1 x MLB Start Reading	0.00 2,520 4,332,650 4,351,912 19,262 677,922,500	0.00 2,520 4,351,912 4,371,585 19,673 687,549,900	0.00 2,520 4,371,585 4,391,876 20,291 695,591,000	2,520 4,391,876 4,417,209 25,333 702,642,000	2,520 4,417,209 4,449,045 31,836 707,285,500	2,520 4,449,045 4,488,749 39,704 710,721,200	2,520 4,488,749 4,552,185 63,436 714,170,700	2,520 4,552,185 4,605,137 52,952 716,585,000	4,605,137 4,642,801 37,664 719,359,600	4,642,801 4,673,546 30,745 723,171,100	4,673,546 4,700,015 26,469 727,832,500	4,700,015 4,720,368 20,353 733,350,100	387,718
Period Use in u Higher Heating Value in ur FIQY_3000: Stm Sendout Period Use in ur WQ_1800: CHW Sendout	inits = 1,000 x SCFT inits = BTU/SCFT Start Reading End Reading inits = 1 x MLB Start Reading End Reading	0.00 2,520 4,332,650 4,351,912 19,262 677,922,500 687,549,900	0.00 2,520 4,351,912 4,371,585 19,673 687,549,900 695,591,000	0.00 2,520 4,371,585 4,391,876 20,291 695,591,000 702,642,000	2,520 4,391,876 4,417,209 25,333 702,642,000 707,285,500	2,520 4,417,209 4,449,045 31,836 707,285,500 710,721,200	2,520 4,449,045 4,488,749 39,704 710,721,200 714,170,700	2,520 4,488,749 4,552,185 63,436 714,170,700 716,585,000	2,520 4,552,185 4,605,137 52,952 716,585,000 719,359,600	4,605,137 4,642,801 37,664 719,359,600 723,171,100	4,642,801 4,673,546 30,745 723,171,100 727,832,500	4,673,546 4,700,015 26,469 727,832,500 733,350,100	4,700,015 4,720,368 20,353 733,350,100 741,782,900	
Period Use in un Higher Heating Value in un FIQY_3000: Stm Sendout Period Use in un WQ_1800: CHW Sendout Period Use in un	inits = 1,000 x SCFT inits = BTU/SCFT Start Reading End Reading inits = 1 x MLB Start Reading End Reading inits = 1 x MLB Start Reading End Reading inits = 1 x MLB	0.00 2,520 4,332,650 4,351,912 19,262 677,922,500 687,549,900 9,627,400	0.00 2,520 4,351,912 4,371,585 19,673 687,549,900 695,591,000 8,041,100	0.00 2,520 4,371,585 4,391,876 20,291 695,591,000 702,642,000 7,051,000	2,520 4,391,876 4,417,209 25,333 702,642,000 707,285,500 4,643,500	2,520 4,417,209 4,449,045 31,836 707,285,500 710,721,200 3,435,700	2,520 4,449,045 4,488,749 39,704 710,721,200 714,170,700 3,449,500	2,520 4,488,749 4,552,185 63,436 714,170,700 716,585,000 2,414,300	2,520 4,552,185 4,605,137 52,952 716,585,000 719,359,600 2,774,600	4,605,137 4,642,801 37,664 719,359,600 723,171,100 3,811,500	4,642,801 4,673,546 30,745 723,171,100 727,832,500 4,661,400	4,673,546 4,700,015 26,469 727,832,500 733,350,100 5,517,600	4,700,015 4,720,368 20,353 733,350,100 741,782,900 8,432,800	387,718
Period Use in u Higher Heating Value in ur FIQY_3000: Stm Sendout Period Use in ur WQ_1800: CHW Sendout	nits = 1,000 x SCFT nits = BTU/SCFT Start Reading End Reading nits = 1 x MLB Start Reading End Reading Inits = 1 x MLB Start Reading End Reading inits = 1 x TON-HRS Start Reading Start Reading	0.00 2,520 4,332,650 4,351,912 19,262 677,922,500 687,549,900 9,627,400 258,302,400	0.00 2,520 4,351,912 4,371,585 19,673 687,549,900 695,551,000 8,041,100 260,144,300	0.00 2,520 4,371,585 4,391,876 20,291 695,591,000 702,642,000 7,051,000 261,969,700	2,520 4,391,876 4,417,209 25,333 702,642,000 707,285,500 4,643,500 263,895,900	2,520 4,417,209 4,449,045 31,836 707,285,500 710,721,200 3,435,700 266,374,200	2,520 4,449,045 4,488,749 39,704 710,721,200 714,170,700 3,449,500 269,557,400	2,520 4,488,749 4,552,185 63,436 714,170,700 716,585,000 2,414,300 273,402,500	2,520 4,552,185 4,605,137 52,952 716,585,000 719,359,600 2,774,600 279,606,400	4,605,137 4,642,801 37,664 719,359,600 723,171,100 3,811,500 284,851,900	4,642,801 4,673,546 30,745 723,171,100 727,832,500 4,661,400 288,475,900	4,673,546 4,700,015 26,469 727,832,500 733,350,100 5,517,600 291,403,100	4,700,015 4,720,368 20,353 733,350,100 741,782,900 8,432,800 293,993,500	
Period Use in un Higher Heating Value in un FIQY_3000: Stm Sendout Period Use in un WQ_1800: CHW Sendout Period Use in un	inits = 1,000 x SCFT inits = BTU/SCFT Start Reading End Reading inits = 1 x MLB Start Reading End Reading inits = 1 x MLB Start Reading End Reading inits = 1 x MLB	0.00 2,520 4,332,650 4,351,912 19,262 677,922,500 687,549,900 9,627,400	0.00 2,520 4,351,912 4,371,585 19,673 687,549,900 695,591,000 8,041,100	0.00 2,520 4,371,585 4,391,876 20,291 695,591,000 702,642,000 7,051,000	2,520 4,391,876 4,417,209 25,333 702,642,000 707,285,500 4,643,500	2,520 4,417,209 4,449,045 31,836 707,285,500 710,721,200 3,435,700	2,520 4,449,045 4,488,749 39,704 710,721,200 714,170,700 3,449,500	2,520 4,488,749 4,552,185 63,436 714,170,700 716,585,000 2,414,300	2,520 4,552,185 4,605,137 52,952 716,585,000 719,359,600 2,774,600	4,605,137 4,642,801 37,664 719,359,600 723,171,100 3,811,500	4,642,801 4,673,546 30,745 723,171,100 727,832,500 4,661,400	4,673,546 4,700,015 26,469 727,832,500 733,350,100 5,517,600	4,700,015 4,720,368 20,353 733,350,100 741,782,900 8,432,800	63,860,400
Period Use in un Higher Heating Value in un FIQY_3000: Stm Sendout Period Use in un WQ_1800: CHW Sendout Period Use in un	inits = 1,000 x SCFT inits = BTU/SCFT Start Reading End Reading inits = 1 x MLB Start Reading End Reading inits = 1 x MLB start Reading inits = 1 x TON-HRS Start Reading End Reading End Reading	0.00 2,520 4,332,650 4,351,912 19,262 677,922,500 687,549,900 9,627,400 258,302,400	0.00 2,520 4,351,912 4,371,585 19,673 687,549,900 695,551,000 8,041,100 260,144,300	0.00 2,520 4,371,585 4,391,876 20,291 695,591,000 702,642,000 7,051,000 261,969,700	2,520 4,391,876 4,417,209 25,333 702,642,000 707,285,500 4,643,500 263,895,900	2,520 4,417,209 4,449,045 31,836 707,285,500 710,721,200 3,435,700 266,374,200	2,520 4,449,045 4,488,749 39,704 710,721,200 714,170,700 3,449,500 269,557,400	2,520 4,488,749 4,552,185 63,436 714,170,700 716,585,000 2,414,300 273,402,500	2,520 4,552,185 4,605,137 52,952 716,585,000 2,774,600 2,774,600 279,606,400 284,851,900 5,245,500	4,605,137 4,642,801 37,664 719,359,600 723,171,100 3,811,500 284,851,900	4,642,801 4,673,546 30,745 723,171,100 727,832,500 4,661,400 288,475,900	4,673,546 4,700,015 26,469 727,832,500 733,350,100 5,517,600 291,403,100	4,700,015 4,720,368 20,353 733,350,100 741,782,900 8,432,800 293,993,500	
Period Use in u Higher Heating Value in ur FIQY_3000: Stm Sendout Period Use in ur WQ_1800: CHW Sendout Period Use in ur FT_8100: Cond. Return	inits = 1,000 x SCFT inits = BTU/SCFT Start Reading End Reading inits = 1 x MLB Start Reading End Reading inits = 1 x MLB start Reading inits = 1 x TON-HRS Start Reading End Reading End Reading	0.00 2.520 4,332,650 4,351,912 19,262 677,922,500 687,549,900 9,627,400 258,302,400 260,144,300	0.00 2,520 4,351,912 4,371,585 19,673 687,549,900 695,591,000 8,041,100 260,144,300 261,969,700	0.00 2,520 4,371,585 20,291 695,591,000 702,642,000 7,051,000 261,969,700 263,895,900	2,520 4,391,876 4,417,209 25,333 702,642,000 707,285,500 4,643,500 263,895,900 266,374,200	2,520 4,417,209 4,449,045 31,836 707,285,500 710,721,200 3,345,700 266,374,200 269,557,400	2,520 4,449,045 4,488,749 39,704 710,721,200 714,170,700 3,449,500 269,557,400 273,402,500	2,520 4,488,749 4,552,185 63,436 714,170,700 716,585,000 2,414,300 273,402,500 279,606,400	2,520 4,552,185 4,605,137 52,952 716,585,000 719,359,600 2,774,600 279,606,400 284,851,900	4,605,137 4,642,801 37,664 719,359,600 723,171,100 3,811,500 284,851,900 288,475,900	4,642,801 4,673,546 30,745 723,171,100 727,832,500 4,661,400 288,475,900 291,403,100	4,673,546 4,700,015 26,469 727,832,500 733,350,100 5,517,600 291,403,100 293,993,500	4,700,015 4,720,368 20,353 733,350,100 741,782,900 8,432,800 293,993,500 295,946,400	63,860,400



	NA	SHVILLE, TEN	INESSEE										
CNE INVOICE RECONC	LIATION - FY 2	015 - 201	6										
End Readin	g 108,263	110.554	113,019	116,033	119,736	124,150	131,287	137,371	141,586	145,039	148,214	150,737	
Period Use in units = 1 x mmBtu		2.291	2,465	3.014	3,703	4,414	7,137	6.084	4.215	3.453	3.175	2.523	
Condensate Return Temp	184 °F	186 °F	189 °F	181 °F	175 °F	173 °F	173 °F	174 °F	175 °F	177 °F	182 °F	190 °F	
FT 4500: MUW, Stm. Start Reading	121,697,700	122,189,160	122,740,990	123,213,670	123,779,310	124,506,750	125,607,690	127,415,820	128,846,220	129,987,380	130,971,600	131,710,070	
End Reading	q 122,189,160	122,740,990	123,213,670	123,779,310	124,506,750	125,607,690	127,415,820	128,846,220	129,987,380	130,971,600	131.710.070	132,283,040	
Period Use in units = 1 x GALL	491,460	551,830	472.680	565,640	727,440	1,100,940	1.808.130	1,430,400	1,141,160	984.220	738.470	572,970	10.
FT 4200: MUW, CW. Start Reading	1,179,925,000	1,197,638,000	1,212,552,000	1,225,376,000	1,233,365,000	1,238,906,000	1,244,257,000	1,247,634,000	1,251,594,000	1,257,835,000	1,266,140,000	1,276,193,000	10,
End Reading	q 1,197,638,000	1,212,552,000	1,225,376,000	1,233,365,000	1,238,906,000	1,244,257,000	1,247,634,000	1,251,594,000	1,257,835,000	1,266,140,000	1,276,193,000	1,291,970,000	
Period Use in units = 1 x GALL	17,713,000	14,914,000	12.824.000	7.989.000	5.541.000	5.351.000	3,377,000	3,960.000	6.241.000	8.305.000	10.053.000	15,777,000	112,
FT 4100: MUW, CHW. Start Reading	94,116,000	95,834,000	97,609,400	99,305,600	100,945,000	102,540,900	104,144,600	105,945,800	107.461.900	109,123,400	110,787,100	112,596,600	112,
End Reading	g 95,834,000	97,609,400	99,305,600	100,945,000	102,540,900	104,144,600	105,945,800	107,461,900	109,123,400	110,787,100	112,596,600	112,590,000	
Period Use in units = 1 x GALL	g 95,834,000 1,718,000	1,775,400	1,696,200	1,639,400	1.595.900	1.603.700	1,801,200	1,516,100	1,661,500	1.663.700	1,809,500	1,673,600	20,
Pende use in units - I X GALL PENDE USE IN UNITS - I X GALL	t 7,594,100	7,975,100	8,346,800	8,706,200	9,049,900	9,310,600	9,511,400	9,704,600	9,888,500	10,093,600	10,299,300	10,506,400	20,
JTILITY METER Start Reading in 10 x sch	t 7,994,100	8,346,800	8,706,200	9,049,900	9,310,600	9,511,400	9,704,600	9,888,500	10,093,600	10,299,300	10,299,300	10,500,400	
•													
Period Use in units = 1 x SCFT	Г <u>381,000</u>	371,700	359,400	343,700	260,700	200,800	193,200	183,900	205,100	205,700	207,100	213,700	3,
"PLANT WATER Start Reading	166,137,000	168,457,000	170,413,500	172,103,000	173,159,000	173,976,500	174,877,000	175,626,000	176,391,500	177,426,000	178,714,000	180,222,000	
JTILITY METER End Reading	168,457,000	170,413,500	172,103,000	173,159,000	173,976,500	174,877,000	175,626,000	176,391,500	177,426,000	178,714,000	180,222,000	182,518,000	
Period Use in units = 1 x SCFT	Г <u>2,320,000</u>	1,956,500	1,689,500	1,056,000	817,500	900,500	749,000	765,500	1,034,500	1,288,000	1,508,000	2,296,000	16,
2" DOMESTIC WATER Start Reading	2,533,000.0	2,564,000.0	2,600,000.0	2,622,000.0	2,650,000.0	2,678,000.0	2,708,000.0	2,745,000.0	2,780,000.0	2,810,000.0	2,839,000.0	2,869,000.0	
UTILITY METER End Reading	2,564,000.0	2,600,000.0	2,622,000.0	2,650,000.0	2,678,000.0	2,708,000.0	2,745,000.0	2,780,000.0	2,810,000.0	2,839,000.0	2,869,000.0	2,905,000.0	
Period Use in units = 1 x SCFT	Г 31,000	36,000	22,000	28,000	28,000	30,000	37,000	35,000	30,000	29,000	30,000	36,000	
PERFORMANCE CALCULATIONS							_			_			
Anth	7	8	9	10	11	12	13	14	15	16	17	18	TOT
ELECTRIC-to-STEAM CONVERSION		-	-										
Emainutility kWh	8,613,305	7,111,634	6,149,118	3,913,112	3,049,144	3,032,596	2,319,548	2,453,808	3,249,596	3,926,608	4,698,484	7,254,464	55,
Echw,metered kWh	8,320,452	7,027,987	5,985,870	3,828,283	2,846,836	2,800,088	2,029,509	2,205,602	3,028,104	3,621,705	4,514,594	7,074,274	53,
Esteam,metered kWh	51,825	52,619	54,552	62,497	75,578	95,556	142,753	120,271	89,880	70,485	56,614	52,003	
Esteam,unmetered kWh	1,450	230	964	357	3,141	4,315	9,064	6,271	3,640	4,208	1,534	919	
CAPACITY TEST ADJUSTMENT. kWh	1,100	0	001	0	0,111	1,010	0,001	0,2.1	0,010	1,200	1,001	0.0	
Esteam,total kWh	53,275	52.849	55,516	62.854	78,719	99,871	151.817	126,542	93.520	74.693	58,148	52.922	
Customer Steam, Sn+e Ibs		12,355,289	14,728,978	19,972,142	26,189,202	34,953,509	60,496,993	49,603,741	32,967,764	25,650,567	21,117,900	14,096,923	325,
nelec, actual kWh/klb		4.277	3.769	3.147	3.006	2.857	2.509	2.551	2.837	2.912		3.754	010,
FUEL GAS-to-STEAM CONVERSION	4.002	4.211	5.705	3.147	5.000	2.001	2.503	2.551	2.037	2.912	2.133	5.754	
Metered Plant Steam Send-out Ibs	19,262,000	19,673,000	20,291,000	25,333,000	31,836,000	39,704,000	63,436,000	52,952,000	37,664,000	30,745,000	26,469,000	20,353,000	387,
CAPACITY TEST ADJUSTMENT, Ibs		0	0	0	0	0	0	0	0	0	0	0	
ADJUSTED Plant Steam SO Ibs	19,262,000	19,673,000	20,291,000	25,333,000	31,836,000	39,704,000	63,436,000	52,952,000	37,664,000	30,745,000	26,469,000	20,353,000	387,
Vatural Gas use, NG Dth		26,919.3	29,630.8	36,084.5	46,909.2	67,444.9	95,983.5	72,517.7	50,899.3	41,849.0	35,740.6	27,516.1	55
Propane Gas use, P scft		20,010.0	20,000.0	00,004.0				12,011.1	00,000.0	41,045.0			
Dtr			0	0	0	0	00,000.0	0		0	0	21,010.1	
		0	0	0	0	0	0	0	25	0	0	0	
	n 0	0	0 65	0	0	0	0	0	0 25	0 55	0	0 57	
CAPACITY TEST ADJUSTMENT, Dth	0 0.0	0	0 65 0.0 29 695 8	0 0.0 36.084.5	0	0 0 0.0	0 0 0.0	0 0.0 72 517 7	0.0	0.0	0.0	0 57 0.0	
CAPACITY TEST ADJUSTMENT, Dth FOTAL FUEL GAS USE Dth	0 0.0 26,112.8	26,919.3	29,695.8	36,084.5	46,909.2	0 0 0.0 67,444.9	0 0 0.0 95,983.5	72,517.7	0.0 50,924.3	0.0 41,904.0	0.0 35,781.6	0 57 0.0 27,573.1	55
CAPACITY TEST ADJUSTMENT, Dth OTAL FUEL GAS USE Dth nhhv,actual Dth/klb	0 0.0 26,112.8 0 1.356	26,919.3 1.368	29,695.8 1.463	36,084.5 1.424	46,909.2 1.473	0 0.0 67,444.9 1.699	0 0.0 95,983.5 1.513	72,517.7 1.369	0.0 50,924.3 1.352	0.0 41,904.0 1.363	0.0 35,781.6 1.352	0 57 0.0 27,573.1 1.355	
CAPACITY TEST ADJUSTMENT, Dth OTAL FUEL GAS USE Dth nhhv,actual Dth/klb Condensate Return, CR gallon	0 0.0 26,112.8 1.356 1,841,900	26,919.3 1.368 1,825,400	29,695.8 1.463 1,926,200	36,084.5 1.424 2,478,300	46,909.2 1.473 3,183,200	0 0.0 67,444.9 1.699 3,845,100	0 0.0 95,983.5 1.513 6,203,900	72,517.7 1.369 5,245,500	0.0 50,924.3 1.352 3,624,000	0.0 41,904.0 1.363 2,927,200	0.0 35,781.6 1.352 2,590,400	0 57 0.0 27,573.1 1.355 1,952,900	37,
CAPACITY TEST ADJUSTMENT, Dth TOTAL FUEL GAS USE Dth nhhv,actual Dth/klb Zondensate Return, CR gallon % of SC	0 0.0. 26,112.8 0 1.356 1,841,900 77.99%	26,919.3 1.368 1,825,400 75.68%	29,695.8 1.463 1,926,200 77.42%	36,084.5 1.424 2,478,300 79.79%	46,909.2 1.473 3,183,200 81.55%	0 0.0 67,444.9 1.699 3,845,100 78.98%	0 0.0 95,983.5 1.513 6,203,900 79.76%	72,517.7 1.369 5,245,500 80.79%	0.0 50,924.3 1.352 3,624,000 78.47%	0.0 41,904.0 1.363 2,927,200 77.65%	0.0 35,781.6 1.352 2,590,400 79.82%	0 57 0.0 27,573.1 1.355 1,952,900 78.26%	
CAPACITY TEST ADJUSTMENT, Dth TOTAL FUEL GAS USE Dth nhhv,actual Dth/kli Condensate Return, CR gallon % of SC Condensate Return Energy mmBtu	0 0.0 26,112.8 1.356 1,841,900 77.99% 2,276	26,919.3 1.368 1,825,400 75.68% 2,291	29,695.8 1.463 1,926,200 77.42% 2,465	36,084.5 1.424 2,478,300 79.79% 3,014	46,909.2 1.473 3,183,200 81.55% 3,703	0 0 0.0 67,444.9 1.699 3,845,100 78.98% 4,414	0 0.0 95,983.5 1.513 6,203,900 79.76% 7,137	72,517.7 1.369 5,245,500 80.79% 6,084	0.0 50,924.3 1.352 3,624,000 78.47% 4,215	0.0 41,904.0 1.363 2,927,200 77.65% 3,453	0.0 35,781.6 1.352 2,590,400 79.82% 3,175	0 57 0.0 27,573.1 1.355 1,952,900 78.26% 2,523	37,
CAPACITY TEST ADJUSTMENT, Dth 'OTAL FUEL GAS USE Dth nhhy,actual Dth/klt Condensate Return, CR gallon % of SC Condensate Return Energy mmBtu Condensate Return Temperature avg	0 0.0.0 26,128 1.356 1,841,900 77.99% 2,276 184 °F	26,919.3 1.368 1,825,400 75.68%	29,695.8 1.463 1,926,200 77.42%	36,084.5 1.424 2,478,300 79.79%	46,909.2 1.473 3,183,200 81.55%	0 0.0 67,444.9 1.699 3,845,100 78.98%	0 0.0 95,983.5 1.513 6,203,900 79.76%	72,517.7 1.369 5,245,500 80.79%	0.0 50,924.3 1.352 3,624,000 78.47%	0.0 41,904.0 1.363 2,927,200 77.65%	0.0 35,781.6 1.352 2,590,400 79.82%	0 57 0.0 27,573.1 1.355 1,952,900 78.26% 2,523 190 °F	37,
CAPACITY TEST ADJUSTMENT, Dth OTAL FUEL GAS USE Dth nhhv,actual Dth/klt condensate Return, CR gallon % of SC condensate Return Energy mmBtu condensate Return Temperature avg	0 0.0.0 26,128 1.356 1,841,900 77.99% 2,276 184 °F	26,919.3 1.368 1,825,400 75.68% 2,291	29,695.8 1.463 1,926,200 77.42% 2,465	36,084.5 1.424 2,478,300 79.79% 3,014	46,909.2 1.473 3,183,200 81.55% 3,703	0 0 0.0 67,444.9 1.699 3,845,100 78.98% 4,414	0 0.0 95,983.5 1.513 6,203,900 79.76% 7,137	72,517.7 1.369 5,245,500 80.79% 6,084	0.0 50,924.3 1.352 3,624,000 78.47% 4,215	0.0 41,904.0 1.363 2,927,200 77.65% 3,453	0.0 35,781.6 1.352 2,590,400 79.82% 3,175	0 57 0.0 27,573.1 1.355 1,952,900 78.26% 2,523 190 °F	37,
CAPACITY TEST ADJUSTMENT, Dth OTAL FUEL GAS USE Dth nhv,actual Dth/klb ondensate Return, CR gallon % of SC ondensate Return Energy mmBtu ondensate Return Temperature avg hhv,guarantee Dth/klb	0 0.0.0 26,128 1.356 1,841,900 77.99% 2,276 184 °F	26,919.3 1.368 1,825,400 75.68% 2,291	29,695.8 1.463 1,926,200 77.42% 2,465	36,084.5 1.424 2,478,300 79.79% 3,014	46,909.2 1.473 3,183,200 81.55% 3,703	0 0 0.0 67,444.9 1.699 3,845,100 78.98% 4,414	0 0.0 95,983.5 1.513 6,203,900 79.76% 7,137	72,517.7 1.369 5,245,500 80.79% 6,084	0.0 50,924.3 1.352 3,624,000 78.47% 4,215	0.0 41,904.0 1.363 2,927,200 77.65% 3,453	0.0 35,781.6 1.352 2,590,400 79.82% 3,175	0 57 0.0 27,573.1 1.355 1,952,900 78.26% 2,523 190 °F	37,
CAPACITY TEST ADJUSTMENT, Dth 'OTAL FUEL GAS USE Dth nhhv,actual Dth/klt condensate Return, CR gallon % of SC condensate Return Energy mmBtu condensate Return Temperature avg hthv,guarantee Dth/klt VATER-to-STEAM CONVERSION	0 0.0.0 26,112.8 1.356 1,841,900 77.99% 2,276 184 °F	26,919.3 1.368 1,825,400 75.68% 2,291 186 °F	29,695.8 1.463 1,926,200 77.42% 2,465 189 °F	36,084.5 1.424 2,478,300 79.79% 3,014 181 °F	46,909.2 1.473 3,183,200 81.55% 3,703 175 °F	0 0.0 67,444.9 1.699 3,845,100 78.98% 4,414 173 °F	0 0 0.0 95,983.5 1.513 6,203,900 79.76% 7,137 173 °F	72,517.7 1.369 5,245,500 80.79% 6,084 174 °F	0.0 50,924.3 1.352 3,624,000 78.47% 4,215 175 °F	0.0 41,904.0 1.363 2,927,200 77.65% 3,453 177 °F	0.0 35,781.6 1.352 2,590,400 79.82% 3,175 182 °F	0 57 0.0 27,573.1 1.952,900 78.26% 2,523 190 °F GUARA	37, NTEED MAX RATE CES FEA RATE
CAPACITY TEST ADJUSTMENT, Dth 'OTAL FUEL GAS USE Dth nhtv,actual Dth/klb Condensate Return, CR gallon % of 5 Condensate Return Temperature avg inhv,guarantee Dth/klb VATER-to-STEAM CONVERSION Metered Steam Makeup, MW Gallons	0 0.0.0 26,112.8 1.356 1,841,900 77.99% 2,276 184 °F	26,919.3 1.368 1,825,400 75.68% 2,291 186 °F	29,695.8 1.463 1,926,200 77.42% 2,465	36,084.5 1.424 2,478,300 79.79% 3,014	46,909.2 1.473 3,183,200 81.55% 3,703	0 0 0.0 67,444.9 1.699 3,845,100 78.98% 4,414	0 0.0 95,983.5 1.513 6,203,900 79.76% 7,137	72,517.7 1.369 5,245,500 80.79% 6,084	0.0 50,924.3 1.352 3,624,000 78.47% 4,215	0.0 41,904.0 1.363 2,927,200 77.65% 3,453	0.0 35,781.6 1.352 2,590,400 79.82% 3,175	0 57 0.0 27,573.1 1.952,900 78.26% 2,523 190 °F GUARA	37,
CAPACITY TEST ADJUSTMENT, Dth 'OTAL FUEL GAS USE Dth nhhv,actual Dth/klb condensate Return, CR gallon % of SC condensate Return Temperature avg hhv.guarantee Dth/klb YATER-to-STEAM CONVERSION Ketered Steam Makeup, MW Gallons CAPACITY TEST ADJUSTMENT, Gallons	0 0.0. 26,112.8 1.356 1,841,900 77.99% 2,276 184°F 184°F	26,919.3 1.368 1,825,400 75.68% 2,291 186 °F 551,830 0	29,695.8 1,463 1,926,200 77.42% 2,465 189 °F 472,680 0	36,084.5 1.424 2,478,300 79.79% 3,014 181 °F 565,640 0	46,909.2 1.473 3,183,200 81.55% 3,703 175 °F 727,440 0	0 0 0,0 67,444.9 1,699 3,845,100 78,98% 4,414 173 °F 1,100,940 0	0 0 0,0 95,983,5 1,513 6,203,900 79,76% 7,137 173 °F 1,808,130 0	72,517.7 1.369 5,245,500 80.79% 6,084 174 °F 1,430,400 0	0.0 50,924.3 1.352 3,624,000 78.47% 4,215 175 °F 1,141,160 0	0.0 41,904.0 1.363 2,927,200 77.65% 3,453 177 °F 984,220 0	0.0 35,781.6 1.352 2,590,400 79.82% 3,175 182 °F 738,470 0	0 57 0.0 27,573.1 1.355 1.952,900 78.26% 2.523 190°F GUARA 572,970 0	37, NTEED MAX RATE CES FEA RATE 10,
CAPACITY TEST ADJUSTMENT, Dth OTAL FUEL GAS USE Dth Inhiv,actual Dth/klt condensate Return, CR gallon % of SC condensate Return Energy mmBtu condensate Return Temperature avg hhv,guarantee Dth/klt VATER-to-STEAM CONVERSION letered Steam Makeup, MW Gallons CAPACITY TEST ADJUSTMENT, Gallons DJUSTED Steam Makeup, MW Gallons	0 0.0.0.0.0.0.0.0.0.0.0.0.0.0.0.0.0.0.0	26,919.3 1.825,400 75.68% 2,291 186 °F 551,830 0 551,830	29,695.8 1.463 1,926,200 77.42% 2,465 189 °F 472,680 0 472,680	36,084.5 1.424 2,478,300 79.79% 3,014 181 °F 565,640 0 565,640	46,909.2 1.473 3,183,200 81.55% 3,703 175 °F 727,440 0 727,440	0 0 0.0 67,444.9 1,699 3,845,100 78,98% 4,414 173 °F 1,100,940 0 1,100,940	0 0 0.0 95.983.5 1.513 6,203.900 79.76% 7,137 173 °F 1,808,130 0 1,808,130	72,517.7 1.369 5,245,500 80.79% 6,084 174 °F 1,430,400 0 1,430,400	0.0 50,924.3 3,624,000 78.47% 4,215 175 °F 1,141,160 0 1,141,160	0.0 41,904.0 1.363 2,927.200 77.65% 3,453 177 °F 984,220 0 984,220	0.0 35,781.6 1.352 2,590.400 79.82% 3,175 182 °F 738,470 0 738,470 0	0 57 0.0 27,573.1 1.355 1.952,900 78.26% 2.523 190°F GUARAI 572,970 0 572,970	37, NTEED MAX RATE CES FEA RATE 10, 10,
CAPACITY TEST ADJUSTMENT, Dth OTAL FUEL GAS USE Dth nhhv,actual Dth/klb condensate Return, CR gallon % of 5 condensate Return Temperature avg hhv,guarantee Dth/klb VATER-to-STEAM CONVERSION Ketered Steam Makeup, MW Gallons CAPACITY TEST ADJUSTMENT, Gallons DUJSTED Steam Makeup, MW Gallons clual Steam Makeup, MW Gallons	0 0.0.0 26,1228 1.356 1,841,900 2,276 184 °F 184 °F 195 195 °F 184 °F 185 °F 18	26,919.3 1.825,400 75.68% 2,291 186 °F 551,830 0 551,830 557,348	29,695.8 1,463 1,926,200 77.42% 2,465 189 °F 472,680 0 472,680 472,680	36,084.5 1.424 2,478,300 79,79% 3,014 181 °F 565,640 565,640 571,296	46,909.2 1.473 3,183,200 81.55% 3,703 175 °F 727,440 0 727,440 734,714	0 0 0.0 67,444.9 1,699 3,845,100 78,98% 4,414 173 °F 1,100,940 0 1,100,940 1,111,949	0 0 0,0 95,983,5 1,543 6,203,900 79,76% 7,137 173°F 1,808,130 0 0 1,808,130 1,826,211	72,517.7 1.369 5,245,500 80.79% 6,084 174 °F 1,430,400 0 1,430,400 1,444,704	0.0 50,924.3 3,624,000 78.47% 4,215 175 °F 1,141,160 0 1,141,160 1,152,572	0.0 41.904.0 3.453 2.927.200 77.65% 3.453 177°F 984.220 0 984.220 0 0 84.220	0.0 35,781.6 1.352 2,590.400 79.82% 3,175 182°F 738.470 0 738.470 738.470 745.855	0 57 0.0 27,573.1 1.355.900 78.26% 2.523 190°F GUARA 572,970 0 0 572,970 0 572,970	37, NTEED MAX RATE CES FEA RATE 10, 10, 10,
CAPACITY TEST ADJUSTMENT, Dth OTAL FUEL GAS USE Dth nhhv,actual Dth/klb fondensate Return, CR gallon % of SC condensate Return Temperature avg hhv,guarantee Dth/klb VATER-to-STEAM CONVERSION Metered Steam Makeup, MW Gallons CAPACITY TEST ADJUSTMENT, Gallons DJUSTED Steam Makeup, MW Gallons Suarantee Steam Makeup, nguar. Gallons	0 0.0.0.0.0.0.0.0.0.0.0.0.0.0.0.0.0.0.0	26,919.3 1.825,400 75.68% 2,291 186 °F 551,830 0 551,830	29,695.8 1.463 1,926,200 77.42% 2,465 189 °F 472,680 0 472,680	36,084.5 1.424 2,478,300 79.79% 3,014 181 °F 565,640 0 565,640	46,909.2 1.473 3,183,200 81.55% 3,703 175 °F 727,440 0 727,440	0 0 0.0 67,444.9 1,699 3,845,100 78,98% 4,414 173 °F 1,100,940 0 1,100,940	0 0 0.0 95.983.5 1.513 6,203.900 79.76% 7,137 173 °F 1,808,130 0 1,808,130	72,517.7 1.369 5,245,500 80.79% 6,084 174 °F 1,430,400 0 1,430,400	0.0 50,924.3 3,624,000 78.47% 4,215 175 °F 1,141,160 0 1,141,160	0.0 41,904.0 1.363 2,927.200 77.65% 3,453 177 °F 984,220 0 984,220	0.0 35,781.6 1.352 2,590.400 79.82% 3,175 182 °F 738,470 0 738,470 0	0 57 0.0 27,573.1 1.355 1.952,900 78.26% 2.523 190°F GUARAI 572,970 0 572,970	37, NTEED MAX RATE CES FEA RATE 10, 10,
CAPACITY TEST ADJUSTMENT, Dth OTAL FUEL GAS USE Dth Inhiv,actual Dth/klt condensate Return, CR gallon % of SC condensate Return Energy mmBtu condensate Return Temperature avg hhv,guarantee Dth/klt VATER-to-STEAM CONVERSION letered Steam Makeup, MW Gallons CAPACITY TEST ADJUSTMENT, Gallons DJUSTED Steam Makeup, mwater Gallons suarantee Steam Makeup, mwater Gallons suarantee Steam Makeup, mgaar.	0 0.0.0.0.0.0.0.0.0.0.0.0.0.0.0.0.0.0.0	26,919.3 1.825,400 75.68% 2,291 186 °F 551,830 0 551,830 0 557,848 674,744	29,695.8 1,463 1,926,200 77.42% 2,465 189 °F 472,680 0 472,680 477,407 645,964	36,084.5 1.424 2,478,300 79.79% 3,014 181°F 565,640 0 565,640 0 565,640 571,296 721,986	46,909.2 1.473 3,183,200 81.55% 3,703 175 °F 727,440 0 727,440 0 727,440 0 727,440 0 727,440 28,294	0 0 0,0 67,444.9 1,699 3,845,100 78,98% 4,414 173 °F 1,100,940 1,110,940 1,111,949 1,176,521	0 0 0 0 95,983,5 1,513 6,203,900 79,76% 7,137 173 °F 1,808,130 0 1,808,130 1,808,130 1,826,211 1,810,187	72,517.7 1.369 5,245,500 80.79% 6,084 174°F 1,430,400 0 1,430,400 1,430,400 1,430,400	0.0 50,924.3 1.352 3,624,000 78.47% 4,215 175 °F 1,141,160 1,152,572 1,143,140	0.0 41,904.0 1.363 2,927.200 77.65% 3,453 177 °F 964,220 0 984,220 0 984,220 994,062 968,860	0.0 35,781.6 1.352 2,590.400 79.82% 3,175 182 °F 738,470 0 738,470 0 738,470 745,855 753,251	0 57 0.0 27,573.1 1.355 1.952,900 78.28% 2.523 190 °F GUARAI 572,970 572,970 0 572,970 0 572,970 624,001	37, NTEED MAX RATE CES FEA RATE 10, 10, 10, 11,
CAPACITY TEST ADJUSTMENT, Dth OTAL FUEL GAS USE Dth nhhv,actual Dth/klb ondensate Return, CR gallon % of SC ondensate Return Temperature avg hhv,guarantee Dth/klb (ATER-to-STEAM CONVERSION Retered Steam Makeup, MW Gallons CAPACITY TEST ADJUSTMENT, Gallons CLAPACITY TEST ADJUSTMENT, Gallons ctual Steam Makeup, nWW Gallons ctual Steam Makeup, nWW Gallons LECTRICITY-to-CHW CONVERSION mainutility kWh	0 0.0.0 26,112.8 1.356 1,841,900 2,276 184 °F 184 °F 0 491,460 491,460 491,460 496,375 597,816	26,919.3 1.825,400 75.68% 2,291 186 °F 551,830 0 551,830 0 557,848 674,744	29,695.8 1,463 1,926,200 77.42% 2,465 189 °F 472,680 0 472,680 472,680	36,084.5 1.424 2,478,300 79,79% 3,014 181 °F 565,640 565,640 571,296	46,909.2 1.473 3,183,200 81.55% 3,703 175 °F 727,440 0 727,440 0 727,440 0 727,440 0 727,440 28,294	0 0 0.0 67,444.9 1,699 3,845,100 78,98% 4,414 173 °F 1,100,940 0 1,100,940 1,111,949	0 0 0,0 95,983,5 1,543 6,203,900 79,76% 7,137 173°F 1,808,130 0 0 1,808,130 1,826,211	72,517.7 1.369 5,245,500 80.79% 6,084 174 °F 1,430,400 0 1,430,400 1,444,704	0.0 50,924.3 3,624,000 78.47% 4,215 175 °F 1,141,160 0 1,141,160 1,152,572	0.0 41.904.0 3.453 2.927.200 77.65% 3.453 177°F 984.220 0 984.220 0 0 84.220	0.0 35,781.6 1.352 2,590.400 79.82% 3,175 182°F 738.470 0 738.470 738.470 745.855	0 57 0.0 27,573.1 1.355 1.952,900 78.28% 2.523 190 °F GUARAI 572,970 572,970 0 572,970 0 572,970 624,001	37, NTEED MAX RATE CES FEA RATE 10, 10, 10, 10,
CAPACITY TEST ADJUSTMENT, Dth 'OTAL FUEL GAS USE Dth nhhv,actual Dth/klb Condensate Return, CR gallon % of 52 Condensate Return Temperature avg inhv,guarantee Dth/klb VATER-to-STEAM CONVERSION VATER-to-STEAM CONVERSION CAPACITY TEST ADJUSTMENT, Gallons Suarantee Steam Makeup, MW Gallons Suarantee Steam Makeup, nguar. Gallons Suarantee Steam Makeup, nguar. Gallons Suarantee Steam Makeup, nguar. Gallons Suarantee Steam Makeup, nguar. Gallons CAPACITY TEST ADJUSTMENT, Whh CAPACITY TEST ADJUSTMENT, KWh	0 0.0.0 26,112.8 1.356 1.841,900 2.77.99% 2,276 184 "F 0 491,460 0 491,460 491,460 493,450 496,375 597,816 597,816	26,919.3 1.825,400 75.68% 2.291 186 °F 551,830 0 551,830 557,348 674,744 7,111,634	29,695.8 1,463 1,926,200 77.42% 2,465 189 °F 472,680 0 472,680 477,607 645,964 6,149,118 0	36,084.5 1.424 2,478,300 79.79% 3,014 181°F 565,640 0 0 565,640 0 0 565,640 0 0 565,640 0 0 571,296 721,986	46,909.2 1.473 3,183,200 81.55% 3,703 175 °F 727,440 0 727,440 734,714 828,294 3,049,144 0	0 0 0,0 67,444.9 1,699 3,845,100 78,98% 4,414 173 °F 1,100,940 0 1,110,940 0 1,111,949 1,176,521 3,032,596 0	0 0 0 0 95,983,5 1,513 6,203,900 79,76% 7,137 173 °F 1,808,130 0 0 1,808,130 0 0 1,808,130 0 0 1,808,130 1,808,130 0 0 2,319,548 8 0	72,517.7 1.369 5,245,500 80.79% 6,084 174°F 1,430,400 0 0 1,4430,400 0 1,4430,400 1,434,4704 1,434,070 2,453,808 0	0.0 50,924.3 1.352 3,624,000 78.47% 4,215 175 °F 1,141,160 0 1,141,160 1,152,572 1,143,140 3,249,596 0	0.0 41,904.0 1.363 2,927,200 77.65% 3,453 177°F 984,220 0 0 984,220 0 984,220 0 984,220 0 984,220 0 984,220 0 984,220 0 984,220 0 984,220 0 984,220 0 984,220 0 984,220 0 984,220 984,220 984,220 984,220 984,220 984,220 984,220 984,220 984,220 984,220 984,220 984,220 984,220 994,200 994,200 994,200 994,200 994,200 994,200 90 994,200 90 90 90 90 90 90 90 90 90 90 90 90 9	0.0 35,781.6 1.3652 2,590.400 79.82% 3,175 182°F 738.470 0 0 738.470 0 0 738.470 0 0 738.470 0 0 738.470 0 0 738.470 0 0 738.470 0 0 738.470 0 0 738.470 0 0 738.470 0 0 75.251 0 0 0 78.470 0 0 78.470 0 0 78.470 0 78.470 0 78.470 0 78.470 182°F 18	0 57 0.0 27,573.1 1.355 1.952.900 78.26% 2.523 190°F GUARA 572.970 0 572.970 0 572.970 0 572.970 0 572.970 0 572.970 0 572.970 0 572.970 0 572.970 0 572.970 1 572.970 0 572.970 575	37, NTEED MAX RATE CES FEA RATE 10, 10, 10, 11, 55,
CAPACITY TEST ADJUSTMENT, Dth OTAL FUEL GAS USE Dth nhhv,actual Dth/klb condensate Return, CR gallon % of SC condensate Return Tenergy mmBtu ondensate Return Temperature avg hhv.guarantee Dth/klb VATER-to-STEAM CONVERSION Ketered Steam Makeup, MW Gallons CAPACITY TEST ADJUSTMENT, Gallons Suarantee Steam Makeup, nwater Gallons suarantee Steam Makeup, nguar. Gallons suarantee Steam Makeup, nguar. Gallons suarantee Steam Makeup, nguar. Gallons CAPACITY TEST ADJUSTMENT, KWh CAPACITY TEST ADJUSTMENT, KWh CAPACITY TEST ADJUSTMENT, KWh	0 0.0.0.0.0.0.0.0.0.0.0.0.0.0.0.0.0.0.0	26,919.3 1.825,400 75.68% 2.291 186 °F 551,830 0 557,348 674,744 7,111,634 0 7,027,987	29,695.8 1,463 1,926,200 77.42% 2,465 189 °F 472,680 0 472,680 477,407 645,964 6,149,118 0 5,985,870	36,084.5 1.424 2,478,300 79,79% 3,014 181°F 565,640 0 565,640 0 565,640 0 571,296 721,986 721,986 0 3,913,112 0 3,828,283	46,909.2 1.473 3,183,200 81.55% 3,703 175 °F 727,440 0 727,440 0 727,440 0 727,440 0 727,440 0 2,846,836	0 0 0,0 67,444.9 1,699 3,845,100 78,98% 4,414 173 °F 1,100,940 1,110,940 1,111,949 1,176,521 3,032,596 0 2,800,088	0 0 0 0 0 95,983,5 1,513 6,203,900 79,76% 7,137 173 °F 1,808,130 0 1,808,130 0 1,808,130 1,808,130 1,808,130 1,808,130 1,808,130 0 1,808,130 0 0,202,509	72,517.7 1.369 5,245,500 80.79% 6,084 174°F 1,430,400 0 1,430,400 1,430,400 1,430,400 1,434,070 2,453,808 0 2,205,602	0.0 50,924.3 1.352 3,624,000 78.47% 4,215 175 °F 1,141,160 1,152,572 1,143,140 3,249,596 0 3,028,104	0.0 41,904.0 1.363 2,927.200 77.65% 3,453 177°F 984,220 984,220 994,062 994,062 3,926,608 0 3,926,608	0.0 35,781.6 1.352 2,590.400 79.82% 3,175 182 °F 738,470 0 0 738,470 0 738,470 738,470 0 745,855 753,251 4,698,484 0 4,514,594	0 57 0,0 27,573,1 1,355 1,952,900 78,26% GUARM 572,970 572,970 572,970 0 572,970 0 572,970 0 572,970 0 572,970 0 7,254,464 0 7,074,274	37, NTEED MAX RATE CES FEA RATE 10, 10, 10, 11, 55, 53,
CAPACITY TEST ADJUSTMENT, Dth OTAL FUEL GAS USE Dth nhhv,actual Dth/klb condensate Return, CR gallon % of SC condensate Return Energy mmBtu condensate Return Temperature avg hhv,guarantee Dth/klb VATER-to-STEAM CONVERSION Metered Steam Makeup, MW Gallons CAPACITY TEST ADJUSTMENT, Gallons ctual Steam Makeup, nguar. Gallons cual Steam Makeup, nguar. Gallons cual Steam Makeup, nguar. Gallons cual Steam Makeup, nguar. Gallons mainutility kWh CAPACITY TEST ADJUSTMENT, KWh chymetered kWh	0 0.0.0 26,112.8 1.356 1,841.900 2,276 184 °F 184 °	26,919.3 1.825,400 75.68% 2,291 186 °F 551,830 0 557,348 674,744 7,111,634 0 7,027,987 52,849	29,695.8 1,463 1,926,200 77.42% 2,465 189 °F 472,680 0 472,680 472,680 477,407 645,964 6,149,118 0 5,985,870 55,576	36,084.5 1.424 2,478,300 79.79% 3,014 181°F 565,640 565,640 571,296 721,986 3,913,112 0 0 3,828,283 62,854	46,909.2 1.473 3,183,200 81.55% 3,703 175°F 727,440 0 727,440 734,714 828,294 3,049,144 0 2,846,836 78,719	0 0 0,0 67,444.9 1,699 3,845,100 78,98% 4,414 173 °F 1,100,940 1,110,940 1,111,949 1,176,521 3,032,596 0 0 2,800,088 99,871	0 0 0.0 95.983.5 1.513 6.203.900 79.76% 7.137 173°F 1.808.130 0 1.808.130 0 1.808.130 0 1.808.130 1.826.211 1.810,187 2.319.548 0 0 2.029.509 151.817	72,517.7 1.369 5,245,500 80.79% 6,084 174 °F 1,430,400 0 0,4,30,400 1,430,400 1,430,400 1,434,070 2,453,808 0 0 2,205,602 126,542	0.0 50,924.3 1.352 3,624,000 78.47% 4,215 175°F 1,141,160 0 1,141,160 1,152,572 1,143,140 3,249,596 0 3,028,104 93,520	0.0 41.904.0 1.363 2.927.200 77.65% 3.453 177 °F 984,220 0 984,220 0 984,220 994,062 994,062 994,062 988,860 3.926,608 0 0 3,621,705 74,693	0.0 35,781.6 1,352 2,590,400 79,82% 3,175 182 °F 738,470 0 738,470 738,470 738,470 738,470 738,470 0 738,470 0 4,514,554 58,148	0 57 0.0 27,573.1 1,355 1,952,900 78,26% 2,523 190°F GUARAI 572,970 572,970 578,700 624,001 7,254,464 0 7,7,254,464 0 7,7,254,292	37. NTEED MAX RATE CES FEA RATE 10, 10, 10, 55, 55,
CAPACITY TEST ADJUSTMENT, Dth 'OTAL FUEL GAS USE Dth nhhv,actual Dth/klb Condensate Return, CR gallon % of 52 Condensate Return Temperature avg hhv,guarantee Dth/klb WATER-to-STEAM CONVERSION WATER-to-STEAM CONVERSION CAPACITY TEST ADJUSTMENT, Gallons CLIPACITY TEST ADJUSTMENT, Gallons CLIPACITY TEST ADJUSTMENT, Gallons CLIPACITY TEST ADJUSTMENT, Gallons CLIPACITY TEST ADJUSTMENT, Why CAPACITY TEST ADJUSTMENT, kWh CAPACITY TEST ADJUSTMENT, kWh	0 0.0.0 26,128 1.356 1,841,900 2,276 184 °F 184 °F 185 °F 195 °F	26,919.3 1.825,400 75.68% 2.291 186 °F 551,830 0 551,830 557,348 674,744 7,111,634 0 7,027,987 52,849 30,798	29,695.8 1,463 1,926,200 77.42% 2,465 189 °F 472,680 0 472,680 477,407 645,964 6,149,118 0 5,985,870 55,516 107,732	36,084,5 1,424 2,478,300 79,79% 3,014 181°F 565,640 0 0 565,640 0 0 565,640 0 0 565,640 0 0 565,640 0 0 571,296 721,986 3,913,112 0 3,828,283 62,854 21,975	46,909.2 1.473 3,183,200 81.55% 3,703 175 °F 727,440 0 727,440 733,714 828,294 3,049,144 0 2,846,836 78,719 123,589	0 0 0 0,0 67,444.9 1,699 3,845,100 78,98% 4,414 173 °F 1,100,940 0 0,1,110,940 0,1,110,940 1,111,949 1,176,521 3,032,596 0 2,800,088 9,9,871 132,637	0 0 0 0 95,983,5 1,513 6,203,900 79,76% 7,137 173°F 1,808,130 0 0 1,808,130 0 0 1,808,130 0 0 1,808,130 0 0 0 2,319,548 0 0 2,029,509 151,817 138,222	72,517.7 1.369 5,245,500 80.79% 6,084 174 °F 1,430,400 0 1,430,400 0 1,430,400 0 1,443,4070 2,453,808 0 2,205,602 126,542 121,664	0.0 50,924.3 1.352 3,624,000 78.47% 4,215 175 °F 1,141,160 0 1,141,160 1,152,572 1,143,140 3,249,596 0 3,028,104 93,520 127,972	0.0 41,904.0 1,363 2,927,200 77,65% 3,453 177°F 984,220 0 98,220,00 1 98,220,00 1 98,220,00 1 98,220,00 1 98,220,000 1 98,220,000 1 98,200,000 1 98,200,000 1 98,200,000 1 98,200,000 1 98,200,000 1 98,200,000 1 98,200,000 1 98,200,000 1 98,200,000 1 98,2000 1 97,20000 1 97,20000 1 97,2000000000000000000000000000000000000	0.0 35,781.6 1.352 2,590.400 79.82% 3,3175 182°F 738,470 0 738,470 0 738,470 0 738,470 0 738,470 0 738,470 0 738,470 0 4,698,484 0 4,698,484 58,148 58,148	0 57 0.0 27,573.1 1,952,900 78,26% 2,523 190°F GUARA 572,970 0 572,970 572,970 624,001 7,254,464 0 7,254,464 0 7,74,274 522,972 127,268	37, NTEED MAX RATE CES FEA RATE 10, 10, 10, 55, 53, 11, 55, 11, 11, 11, 11, 11, 11, 11, 11, 11, 11, 11, 11,
CAPACITY TEST ADJUSTMENT, Dth OTAL FUEL GAS USE Dth inhiv,actual Dth/klb Condensate Return, CR gallon Condensate Return Temperature avg inhiv,guarantee Dth/klb VATER-to-STEAM CONVERSION KATER-to-STEAM CONVERSION CAPACITY TEST ADJUSTMENT, Gallons CUBUSTED Steam Makeup, MW Gallons CLAPACITY TEST ADJUSTMENT, Gallons Guarantee Steam Makeup, nguar. Gallons Guarantee Steam Makeup, nguar. Gallons CAPACITY TEST ADJUSTMENT, WM	0 0 0 0 26,112.8 1,356 1,841,900 77,99% 2,276 184°F 491,460 491,460 491,460 491,460 491,460 0 0 491,460 0 0 491,460 0 0 491,460 0 0 491,460 0 0 491,460 0 491,460 0 0 8,320,452 5,3275 2,33,275 2,33,275 2,33,575 2,355 2,55	26,919.3 1,825,400 75,68% 2,291 186 °F 551,830 0 557,348 674,744 7,111,634 0 7,027,987 52,849 30,798 7,058,785	29,695.8 1,463 1,926,200 77.42% 2,465 189 °F 472,680 0 472,680 0 477,680 0 477,680 0 477,680 0 5,955,870 5,516 107,732 6,093,602	36,084.5 1.424 2,478,300 79.79% 3,014 181 °F 565,640 0 565,640 0 565,640 571,296 721,986 3,913,112 0 3,828,283 62,854 21,975 3,850,258	46,909.2 1.473 3,183,200 81.55% 3,703 175 °F 727,440 0 727,440 0 727,440 0 727,440 0 2,846,836 78,719 123,589 2,970,425	0 0 0 0,0 67,444.9 1,699 3,845,100 78,98% 4,414 173 °F 1,100,940 0 1,100,940 0 1,100,940 1,176,521 3,032,596 0 0 2,800,088 9,9,871 132,637 2,932,725	0 0 0 0 0 0 0 0 0 0 79.78% 7,137 173 °F 1,808,130 0 0 1,808,130 0 1,808,130 0 1,808,130 1,826,211 1,810,187 2,319,548 0 0 2,029,509 151,817 138,222 2,167,731	72,517.7 1.369 5,245,500 80.79% 6,084 174 °F 1,430,400 0 1,430,400 0 1,430,400 1,430,400 0 1,430,400 0 2,453,808 0 0 2,205,602 126,662 121,664 2,327,266	0.0 50,924.3 3,624,000 78.47% 4,215 175 °F 1,141,160 0 1,141,160 1,145,572 1,143,140 3,249,596 0 0 3,028,104 93,520 127,972 3,156,076	0.0 41,904.0 1.363 3,927,200 77,65% 3,453 177 °F 984,220 0 3,825,700 1 3,855,700 1 3,855,700 1 3,855,700 1 3,855,700 1 3,855,700 1 3,855,700 1 3,855,700 1 3,855,700 1 3,855,700 1 3,855,700 1 3,855,700 1 3,855,700 1 3,855,700 1 3,855,700 1 3,855,700 1 3,855,700 1 3,855,700 1 3,855,700 1 3,855,7000 1 3,855,7000 1 3,855,7000 1 3,855,7000 1 3,855,7000 1 3,855,7000 1 3,855,70000 1 3,855,70000000000000000000000000000000000	0.0 35,781.6 1.352 2,590.400 79.82% 3,175 182°F 738.470 0 738.470 0 738.470 0 738.470 0 738.470 0 738.470 0 738.470 0 4,514,594 4,698.484 0 4,514,594 5,814 8,125,742 4,640,336	0 57 0,0 27,573,1 1,355 1,952,900 78,26% GUARAI 572,970 572,970 572,970 572,970 0 572,970 0 572,970 0 572,970 0 7,7254,464 0 7,074,274 5,292 2,127,268 7,201,542	37, NTEED MAX RATE CES FEA RATE 10, 10, 10, 10, 11, 55, 53, 53, 54, 54, 54,
CAPACITY TEST ADJUSTMENT, Dth 'OTAL FUEL GAS USE Dth nhhv,actual Dth/klt Condensate Return, CR gallon % of SC Condensate Return Temperature avg nhhv,guarantee Dth/klt VATER-to-STEAM CONVERSION VATER-to-STEAM CONVERSION VATER-to-STEAM CONVERSION CAPACITY TEST ADJUSTMENT, Gallons SUJUSTED Steam Makeup, nwater Gallons Sugarantee Steam Makeup, nguar. Gallons Sugarantee Steam Makeup, nguar. Gallons Sugarantee Steam Makeup, my CAPACITY TEST ADJUSTMENT, W/W CAPACITY TEST ADJUSTMENT,	0 0.0.0 26,112.8 1.356 1,841,900 2,276 184 °F 184 °F 0 491,460 491,460 496,375 597,816 8,613,305 0 8,320,452 53,275 53,27	26,919.3 1.825,400 75.68% 2,291 186 °F 551,830 0 557,348 674,744 7,111,634 7,111,634 0 7,027,987 52,849 30,798 7,058,785 7,676,086	29,695.8 1,463 1,926,200 77.42% 2,465 189 °F 472,680 0 472,680 477,407 645,964 6,149,118 0 5,985,870 55,516 107,732 6,093,602 6,735,482	36,084.5 1.424 2,478,300 79.79% 3,014 181°F 565,640 0 565,640 0 565,640 0 565,640 0 565,640 0 571,296 721,986 721,986 0 3,913,112 0 3,828,283 62,854 21,975 3,850,288 4,425,137	46,909.2 1.473 3,183,200 81.55% 3,703 175 °F 727,440 0 2,846,836 78,719 123,588 2,970,425 3,304,214	0 0 0,00 67,444.9 1,699 3,845,100 78,98% 4,414 173 °F 1,100,940 1,110,940 1,110,940 1,111,949 1,176,521 3,032,596 0 0 2,800,088 99,871 132,637 2,932,725 3,313,493	0 0 0 0 0 95,983,5 1,513 6,203,900 79,76% 7,137 173 °F 1,808,130 0 1,808,130 1,808,130 1,808,130 1,808,130 1,808,130 0 0 2,029,509 151,817 138,222 2,167,731 2,278,241	72,517.7 1.369 5,245,500 80.79% 6,084 174°F 1,430,400 0 1,430,400 1,430,400 1,430,400 1,430,400 2,453,808 0 2,205,602 126,542 126,542 126,542 126,542 126,542 127,266 2,631,550	0.0 50,924.3 1.352 3,624,000 78.47% 4,215 175 °F 1,141,160 1,152,572 1,141,160 1,152,572 1,143,140 3,249,596 0 0,3,028,104 93,520 127,972 3,156,076 3,779,666	0.0 41.904.0 1.363 2.927.200 77.65% 3.453 177 °F 984,220 984,220 984,220 994,062 968,860 3.926,608 0 3.3,926,608 0 3.3,926,608 0 3.3,926,608 0 3.3,926,608 0 3.3,926,608 0 3.3,926,608 0 3.3,926,608 0 3.3,926,608 0 3.3,926,608 0 3.3,926,608 0 3.3,926,608 0 3.3,926,608 0 3.3,926,608 0 3.3,926,408 0,926,408 0,936,408 0,936,408 0,936,408 0,936,408 0,936,408 0,936,408 0,936,408 0,936,408 0,936,408 0,936,408 0,936,408 0,936,408 0,936,408 0,936,408 0,936,408 0,936,408,408 0,936,408,408,408,408,408,408,408,408,408,408	0.0 35,781.6 1,352 2,590,400 79,82% 3,175 182 'F 738,470 0 0 738,470 745,855 753,251 4,698,484 4,698,484 0 0 4,514,594 58,148 125,742 4,640,338 5,311,980	0 57 0,0 27,573.1 1,355 1,952,900 78,26% GUARAI GUARAI 572,970 572,970 578,700 624,001 7,254,464 0,7,074,274 52,922 127,258 7,201,542 7,201,542	37, NTEED MAX RATE CES FEA RATE 10, 10, 10, 55, 53, 11, 55, 11, 11, 11, 11, 11, 11, 11, 11, 11, 11, 11, 11,
CAPACITY TEST ADJUSTMENT, Dth rOTAL FUEL GAS USE Dth nhhv,actual Dth/klb Condensate Return, CR gallon % of 5C condensate Return Temperature avg inhv,guarantee Dth/klb WATER-to-STEAM CONVERSION Wetered Steam Makeup, MW Gallons CAPACITY TEST ADJUSTMENT, Gallons CAPACITY TEST ADJUSTMENT, Gallons SUJUSTED Steam Makeup, mwater Gallons Sugarantee Steam Makeup, nguar. Gallons SUJUSTED Steam Makeup, nguar. Gallons ELECTRICITY-to-CHW CONVERSION CAPACITY TEST ADJUSTMENT, KWh CAPACITY T	0 0.0.0 26,112.8 1.356 1,841,900 2,276 184 °F 184 °F 0 491,460 491,460 496,375 597,816 8,613,305 0 8,320,452 53,275 53,27	26,919.3 1,825,400 75,68% 2,291 186 °F 551,830 0 557,348 674,744 7,111,634 0 7,027,987 52,849 30,798 7,058,785	29,695.8 1,463 1,926,200 77.42% 2,465 189 °F 472,680 0 472,680 0 477,680 0 477,680 645,964 6,149,118 0 5,985,870 55,516 107,732 6,093,602	36,084,5 1,424 2,478,300 79,79% 3,014 181 °F 565,640 0 565,640 0 565,640 571,296 721,986 721,986 3,913,112 0 3,828,283 62,854 21,975 3,850,258	46,909.2 1.473 3,183,200 81.55% 3,703 175 °F 727,440 0 727,440 0 727,440 0 727,440 0 2,846,836 78,719 123,589 2,970,425	0 0 0 0,0 67,444.9 1,699 3,845,100 78,98% 4,414 173 °F 1,100,940 0 1,100,940 0 1,100,940 1,176,521 3,032,596 0 0 2,800,088 9,9,871 132,637 2,932,725	0 0 0 0 0 0 0 0 0 0 79.78% 7,137 173 °F 1,808,130 0 0 1,808,130 0 1,808,130 0 1,808,130 1,826,211 1,810,187 2,319,548 0 0 2,029,509 151,817 138,222 2,167,731	72,517.7 1.369 5,245,500 80.79% 6,084 174 °F 1,430,400 0 1,430,400 0 1,430,400 1,430,400 0 1,430,400 0 2,453,808 0 0 2,205,602 126,662 121,664 2,327,266	0.0 50,924.3 3,624,000 78.47% 4,215 175 °F 1,141,160 0 1,141,160 1,145,572 1,143,140 3,249,596 0 0 3,028,104 93,520 127,972 3,156,076	0.0 41,904.0 1.363 3,927,200 77,65% 3,453 177 °F 984,220 0 3,825,700 1 3,855,700 1 3,855,700 1 3,855,700 1 3,855,700 1 3,855,700 1 3,855,700 1 3,855,700 1 3,855,700 1 3,855,700 1 3,855,700 1 3,855,700 1 3,855,700 1 3,855,700 1 3,855,700 1 3,855,700 1 3,855,700 1 3,855,700 1 3,855,700 1 3,855,7000 1 3,855,7000 1 3,855,7000 1 3,855,7000 1 3,855,7000 1 3,855,7000 1 3,855,70000 1 3,855,70000000000000000000000000000000000	0.0 35,781.6 1.352 2,590.400 79.82% 3,175 182°F 738.470 0 738.470 0 738.470 0 738.470 0 738.470 0 738.470 0 738.470 0 4,514,594 4,698.484 0 4,514,594 5,814 8,125,742 4,640,336	0 57 0,0 27,573.1 1,355 1,952,900 78,26% GUARAI GUARAI 572,970 572,970 578,700 624,001 7,254,464 0,7,074,274 52,922 127,258 7,201,542 7,201,542	37, NTEED MAX RATE CES FEA RATE 10, 10, 10, 10, 11, 55, 53, 53, 54, 54, 54,
CAPACITY TEST ADJUSTMENT, Dth 'OTAL FUEL GAS USE Dth nhhv,actual Dth/klb Condensate Return, CR gallon % of SC condensate Return Temperature avg nhhv,guarantee Dth/klb WATER-to-STEAM CONVERSION WATER-to-STEAM CONVERSION CAPACITY TEST ADJUSTMENT, Gallons CAPACITY TEST ADJUSTMENT, Gallons Suarantee Steam Makeup, MW Gallons Suarantee Steam Make	0 0.0.0 26,112.8 1.356 1,841,900 2,276 184 °F 184 °F 0 491,460 491,460 496,375 597,816 8,613,305 0 8,320,452 53,275 53,27	26,919.3 1.825,400 75,68% 2.291 186 °F 551,830 0 557,348 674,744 7,111,634 0 7,027,987 52,849 30,798 7,058,785 7,670,086 0.920	29,695.8 1,463 1,926,200 77.42% 2,465 189 °F 472,680 0 472,680 0 472,680 0 472,680 0 472,680 0 5,964 6,149,118 0 5,985,870 55,516 107,732 6,093,602 6,735,482 0,905	36,084.5 1.424 2,478,300 79.79% 3,014 181°F 565,640 571,296 721,986 721,986 3,913,112 0 3,828,283 62,854 21,975 3,850,258 4,425,137 0.870	46,909.2 1.473 3,183,200 81.55% 3,703 175 °F 727,440 0 727,440 734,714 828,294 3,049,144 0 2,846,836 78,719 123,589 2,970,425 3,304,214 0,899	0 0 0 0 0 0 0 0 7,444.9 1,699 3,845,100 7,898% 4,414 173 °F 1,170,940 0 1,1100,940 0 0 2,800,088 9,972 2,932,725 1,313,493 0,885 1,313,493 0,885 1,313,493 0,885	0 0 0 0 0 0 0 0 0 0 0 79.78% 7,137 173 °F 1,808,130 0 0 1,808,130 0 0 1,808,130 0 0 1,808,130 0 0 2,029,509 151,817 138,222 2,167,731 2,278,241 0,951	72,517.7 1.369 5,245,500 80.79% 6,084 174°F 1,430,400 0 1,430,400 0 1,430,400 0 1,430,400 0 2,453,808 0 0 2,205,602 126,542 121,664 2,327,266 2,691,450 0,865	0.0 50,924.3 1.352 3,624,000 78.47% 4,215 175 °F 1,141,160 0,1,152,572 1,143,140 3,249,596 0 3,028,104 93,502 127,972 3,156,076 3,779,666 0,835	0.0 41,904.0 1.363 2,927,200 77,65% 3,453 177°F 984,220 0 3,325,755 7,457 7,455 7,455 7,455 7,455 7,455 7,455 7,	0.0 35,781.6 1.352 2,590.400 79.82% 3,175 182°F 738.470 0 738.470 0 738.470 0 738.470 738.470 0 738.470 738.470 0 738.470 0 745.855 753.251 4,698.484 0 4,514.594 58,148 125.742 4,640.336 5,311.980 0.874	0 57 0,0,0 27,573,1 1,355 1,952,900 78,26% GUARA 572,970 0 572,970 0 572,970 0 572,970 0 572,970 0 572,970 0 572,970 0 572,970 0 7,254,464 7,254,464 0 7,074,274 52,922 127,288 7,201,542 7,251,131 0,906	37, NTEED MAX RATE CES FEA RATE 10, 10, 10, 10, 11, 55, 53, 53, 54, 54, 54,
CAPACITY TEST ADJUSTMENT, Dth 'OTAL FUEL GAS USE Dth nhhv,actual Dth/klt Condensate Return, CR gallon % of SC Condensate Return Temperature avg thore and the avg mmBtu Condensate Return Temperature avg thhv,guarantee Dth/klt VATER-to-STEAM CONVERSION VATER-to-STEAM CONVERSION Ketual Steam Makeup, MW Gallons CAPACITY TEST ADJUSTMENT, Gallons SUJUSTED Steam Makeup, nguar. Gallons Suarantee Steam Makeup, nguar. Gallons Suarantee Steam Makeup, nguar. Gallons Suarantee Steam Makeup, nguar. Gallons CAPACITY TEST ADJUSTMENT, KWh CAPACITY TEST ADJUSTMENT, WW Steam.total KWh Schw,metered KWh Schw, total KWh Chw, total KWh CAPACITY CONVERSION Statem CHW, CHWs+e Ton-hrs telee, actual KWh/ton-hr 2W-to-CHW CONVERSION Sondenser Water Makeup, CM Gallons	0 0.0.0.0.0.0.0.0.0.0.0.0.0.0.0.0.0.0.0	26,919.3 1.825,400 75.68% 2.291 186 °F 551,830 0557,348 674,744 7,111,634 0 7,027,987 52,849 30,798 7,058,785 7,676,086 0.920	29,695.8 1,463 1,926,200 77.42% 2,465 189 °F 472,680 0 472,680 0 472,680 0 472,680 0 472,680 0 5,964 6,149,118 0 5,965,870 5,516 107,732 6,093,602 6,735,482 0,905 12,824,000	36,084.5 1.424 2,478,300 79,79% 3,014 181 °F 565,640 0 565,640 0 565,640 0 565,640 571,296 721,986 721,986 3,913,112 0 3,828,283 62,854 21,975 3,850,258 4,425,137 0,870 7,989,000	46,909.2 1.473 3,183,200 81.55% 3,703 175 °F 727,440 0 2,846,836 78,719 123,588 2,970,425 3,304,214	0 0 0 0,00 67,444.9 1,699 3,845,100 78,98% 4,414 173 °F 1,100,940 1,110,940 1,110,940 1,111,949 1,176,521 3,032,596 0 0 2,800,088 99,871 132,637 2,932,725 3,313,493 0,885 5,351,000	0 0 0 0 0 0 0 0 95,983,5 1,513 6,203,900 79,76% 7,137 173 °F 1,808,130 0 1,808,130 0 1,808,130 0 1,808,130 0 1,808,130 0 0 2,029,509 151,817 138,222 2,167,731 2,278,241 0,951 3,377,000	72,517.7 1.369 5,245,500 80.79% 6,084 174°F 1,430,400 1,430,400 1,430,400 1,430,400 1,430,400 1,430,400 1,434,070 2,255,602 126,542 121,664 2,227,266 2,691,450 0,865 3,960,000	0.0 50,924.3 1.352 3,624,000 78.47% 4,215 175 °F 1,141,160 1,152,572 1,141,160 1,152,572 1,143,140 3,249,596 0 3,028,104 93,520 127,972 3,156,076 3,779,666 0,835 6,241,000	0.0 41.904.0 1.363 2.927.200 77.65% 3.453 177 *F 984,220 984,220 994,062 994,062 994,062 994,062 968,860 3,926,608 0 3,321,705 74,693 230,210 3,851,915 74,693 20,210 3,851,915 74,693 20,210 3,851,915 74,693 20,210 3,851,915 74,693 70,840 70,840 70,850 70,850 70,850 70,850 70,850 70,850 70,850 70,850 70,850 70,850 70,850 70,850 70,850 70,850 70,850 70,850 70,850 70,850 70,950 70,850 70,950 70,850 70,9500 70,9500 70,9500 70,9500 70,9	0.0 35,781.6 1,352 2,590,400 79,82% 3,175 182 'F 738,470 0 0 738,470 745,855 753,251 4,698,484 4,698,484 0 0 4,514,594 58,148 125,742 4,640,338 5,311,980	0 57 0,0,0 27,573,1 1,355 1,952,900 78,26% GUARA 572,970 0 572,970 0 572,970 0 572,970 0 572,970 0 572,970 0 572,970 0 572,970 0 7,254,464 7,254,464 0 7,074,274 52,922 127,288 7,201,542 7,251,131 0,906	37, NTEED MAX RATE CES FEA RATE 10, 10, 10, 10, 10, 10, 10, 10, 10, 10, 10, 10, 10, 10, 11, 55, 53, 11, 54, 61, 112,
CAPACITY TEST ADJUSTMENT, Dth 'OTAL FUEL GAS USE Dth nhhv,actual Dth/klb Condensate Return, CR gallon % of SC condensate Return Temperature avg nhhv,guarantee Dth/klb WATER-to-STEAM CONVERSION WATER-to-STEAM CONVERSION CAPACITY TEST ADJUSTMENT, Gallons CAPACITY TEST ADJUSTMENT, Gallons Suarantee Steam Makeup, MW Gallons Suarantee Steam Makeup, MW Gallons Suarantee Steam Makeup, MW Gallons Suarantee Steam Makeup, nguar. Gallons	0 0.0.0.0 26,112.8 1.356 1,841,900 2,276 184 °F 184	26,919.3 1.825,400 75,68% 2.291 186 °F 551,830 0 557,348 674,744 7,111,634 0 7,027,987 52,849 30,798 7,058,785 7,670,086 0.920	29,695.8 1,463 1,926,200 77.42% 2,465 189 °F 472,680 0 472,680 0 472,680 0 472,680 0 472,680 0 5,964 6,149,118 0 5,985,870 55,516 107,732 6,093,602 6,735,482 0,905	36,084.5 1.424 2,478,300 79.79% 3,014 181°F 565,640 571,296 721,986 721,986 3,913,112 0 3,828,283 62,854 21,975 3,850,258 4,425,137 0.870	46,909.2 1.473 3,183,200 81.55% 3,703 175 °F 727,440 0 727,440 734,714 828,294 3,049,144 0 2,846,836 78,719 123,589 2,970,425 3,304,214 0,899	0 0 0 0 0 0 0 0 7,444.9 1,699 3,845,100 7,898% 4,414 173 °F 1,170,940 0 1,1100,940 0 0 2,800,088 9,875 1,310,940 0 0 2,800,088 9,875 1,313,985 0 0 0 2,800,088 9,875 2,932,725 1,313,493 0,8850	0 0 0 0 0 0 0 0 0 0 0 79.78% 7,137 173 °F 1,808,130 0 0 1,808,130 0 0 1,808,130 0 0 1,808,130 0 0 2,029,509 151,817 138,222 2,167,731 2,278,241 0,951	72,517.7 1.369 5,245,500 80.79% 6,084 174°F 1,430,400 0 1,430,400 0 1,430,400 0 1,430,400 0 2,453,808 0 0 2,205,602 126,542 121,664 2,327,266 2,691,450 0,865	0.0 50,924.3 1.352 3,624,000 78.47% 4,215 175 °F 1,141,160 0,1,152,572 1,143,140 3,249,596 0 3,028,104 93,502 127,972 3,156,076 3,779,666 0,835	0.0 41,904.0 1.363 2,927,200 77,65% 3,453 177°F 984,220 0 3,325,755 7,457 7,455 7,455 7,455 7,455 7,455 7,455 7,	0.0 35,781.6 1.352 2,590.400 79.82% 3,175 182°F 738.470 0 738.470 0 738.470 0 738.470 738.470 0 738.470 738.470 0 738.470 0 745.855 753.251 4,698.484 0 4,514.594 58,148 125.742 4,640.336 5,311.980 0.874	0 57 0,0,0 27,573,1 1,355 1,952,900 78,26% GUARA 572,970 0 572,970 0 572,970 0 572,970 0 572,970 0 572,970 0 572,970 0 572,970 0 7,254,464 7,254,464 0 7,074,274 52,922 127,288 7,201,542 7,251,131 0,906	37, NTEED MAX RATE CES FEA RATE 10, 10, 10, 10, 10, 11, 55, 53, 54, 54, 61,

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CNE INVOICE RECONCILIATION - FY 2015 - 2016

METER CHECKS AND EST														
	IMATES		0	a	10	11	12	4	0	2	4	c	d	TOTA
	nellene	19.611.812	21,241,704	16,933,224	12,629,232	10,709,864	6,487,404	8.536.176	6.856.168	7,141,156	10.240.120	11.918.632	13,535,060	145.840.55
· · · ·	gallons gallons	20.203.480	17.414.936	15.325.772	10.469.756	8.064.936	8.237.724	7.047.656	7.101.512	9.272.208	11,172,876	12.828.948	18,772,556	145,912.36
	gallons	20,203,480	-3.826.768	-1,607,452	-2,159,476	-2,644,928	1,750,320	-1.488.520	245.344	2,131.052	932,756	910.316	5.237.496	71,80
	TAL (line 183)	3%	-3,826,768 -18%	-1,607,452	-2,159,476	-2,644,928 -25%	1,750,320	-1,466,520	245,344 4%	2,131,052	932,756	910,316	5,237,496	0.05
	TAL (IIIIe 165)	3%	-10%	-9%	-17%	-20%	21%	-17%	4%	30%	9%	0%	39%	0.03
	gallons	1,718,000	1,775,400	1,696,200	1,639,400	1,595,900	1,603,700	1,801,200	1,516,100	1,661,500	1,663,700	1,809,500	1,673,600	20,154,20
	gallons	17.713.000	14.914.000	12,824,000	7,989,000	5,541,000	5,351,000	3,377,000	3.960.000	6.241.000	8.305.000	10.053.000	15,777,000	112.045.00
225 CW 226 STEAM	gallons	491,460	551.830	472.680	565,640	727.440	1,100,940	1.808.130	1,430,400	1.141.160	984.220	738.470	572,970	10.585.34
27 TOTAL	gallons	19.922.460	17.241.230	14.992.880	10,194,040	7.864.340	8.055.640	6.986.330	6.906.500	9.043.660	10.952.920	12.600.970	18.023.570	142.784.54
	gallons	-281.020	-173.706	-332,892	-275.716	-200.596	-182.084	-61.326	-195.012	-228.548	-219.956	-227.978	-748,986	-3,127,82
	TAL (line 184)	-201,020	-1%	-332,892	-275,710	-200,390	-102,004	-01,320	-135,012	-220,340	-213,550	-227,976	-140,900	-3,127,32
	TAL (IIIIe 104)	-178	- 1 70	-2 70	-3 %	-2.70	-2 70	-170	-370	-2.70	-2 70	-2.70	-4 /0	-2.14
230 CW MUW CHECK	1	7	Q	٥	10	11	12	4	°	2	٨	5	٩	τοτα
CHW Send-out	ton-hrs	9.627.400	8.041.100	7.051.000	4.643.500	3,435,700	3.449.500	2.414.300	2.774.600	3.811.500	4.661.400	5.517.600	8.432.800	63.860.40
232 CW MUW Rate	gall/ton-hr	9,027,400	1.855	1.819	4,043,300	3,433,700	3,449,500	2,414,300	2,774,000	1.637	4,001,400	1.822	8,432,800	1.75
234	gainton-III	1.040	1.000	1.019	1.720	1.013	1.001	1.399	1.427	1.037	1.702	1.022	1.071	1.73
35 FINAL MAKEUP WATER RESULTS		7	8	9	10	11	12	1	2	3	4	5	6	ΤΟΤΑ
236 CHW	gallons	1.718.000	1.775.400	1.696.200	1.639.400	1,595,900	1.603.700	1.801.200	1.516.100	1.661.500	1.663.700	1.809.500	1.673.600	20,154,20
237 CW	gallons	17.713.000	14,914,000	12.824.000	7,989,000	5.541.000	5,351,000	3,377,000	3,960,000	6.241.000	8,305,000	10,053,000	15,777,000	112,045,00
238 STEAM	gallons	491.460	551.830	472,680	565,640	727,440	1,100,940	1,808,130	1,430,400	1,141,160	984.220	738,470	572,970	10,585,34
235 TOTAL	gallons	19.922.460	17,241,230	14,992,880	10.194.040	7.864.340	8,055,640	6.986.330	6.906.500	9,043,660	10,952,920	12.600.970	18,023,570	142.784.54
240 variance	gallons	-281,020	-173.706	-332,892	-275,716	-200.596	-182,084	-61.326	-195.012	-228.548	-219.956	-227,978	-748,986	-3,127,82
	TAL (line 184)	-1%	-1%	-2%	-2%	-2%	-3%	-1%	0%	0%	-2%	-2%	-6%	-2
242	1712 (1110-10-1)	170		270	270	270	070	176	070	070	270	270	070	
43 STEAM PLANT MASS BALANCE CH	κ	7	8	9	10	11	12	1	2	3	4	5	6	TOTA
244 STEAM SENDOUT	klbs	19,262	19,673	20,291	25,333	31,836	39,704	63,436	52,952	37,664	30,745	26,469	20,353	387,71
245 STEAM PRODUCTION	klbs	22,495	23,399	24,282	29,844	36,502	45,135	72,177	62,694	43,456	35,028	30,035	23,750	448,79
246		-3,233	-3,726	-3,991	-4,511	-4,666	-5,431	-8,741	-9,742	-5,792	-4,283	-3,566	-3,397	
247 CALC'D LOSSES														
248 BLOWDO 4%	klbs	900	936	971	1,194	1,460	1,805	2,887	2,508	1,738	1,401	1,201	950	17,95
249 DEA VENT0.50%	klbs	112	117	121	149	183	226	361	313	217	175	150	119	2,24
250 TOTAL CALC'D LOSSES	klbs	1,012	1,053	1,093	1,343	1,643	2,031	3,248	2,821	1,956	1,576	1,352	1,069	20,19
251 252 CONDENSATE RETURN	cellene	1,841,900	1.825.400	1.926.200	2.478.300	3,183,200	3,845,100	6.203.900	5.245.500	3.624.000	2.927.200	2.590.400	1.952.900	37,644,00
CONDENO/ATE REFORM	gallons		11	7 7	1 . 1			.,,	- , - ,		1. 1	1	1	
253 8.15585 254 STEAM MUW 8.3453	klbs klbs	15,022	14,888 4.605	15,710 3.945	20,213 4,720	25,962 6.071	31,360 9,188	50,598 15.089	42,782	29,557 9.523	23,874 8,214	21,127 6.163	15,928 4,782	307,01 88.33
254 STEAM MUW 8.3453	KIDS	4,101	4,605	3,945	4,720	6,071	9,188	15,089	11,937	9,523	8,214	6,163	4,782	88,33
256 TOTAL LEAVING PLANT	klbs	20.274	20.726	21.384	26.676	33.479	41,735	66.684	55.773	39.620	32,321	27,821	21,422	407,91
257 TOTAL ELEAVING PLANT	kibs	20,274	20,726	19.654	26,676	32.032	40,548	65.687	55,773	39,020	32,321	27,821	21,422	395.35
256 OVERAGE / SHORTFALL	kibs		-1,233	-1,729	-1,743	-1,446	40,548	-996			-234	1.1.1	.,	-12,55
50 OVERAGE / SHORTFALL	KIUS	-1,151 -5.7%	-1,233 -5.9%	-1,729 -8.1%	-1,743 -6.5%	-1,446 -4.3%	-1,187 -2.8%	-996 -1.5%	-1,055 -1.9%	-539 -1.4%	-234 -0.7%	-531 -1.9%	-713 -3.3%	-12,55
		-5.7%	-5.9%	-0.1%	-0.5%	-4.3%	-2.8%	-1.5%	-1.9%	-1.4%	-0.7%	-1.9%	-3.3%	-3.08
		00.000	04.040	00.005	07.470	04.400	40.007	00.004	57 440	40.000	00.001	00.055	00.004	
- RECALC DI TOTAL LINTERING	klbs	20,883	21,348 16,743	22,025	27,476 22,756	34,483 28,412	42,987 33,799	68,684 53,595	57,446 45,509	40,808 31,285	33,291 25,077	28,655 22,492	22,064 17,283	
62 RECALC'D COND. RETURN 63	klbs	16,781		18,081						31,285 3.835.870				
64	gallons	2,057,556	2,052,827	2,216,880	2,790,123	3,483,664	4,144,197	6,571,369	5,579,959	3,835,870	3,074,761	2,757,829	2,119,067	
		1												



Exhibit 1



EXHIBIT 1 - CALCULATION DETAIL FOR PLANT PERFORMANCE PER APPENDIX 19

ELECTRICITY-TO-STEAM CONVERSION

(1) E (MainUti	ity) = total electric use per main utility meters	55,771,417 kWh
(2) E (Steam,r	netered) = metered electric use for steam plant	924,633 kWh
	MCC-3 36	57,585
	MCC-4 55	57,048
(3) E (CHW,m	etered) = metered electric use for chilled water plant	53,283,303 kWh
	SWGR-2A 5,98	36,130
	SWGR-2B 14,21	13,960
	SWGR-3A 8,80	04,290
	SWGR-3B 11,61	10,440
	SWGR-4A 2,20	09,307
	SWGR-4B 3,06	68,984
	SWGR-5A 2,32	23,574
	SWGR-5B 1,63	38,978
	MCC-1 1,65	55,494
	MCC-2 1,77	72,146
(4) Esteam,un	metered = un-metered electric use for steam plant = [(2) / (1)] x [(1) - (2) - (3)]	25,921 kWh *
(5) Echw,unm	etered = un-metered electric use for chilled water plant = (1) - (2) - (3) - (4)	1,537,560 kWh *
(6) Esteam,tot	al = total electric use for steam plant = (2) + (4)	950,554 kWh *
(7) Customer	Steam Sales, metered + unmetered	325,247,980 lbs

n (elec): Actual Steam Plant Electric Conversion = (6) / [(7) x 0.001] =

NATURAL GAS-TO-STEAM CONVERSION

(8)	NG = Total Natural Gas Use per main utility meters			557,607.7 Dth
(9)	P = Total Propane Gas			243 scft
(10)	HHV = Higher Heating Value of Propane			1.002520 Btu/scft
(11)	SO = Plant Steam Send Out			387,718,000 lbs
		Meter Reading at the beginning, n-1	4,332,650	
		Meter Reading at the end, n	4,720,368	
		Units of Measure	1 x SCFT	

n (HHV): Actual Plant Efficiency = [(8) + (9) x (10)] / [(11) x 0.001)] =

(12)	CR = Condensate Return per plant meter			37,644,000 gallons **
		Meter Reading at the beginning, n-1	258,302,400	
		Meter Reading at the end, n	295,946,400	
		Units of Measure	1 x SCFT	
(13)	H = Condensate Return energy			44,750 mmBtu
		Meter Reading at the beginning, n-1	105,987	
		Meter Reading at the end, n	150,737	
		Units of Measure	1 x MMBTU	

T (cr,avg): Average Condensate Return Temperature =

178 °F

1.439 Dth/klb

2.923 kWh/klb



EXHIBIT 1 - CALCULATION DETAIL FOR PLANT PERFORMANCE PER APPENDIX 19

WATER-TO-STEAM CONVERSION

(14)	MW = Steam s	system makeup water plant meter	10,585,340 gallons	
		Meter Reading at the beginning, n-1	121,697,700	
		Meter Reading at the end, n	132,283,040	
		Units of Measure	1 x SCFT	

n (water): Actual steam plant water use = (14) * 1.01 =

G (water): Guaranteed steam plant water use = [(11) / 8.15585 - (12) =

ELECTRICITY-TO-CHILLED WATER CONVERSION

 (15)
 E (chw,total) = Total CHW Electric use = (3) + (5) =
 54,820,863 kWh *

 (16)
 Customer CHW Sales, metered + unmetered
 61,336,996 kWh

n (elec): Actual chilled water plant electric conversion = (15) / (16) =

CONDENSER WATER-TO-CHILLED WATER CONVERSION

(17)	CM = Condens	ser water makeup plant meter	112,045,000 gallons **	
		Meter Reading at the beginning, n-1	1,179,925,000	
		Meter Reading at the end, n	1,291,970,000	
		Units of Measure	1 x GALL	

n (water): Actual chilled water plant conversion = (17) / (16) =

NOTES: * - There is a 13,053 kWh variance from the FEA due to rounding errors resulting from monthly vs. annual summation.

** - Estimated due to incorrect totalization resulting from "low flow cut-off".

0.894 kw/ton

1.827 gal/ton-hr

10,691,193 gallons

11,378,834 gallons



Exhibit 2



Information Technology Services Program for



Table of Contents

Networks	Page 1
Hardware	Page 1
Software	Page 2
Connectivity	Page 2
Metro Access to Data	Page 2
Data Backup and Storage	Page 3
Support and Service	Page 3
Program Review	Page 4
Hardware Inventory	Page 5

<u>Networks</u>

The Operating System Network for the Metro Nashville District Energy System (DES) Energy Generation Facility (EGF) was provided and installed by Siemens Building Technologies. This System controls all the equipment and machinery in the plant using the Siemens proprietary Apogee and Insite software. This system was approved and accepted by Metro prior to plant start up.

Metro had a T-1, fiber optic, line installed to the EGF so that Metro representatives could access the Metro.gov network from the Metro office.

Constellation NewEnergy, Inc. (CNE) installed an Administrative Computer Network to be used for non-operating, office functions; such as, the Computerized Maintenance Management System data base (CMMS), e-mail, reporting, accounting, customer billing, etc. The following addresses equipment, programs and scheduled activities to support this network.

Hardware

The computer equipment in the EGF belongs to Metro. CNE is obligated to provide equipment which meets or exceeds industry standards. The following table shows equipment acquired by CNE for the Nashville DES:

Equipment
Server
Dell PowerEdge T620/duel Xeon e5-2640 2.5GHz Processor/ 4x4 GB RAM/4x1TB SATA HDs/PERC
H310/ RAID 5 Configuration/DVD drive
Firewall
Sonicwall TZ 150
Sonicwall TZ 215
Desktop Computer
Lenovo ThinkCentre M92P Series with Intel i5 Processor, 4 GB Ram, AMD Radon HD 7350 graphics
adapter, 500 GB HD & DVDRW
Monitor
Dell Professional P2312H 23" Ultra Sharp LCD Flat Panel
Laptop Computer
Lenovo ThinkPad L530 notebook, with Intel i7 3520 QM Processor, 15.6 HD Display, 8 GB Ram,
500 GB HD, DVDRW, Centrino N2230 & Bluetooth
Docking Station
ThinkPad MiniDock replicator
Ultra slim keyboard & mouse

Per industry standards, computer hardware will be replaced every three to five years. This equipment was most recently replaced in 2013. The mother board on both servers was replaced under warranty in 2016. An equipment inventory is located on page 5 of this document.

CNE has a performance contract with Metro to operate and maintain the Nashville DES. With the exception of a designated work station in the Metro office, CNE will have exclusive use of and responsibility for this equipment in the same way CNE has exclusive rights to boilers, chillers, pumps, etc., as long as the ARMA is in effect.

<u>Software</u>

Each server has the following software installed:

Operating System	Microsoft 8 R2 Server
Data base	Microsoft SQL 2008
AntiVirus	Symantec Endpoint Protection 12.1 + Malwarebytes

Each computer has the following software installed:

Operating System	Microsoft 7 Professional
Microsoft Office 2010	Word, Excel, Power Point, Outlook, One Note, Office Publisher
AntiVirus	Symantec Endpoint Protection 12.1 + Malwarebytes

Additional software installed on specific machines includes:

- Microsoft Office, Access Administrative Operations Representative and the Office Coordinator.
- Adobe Acrobat X General Manager and the Administrative Operations Representative.
- I-Maint Control Room, Plant Operations Manager, Operations Supervisor, Maintenance Supervisor, Instrumentation & Electrical Supervisor and Metro office.

Connectivity

	Metro	Constellation
Internet Connection	Fiber optic	Comcast Cable

CNE accesses customer meter data through the internet. The State has granted CNE access to their building meters through a VPN at no cost. Metro building meters are accessed through the fiber optic line Metro installed to the EGF.

Metro Access to Data

A Dell server, furnished by CNE, is located in the Metro office at the EGF. The purpose of this server is to give Metro administrative access to plant data. This server acts as a work station and contains a copy of network data for Metro's use. CNE personnel check to insure the required data files are transferred from the CNE Administrative server to the Metro Server two times per week. Information stored on the Metro office server includes a copy of the Siemens SQL data base, the I-Maint/CMMS data base, the EGF control room shift readings, the customer billing system data base (updated twice per month by the Administrative Operations Representative) and customer meter data (updated once per month by the Customer Service Representative).

Data Backup and Storage

CNE's Administrative Server is backed up continuously. The offsite, online repository used by CNE is Carbonite.

The Siemens SQL database is also backed up to Carbonite. Other trend data is manually backed up on two external drives every Monday, the last day of the month and when any changes or updates are made.

Metro, at their own expense, backs up their Server data to Mozy Pro, a global, online data storage vendor. This contract is maintained by Metro's Contract Administrator and is renewed annually each November. Mozy is a subsidiary of EMC Company. The incremental data changes are sent to the data store at 2:50 a.m. daily without affecting the server processing power and capabilities.

If data stops being transferred from the Metro Server to Mozy, a notification is sent to the DES Contract Administrators office and to CNE's Operations Manager. CNE personnel check to see if there have been any software security updates. If so, CNE will correct this issue and reestablish connectivity. If other issues cause the data not to transfer, CNE will assist a Metro Representative with trouble shooting. Metro checks their system at least once per month. From time to time, Metro has to purge old data from Mozy or purchase additional storage space.

Support and Service

Administrative System

A three year extended service plan was purchased from Lenovo for all of the new hardware. CNE has contracted with a third party vendor, FrontGate Technology Solutions, LLC, for ITS service and support. These services include:

- 1. Installation and set up of new work stations and servers. Fully test and verify set up.
- 2. Provide information technology consulting, support and maintenance services to maintain the IT infrastructure at the Energy Generation Facility. This includes: Server and desktop hardware support, troubleshooting, repairing or replacement of system components and peripherals.
- 3. Hardware support will include and may not be limited to: memory upgrades, hard disk replacement, network card replacement, system board replacement and hardware accessories installation.
- 4. Software support includes installation, configuration, and troubleshooting of the supported applications. This will also include monthly patches, anti-virus and security upgrades.
- 5. Response time for critical system and system-down issues will be within 4 hours and non-critical system tasks will be resolved within 24 hours. An on-site equipment inspection will be performed at least once per month.

Operating System

Constellation Energy purchased a Bronze Level service agreement with Siemens to maintain, repair, replace and install all software upgrades on their proprietary system. These services include: annual software updates, annual network maintenance, annual preventative maintenance to MBC 40 devices, data protection and data recovery, routine backups, online diagnostics and operator coaching.

Program Review

The Information Technology Services Program is reviewed with Metro annually and updated as required. A summary of revisions and changes will be included in the Annual Report. If no changes are made, a statement to that effect will be included.

Hardware Inventory

There are three servers, four laptops and eleven desktop workstations. Below is a detailed list of what is included at each workstation and where each is located (Equipment descriptions are located in the Hardware section of this program above).

Office Location	Computer	ID Number	Monitor	Keyboard & Mouse
Data Room	2 Servers	G4SLBY1 (Siemens) GRNBY1 (CNE)	2-23 " Flat Panels	1-each
Metro Office	1 Server	4501BP1	1-17 " Flat Panel	1 - each
General Manager	1 Laptop	R9-W1C7R-12/12	1-23 " Flat Panel	1-each
Operations Manager	1 Laptop	R9-W1C7T-12/12	1-23 " Flat Panel	1-each
Finance & Administration Representative	1 Laptop	R9-W1C7V-12/12	1-23 " Flat Panel	1-each
Customer Service Representative	1 Desktop	1S3212CTOMJXTNXA	1-23 " Flat Panel	1-each
Instrumentation & Electrical Supervisor	1 Desktop	1S3212CTOMJXTNXD	1-23 " Flat Panel	1-each
Instrumentation & Controls Technician	1 Laptop	R9-W1C7W-12/12	N/A	N/A
Maintenance Supervisor	1 Desktop	1S3212CTOMJXTNXB	1-23 " Flat Panel	1-each
Operations Supervisor	2 Desktops	1S3212CTOMJXTNXC 1S3212CTOMJXTNXE	2-23 " Flat Panels	1-each
Office Coordinator	1 Desktop	1S3212CTOMJXTNMV	1-23 " Flat Panel	1-each
Control Room	3 Desktops	1S3212CTOMJXTNMR 1S3212CTOMJXTNMT 1S3212CTOMJXTNMW	14-17 " Flat Panels	1-each
Control Room (SE-2)	1 Desktop	ESO6826516	1-17 " Flat Panel	1-each
Control Room (Key Scan)	1 Desktop	B1Y5W91	1-17 " Flat Panel	1-each